				MPANY OF BANGLA		D.						QF-LDC-08
				AILY REPORT	LIVILIX			_				Page -1
Till now the m	naximum generat	ion is : - 13792.	.0		20	0:00	Hrs on		ng Date : r-21	16-Nov-21		
The Summary	of Yesterday's	15-Nov-21 Genera	ation & Demand				Today's Actua	I Min Ge	n. & Pro	bable Gen. & D		
Day Peak Gener Evening Peak Ge		8203.0 MW 9519.0 MW	Hour : Hour :		12:00 18:00		Min. Gen. at Available Max (:00		MW 4 MW	
E.P. Demand (at	t gen end) :	9519.0 MW	Hour :		18:00		Max Demand (I	Evening)	:	9800) MW	
Maximum Gene Total Gen. (MKW		9519.0 MW 189.1	Hour :		18:00 32.79%		Reserve(Gener Load Shed	ration end)		4 MW 0 MW	
Total Gen. (WKV)	vii) .		/ IMPORT THROUGH EAST-WEST				Load Siled			'	J IVI W	
	t grid to West grid :			-30 [18:00		Energy		MKWHR.	
rel of Kaptai Lake	st grid to East grid : e at 6:00 A M on	- maximum 16-Nov	- <i>i</i> -21		VIW a	it	•		Energy		- MKWHR.	
Actual :		Ft.(MSL),		Rule curve :	107.50)	Ft.(MSL)					
Gas Consume	Total =	1003.45 MMCF	D.		Oil Consun	ned	(PDB):					
							` '		:		Liter	
								FO	:		Liter	
Cost of the Cons	sumed Fuel (PDE	Gas :	Tk138,877,542									
:		Coal :	Tk46,861,611		Oil	_ :	Tk195,560,443		Total :	Tk381,299,595		
	Le	oad Shedding & Other	Information									
	V-11						T. 1					
Area	Yesterday		Estimated Demand (S/S e	nd)			Today Estimated She	dding (S/S	S end)	Rates of Shed	lding	
Di di	MW	2.00	MW					MW		(On Estimated		
Dhaka Chittagong Are	0	0:00 0:00	3604 1223						0	0% 0%		
Khulna Area	0	0:00	1096						0	0%		
Rajshahi Area Cumilla Area	0	0:00	990						0	0% 0%		
Mymensingh A	0	0:00 0:00	894 722						0	0%		
Sylhet Area	0	0:00	407						0	0%		
Barisal Area Rangpur Area	0	0:00 0:00	186 557						0	0% 0%		
Total	0		9679						0			
	Information of	the Generating Units un	der shut down									
			aci ciai domi.									
F	Planned Shut- Down	n			Forced SI		Down ST: Unit-2 ,3					
					2) Ghorasa							
3						ŋ-4,						
						ari-7	1 MW & 100 MV 30 Mw GT-1	v				
					6) Raozan							
					7) Sirajgan	j-1,3	3					
				ľ	B) Siddhirg	anj s	335 MVV					
	dditional Informat	tion of Machines lines	s, Interruption / Forced Load shed et	r								
			-	.								
			from 09:50 to 16:52 for A/M. lown from 09:19 to 16:34 for A/M.									
c) Feni-Baroierhat 132 kV Ckt-1 was under shut down from 08:35 to 17:22 for A/M. d) Bashundhara 132/33 kV T2 transformer was under shut down from 08:38 to 16:34 for A/M.												
e) Bogura-Sirajganj 230 kV Ckt-1 was under shut down from 08:38 to 16:08 for A/M.												
f) Barapukuria 132/33 kV T5 transformer was under shut down from 08:34 to 14:52 for A/M. g) Dohazari-Sikalbaha 132 kV Ckt-1 was under shut down from 09:26 to 15:52 for A/M.												
h) Faridpur 132/33 kV T-3 transformer was under shut down from 09:42 to 18:10 for A/M.												
i) Fenchuganj 230/132 kV AT-2 transformer was under shut down from 09:01 to 17:13 for A/M. j) HVDC 230 kV 20DF32 filter tripped at 09:04 showing differential relay and was switched on at 16:31.												
l) Kabirpur-Manikganj 132 kV Ckt-2 was under shut down from 10:47 to 17:52 for A/M.												
m) Kodda-Joydevpur 132 kV Ckt-2 was under shut down from 08:43 to 16:47 for A/M. n) Mymensing 132 kV reserve bus was under shut down from 10:25 to 16:25 for A/M.												
o) Mymensing 132/33 kV T-2 transformer was under shut down from 10:10 to 15:45 for A/M.												
			from 08:17 to 16:58 for A/M. m 08:28 to 14:37 for A/M.									
			own from 09:15 to 14:34 for A/M.									
s) Tangail-Myme	ensing RPCL 132 k ¹	V Ckt-1 was under shut	down from 09:40 to 16:22 for A/M.									
		under shut down from	09:25 to 17:10 for A/M. 08:29 to 16:31 for A/M.									
			wing dist R-phase relay and was switch	ed on at 13:05.				About	125 MW	power interrupti	on occurred und	ler Dohazari
\ F: DUD 420	2 1:1/ Club dei	10.04 from both and al		-1.40-07						atarbari from 12		er PHP S/S areas
w) Feni-PHP 132 kV Ckt- tripped at 12:04 from both end showing dist Z1,Z2 and was switched on at 12:27.									7.5 MVV 2:03 to 1		on occurred unde	el PHP 5/5 aleas
			om both end showing dist aided/F relay	due to C-phase								
		ere switched on at 12:4										
y) Kabirpur 132/33 kV T1 transformer was under shut down from 12:43 to 17:05 for A/M. z) Ashuganj-Ghorasal 132 kV Ckt-2 tripped at 11:02 showing dist BC phase and was switched on at 01:59.												
aa) Cumilla(N) 230/132 kV T-2 tripped at 05:41 showing lock out relay due to oil temp high and was switched on at 09:54.												
ab) Aminbazar-Mirpur 132 kV Ckt-1 was under shut down since at 07:32(16-11-21) for A/M. ac) Faridpur 132/33 kV T1 & T2 transformer tripped at 06:55 from 33 kV side Harukandi feeder fault and were switched									60 MW r	ower interruptio	n occurred unde	r Faridpur S/S
on at 07:26,0	9:24 respectively.							areas	from 06	:55 to 07:26(16-	11-21).	,
ad) Sylhet 225 M	IW CCPP tripped a	at 03:35due to differentia	al pressure high.									