Till now the maximum generation is :-         13792.0         20:00         Hrs         on         27.4pr.21           The Summary of Yosterday's         3-Aug.21         Generation & Demandor         Today's Actual Min Gen. & Drobable Gen. & Do           Day Peak Generation :         10153.0 MW         Hour :         12:00         Min. Gen. at         8:00         80           Evening Peak Generation :         12060.0 MW         Hour :         19:30         Available Max Generation :         14           E.P. Demand (at gen end) :         12080.0 MW         Hour :         19:30         Available Max Generation :         14           E.P. Demand (at gen end) :         12080.0 MW         Hour :         19:30         Max Demand (Evening) :         12           Total Gen. (MKWH) :         253.7         System Load Factor :         87.64%         Load Shed :           Export from East grid to West grid :- Maximum         -         MW at         -         Energy           Inport from Vest grid to East grid :- Maximum         -         MW at         -         Energy           Inport from Vest grid to East grid :- Maximum         -         Oil Consumed (PDB) :         FL         FO           In Level of Kapita Lake at 6:.00 A M on         4-Aug.21         -         Energy         FO         FO	Reporting Date : 4-Aug-21	QF-LDC- Page	
Time Semanty of Vesteraty 2         SAU210         Constrained Semant 2         Today Actual Min Can A Probable Gene. B D Depart (Land Min Can A Probable Gene. B D Depart (Land Min Can A Probable Gene. B D Depart (Land Min Can A Probable Gene B D Depart (Land Min Can A Probable Gene B D Depart (Land Min Can A Probable Gene B D Depart (Land Min Can A Probable Gene B D Depart (Land Min Can A Probable Gene B D Depart (Land Min Can A Probable Gene B D Depart (Land Min Can A Probable Gene B D Depart (Land Min Can A Probable Gene B D Depart (Land Min Can A Probable Gene B D Depart (Land Min Can A Probable Gene B D Depart (Land Min Can A D D Depart (Land Min Can A D D D Min Can A D D D Min Can A D D D Min Can A D Min Can A D D Min			
Dip Peak Concernation         10153.0 MV         Hox:         12:00         Mo. Generation         6:00         III           March Mark Mark Mark Mark Mark Mark Mark Mark	Actual Min Gen. & Probable Gen. & Demand	mand	
E. B. Damand, elegandary         13.30         Max Demand, elevandary         13.30         Max Demand, elevandary         13.30           Dial Gai, (MAYN)         13.32         Exclose 17 MARCHT THEROUGH EAST WEST INTERCONNECTON.         20.00         Max Demand, (Evennage)         2         2           Dial Gai, (MAYN)         13.32         Exclose 17 MARCHT THEROUGH EAST WEST INTERCONNECTON.         20.00         Energy           Export mon.	. at 8:00 8984 MW	984 MW	
Matheman Generation         12000 MW         Hurr         1930 Hear (Second Construction Ref)         2           Export form listing to the varies processing of the start of the s			
Name         Spatemin Load Factor	nand (Evening) : 12400 MW		
EXPORT JANDART TAROUGH EAST WEST INTERCONNECTOR           Source with a set of A Monimum         Source with a set of A Monimum         Construction         Constructin         Construction <th co<="" td=""><td></td><td></td></th>	<td></td> <td></td>		
Sport for Merg of a large for Merg of Merg	3d : 0 MW	0 MW	
Import from Verial gris to East p27 - Maximum         -         Emergy           Include of Varial Late 200-M on PLAG21         Rule care : 99.96         PL(MSL)           Sead : 9.95.4         PLAG21         Rule care : 99.96         PL(MSL)           Sead : 0.95.4         PLAG21         Rule care : 99.96         PL(MSL)           Sead : 0.95.4         FLAG21         Rule care : 99.96         PLAG2           Cost of the Consumed Fuel (PDP-PA)         Gas : This 5.302.055         OII : The 21.922.31         Total : Thr 24.306.46           Cost of the Consumed Fuel (PDP-PA)         Gas : This 5.302.055         OII : The 21.922.31         Total : Thr 24.306.46           Cost of the Consumed Fuel (PDP-PA)         Gas : This 5.302.055         OII : The 21.922.31         Total : Thr 24.306.46           Cost of the Consumed Fuel (PDP-PA)         Gas : This 5.302.055         OII : The 21.922.31         Total : Thr 24.306.46           Partial Area : 0         0.000         12.101         0         0.904           Cost of the Consumed Fuel (PDP-PA)         Gas : This 5.302.055         0         0.904           Cost of the Consumed Fuel (PDP-PA)         Gas : This 5.302.055         0         0.904           Cost of the Consumed Fuel (PDP-PA)         Gas : This 5.302.055         0         0.904           Cost of the Consumed Fuel (P	Energy MK	MKWHR.	
