POWER GRID COMPANY OF BANGLADESH LTD.  NATIONAL LOAD DESPATCH CENTER  QF-LE								
			DAILY REPO	ואכ		Reporting Date		ge -1
Till now the maximum	generation is : -	13792.0			20:00 Hrs or		1-00-21	
The Summary of Yeste		30-Sep-21 Generation & D	emand		Today's Actua	l Min Gen. & Pro	bable Gen. & Demand	
Day Peak Generation	:	10926.0 MW	Hour :	12:00	Min. Gen. at	8:00	9093 MW	
Evening Peak Generation E.P. Demand (at gen end		13065.0 MW	Hour:	19:00	Available Max (		: 14891 MW	
Maximum Generation	1):	13065.0 MW 13065.0 MW	Hour : Hour :	19:00 19:00	Max Demand ( Reserve(Gener		12800 MW 2091 MW	
Total Gen. (MKWH)	:	273.1	System Lo			auon enu)	0 MW	
Total Coll. (MICCOL)	•		/ IMPORT THROUGH EAST-WEST INTERCO		Louis Citos	· ·	3	$\neg$
Export from East grid to V	West grid :- Maxim			-150 MW	at 7:00	Energ	y MKWHR.	
Import from West grid to I				MW	at -	Enerç	y - MKWHR.	
ater Level of Kaptai Lake		1-Oct-21		D. 1	500 51/1401			
Actual :	106.50	Ft.(MSL),		Rule curve : 106	6.00 Ft.( MSL )			$\dashv$
Gas Consumed :	Total =	1160.24 MMCFD.		Oil Co	nsumed (PDB):			
oud dondamou .	rotai	1100.21 1111101 2.		000	noamou (r DD).	HSD :	Liter	
						FO :	Liter	
Cost of the Consumed Fu	uel (PDB+Pvt) :	Gas :	Tk164,539,388					
:		Coal :	Tk58,441,435	0	il : Tk602,657,969	Total	: Tk825,638,791	-
	1.	oad Shodding & Other Information						
	브	oad Shedding & Other Information	<u>.</u>					
Area	Yesterday				Today			$\dashv$
			Estimated Demand (S/S end)		Estimated She	dding (S/S end)	Rates of Shedding	
	MW		MW			MW	(On Estimated Demand)	
Dhaka	0	0:00	4595			0	0%	
Chittagong Area	0	0:00	1567			0	0%	
Khulna Area	0	0:00	1405			0	0%	
Rajshahi Area	0	0:00	1270			0	0%	
Cumilla Area Mymensingh Area	0	0:00	1147 926			0	0% 0%	
Sylhet Area	0	0:00 0:00	926 512			0	0%	
Barisal Area	0	0:00	238			0	0%	
Rangpur Area	Ö	0:00	714			0	0%	
Total	0		12374			0		$\neg$
	Information of t	he Generating Units under shut dow	n.					
Planned Shut- Down Forced Shu								
Planned Shut- Down Forced Shut  1) Barapukuri								-
) Ghorasal-3								
					uganj-4,5			
					habari-71 MW & 100 M	ΛW		
					ola 225 MW GT-2			
				6) Fen	chuganj 3,4			
				7) Rac	zan #02			
								_
Ad	Iditional Informati	on of Machines, lines, Interruption	n / Forced Load shed etc.					
a) Aminbazar-Kaliakoir 23	30 kV Ckt-1 was 11	nder shut down from 10:24 to 13:01	for A/M.					$\dashv$
		09:07 from both ends showing Dist.						
end & Dist. Z1 at Khulsh								
c) Haripur 230 kV S/S-Ha	aripur(HPL) 360 M	W P.P. 230 kV Ckt-1 was under shu	t down from 12:03 to					
16:07 for HT cable mai								
d) Kallyanpur 132/33 kV T-1 transformer was under shut down from 09:26 to 14:43 for A/M.								
e) Madunaghat-Chandraghona 132 kV Ckt-1 & Ckt-2 were under shut down from 09:43 to 10:55 for D/W.								
		nder shut down from 13:04 to 15:30			About 40 MM/	awar intarruntian	aggurred under Callemari S/S area	.
g) Gollamari 132/33 kV T-1 & T-2 transformers tripped by O/C at 12:56 due to 33 kV City main feeder fault and were switched on at 13:22.						About 48 MW power interruption occurred under Gollamari S/S area from 12:56 to 13:22.		
ratur and well-swindow of it is 1.5.22.  In Dohazari-Cox's Bazar 132 kV Ckt-2 tripped at 13:16 from both ends showing Dist.Z1,ABC at both						U.L.E.		
in) bulinacian-box bazari 152 av kitez upper at 15.10 hori bulin ettas showing bist.2 h,Abb at bulin ends and was switched on at 14:05.								
i) Tongi-Bashundhara 132 kV Ckt-1 tripped at 13:55 from both ends showing Dist.B at Tongi end &								
Dist. Z1, GT at Bashundhara end and was switched on at 14:03.								
j) Mirpur-Uttara(3rd phase) 132 kV Ckt was under shut down from 08:49 to 21:03 for A/M.								
k) Mirsharai EPZ 230 Bus-2 was shutdown at 12:50 for SAS work.								
I) Haripur 412 MW CCPP was force shutdown at 16:32 due to R/H and GT was synchronized at 01:14(01/10/2021)  8. ST at 04:18(01/10/2021)								
& ST at 04:18(01/10/20 m) Jhenaidah 230/132 kV		was charged at 10:45						
		was charged at 19:46. was shutdown at 20:22 for C/M.						
o) Sylhet 132/33 kV T-4 tr								ı
p) Shahjibazar 330 MW was force shutdown at 05:37(01/10/2021) for Air Compressor maintenance.								
q) Rampura 230/132 kV T-01 transformer was under shutdown from 05:40(01/10/2021) to 08:08(01/10/2021) for C/M.								
r) Ashuganj-Kishoreganj 132 kV Ckt-2 was shut down at 06:43(01/10/2021) for C/M.								
s) Ashuganj 132 kV Bus-1 was shut down at 07:10(01/10/2021) for C/M.								
t) Siddhirganj 335 MW was force shutdown at 06:11.(01/10/2021) for DCT(04/10/2021).								
u) Ashuganj-B. Baria 132 kV Ckt-1 was under shut down from 07:33(01/10/2021) to 09:19(01/10/2021) for C/M.								
v) Sikalbaha-United Anwara 230 kV Ckt-2 was shut down at 07:37(01/10/2021) for D/W.								
0.1.0		=						
Sub Divisional Engineer		Executive En					tendent Engineer	
Network Operation Division	on	Network Operat	OU PINIZIOU			Load L	espatch Circle	- 1