Actall         E31         FLMSL).         Ride curve :         89.06         FLMSL).           Gas Consumed :         Total =         1155.58 MACFD.         Oil Consumed (POI):         HSD ::         FO         :         FO         :         FO         :         Total :	Energy - MK	- MKWHR.	
Bate Consume:     Total     Total </td <td></td> <td></td>			
Case of the Consumed Fuel (PDB-PA)         Gas         This 5, 302,025         Cut         The 21,202,314         Test	<u>L)</u>		
Construction         Construction<			
Content of the Consumed Fuel (PDBP2)       The Triangle Content of the Consumer Content of the Construction of the Constructio		Liter	
Coll         Coll         The SP 2000         Oil         The SP 1202.334         Total : The YA 3666.46            Area         Vesteriday         Today         Estimated Demara (SS and)         Estimated Shading (SS and)         Refare of Sh           Area         Westeriday         Estimated Demara (SS and)         Estimated Shading (SS and)         Refare of Sh         OI         OF           Area         MW         MW         MW         MW         OI         OF         OF         OI         OI <t< td=""><td>FO : Lite</td><td>Liter</td></t<>	FO : Lite	Liter	
Activational Difference on Contracting of the Statistical Dimension (Section 1)         Total (Section 2)         Total Dimension (Section 2)         Dimension (Section 2) <thdimachan (section="" 2)<="" th="">         Dimension (Secti</thdimachan>	70.224 T-4-L TI-742.566.460	0	
Area         Vesterday         Today         Today         Estimated Demand (SIS end)         Estimated (SIS end)         Estimated (SIS end)         Contractions           Dirika or Sin         0.000         1534         0.000         0%           Chilagong Area         0.000         1534         0.000         0%           Status Area         0.000         1218         0.000         0%           Status Area         0.000         1109         0.000         0%           Status Area         0.000         1109         0.000         0%           Synet Area         0.000         452         0.000         0%           Synet Area         0.000         685         0.000         0%           Regular (Area         0.000         685         0.000         0%           Information of the Generating Units under shut down.         11) Sampakating ST. Unit-1.2         2) Oneaskat 4         30 oneaskat 4           10 (St 32033 VT-1 transformer was under shut down from 10.30 to 17.24 for DW.         13) Bindig 225 MW GT-2         10 on 12.21 for 12.30           10 (St 32033 VT-1 transformer was under shut down from 16.30 to 17.26 for DW.         13 oneaskat 1         13 on 12.21 for 12.30           10 (St 32033 VT-1 transformer was under shut down from 16.30 to 17.26 for DW.         13	2,334 Iotal : 1k743,566,469	9	
Estimated Demand (SIS end)         Estimated Shedding (SIS end)         Rate of SN (SIS end)         (OR Estimated Shedding (SIS end)         (OR Estimated Sheding (SIS end)         (OR Estim			
Diska         0         0.00         4413         0         0%           Chilagong Area         0         0.00         1548         0         0%           Khuta Area         0         0.00         1548         0         0%           Khuta Area         0         0.00         1548         0         0%           Khuta Area         0         0.00         1548         0         0%           Mymeshiph Area         0         0.00         488         0         0%           Synth Area         0         0.00         482         0         0%           Bartsal Area         0         0.00         485         0         0%           Forced Shut- Down         11879         0          0         0%           Information of the Generating Units under shut down.         1 <t< td=""><td></td><td></td></t<>			
Childiagong Area         0         0.00         1504         0         0%           Rightabh Area         0         0.00         1218         0         0%           Contilla Area         0         0.00         1218         0         0%           Mymer Area         0         0.00         1228         0         0%           Mymer Area         0         0.00         1282         0         0%           Strata Area         0         0.00         229         0         0%           Ranguar Area         0         0.00         229         0         0%           Ranguar Area         0         0.00         229         0         0%           Statial Area         0         0.00         259         0         0%           Statial Area         0         0.00         259         0         0%           Statial Area         0         0.00         250         0         0%           Statial Area         0         0.00         250         0         0           Statial Area         0         0.00         250         0         0         0           Statial Area         0         0	MW (On Estimated Demai		
Khuhi Avia         0         0.00         1348         0         0 %%           Khuhi Avia         0         0.00         1218         0         0 %%           Gumla Avaa         0         0.00         1101         0         0 %           Myrensingh Avaa         0         0.00         458         0         0 %           Synd I Avaa         0         0.00         458         0         0 %           Synd I Avaa         0         0.00         458         0         0 %           Synd I Avaa         0         0.00         458         0         0 %           Total         0         0.00         458         0         0 %           Total         0         0.00         458         0         0 %           Total         0         0.00         458         0         0 %           Synd I Avaa         0         0.00         458         0         0 %           Synd I Avaa         1         0.00         458         0         0 %           Synd I Avaa         1         0.00         458         0         0 %           Synd I Avaa         1         0.00         458			
Rajabahi Area         0         0.00         1218         0         0%           Comila Area         0         0.00         1813         0         0%           Mymensingh Area         0         0.00         883         0         0%           Stylet Area         0         0.00         223         0         0%           Barbai Area         0         0.00         223         0         0%           Total         0         0.00         1879         0         0%           Total         0         0.00         233         0         0%           Total         0         0.00         1879         0         0         0%           Information of the Generating Units under shut down.         1879         0         0         0%           Additional Information of Machines, lines, Interruption / Forced Load shed etc.         1         3         3         3         3         3         3         3         3         400 40 MW power interruption occurred under N from 10:30 to 17:24 for D/W.         1         400 40 MW power interruption occurred under N from 12:30 to 7:24 for D/W.         1         5         400 40 MW power interruption occurred under N from 12:18 form Siddhirganj Sid for an 13:36.         1			
Chimla Area     0     0.00     1101     0     0%       Mymensingh Area     0     0.00     482     0     0%       Syfter Area     0     0.00     283     0     0%       Singlar Area     0     0.00     283     0     0%       Singlar Area     0     0.00     283     0     0%       Foal     0     0.00     283     0     0%       Foal     0     0.00     0%     0%     0%       Foal     0     0.00     0%     0%     0%       Foal     0     0.00     0%     0%     0%       Signey Area     0     0.00     0%     0%       Signey Ar			
Additional Information of Machines, Inter, Interruption / Forced Load shed etc.         Paraned Shut- Down         Paraned Shut- Down           Additional Information of Machines, Inter, Interruption / Forced Load shed etc.         2)         3) Adhugari-4           a) GK 132/33 KV T-1 transformer trans.         2)         3) Adhugari-4           b) GMinipary-Siddingari (ST-1 132 KV Ckt trapped at 12:16 from Siddingari (SK end)         3) Siddingari (SK 12:132)         About 40 MW power interruption occurred under N           b) GMinipary-Siddingari (SK T-1 132 KV Ckt trapped at 12:16 from Siddingari (SK end)         3) Siddingari (SK T-1 132 KV Ckt trapped at 12:16 from Siddingari (SK end)         About 40 MW power interruption occurred under N           b) GMinipary-Siddingari (SK T-1 132 KV Ckt trapped at 12:16 from Siddingari (SK end)         3) Siddingari (SK end)         About 40 MW power interruption occurred under N           b) GMinipary-Siddingari (SK T-1 132 KV Ckt trapped at 12:16 from Siddingari (SK end)         3) Siddingari (SK end)         About 40 MW power interruption occurred under N           b) GMinipary-Siddingari (SK T-1 132 KV Ckt trapped at 12:16 from Siddingari (SK end)         About 40 MW power interruption occurred under N           b) GMinipary-Siddingari (SK + 1 1 transformer tripped at 12:16 from Siddingari (SK end)         About 40 MW power interruption occurred under N           c) (Drumbi-KAW KKY + 1 1 transformer tripped at 12:16 from Siddingari (SK end)         About 40 MW power interruption occurred under N           from 14:20 to 17:10 KW Ckt tri			
Sybel Area         0         0.00         492         0         0         0         0           Rangur, Area         0         0.00         685         0         0         0/%           Rangur, Area         0         0.00         685         0         0/%           Information of the Generating Units under shut down.         Forced Shut- Down         Forced Shut- Down         1         1         2         1         0         0         0/%         0         0         0/%         0         0         0/%         0         0/%         0         0/%         0         0/%         0         0/%         0         0/%         0         0/%         0         0/%         0         0/%         0         0/%         0         0/%         0         0/%         0         0/%         0         0/%         0         0/%         0         0/%         0         0/%         0         0/%         0         0/%         0         0         0/%         0         0         0         0/%         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0			
Rangpur Area       0       0.00       685       0       0%         Total       0       11879       0       0       0         Information of the Generating Units under shut down.       1) Baraputking ST: Unit-1,2       2) Chorsana-3,4       3) Ashuganj-4       4) Sigaptastri-71 MW \$100 MW       5) Bhola 225 MW GT-2         Additional Information of Machines, lines, Interruption / Forced Load shed etc.       2) Chorsana-1,4       4) Sigaptastri-71 MW \$100 MW       5) Bhola 225 MW GT-2         0) GK 132203 W T-1 transformer was under shut down from 10:30 to 17:24 for DW.       5) Bhola 232 W GT-2       About 40 MW power interruption occurred under N from 12:18 to 12:30.         0) GK 132203 W T-1 transformer was under shut down at 08:27 for DW.       5) Ghortash-3,41       About 40 MW power interruption occurred under N from 12:18 to 12:18 from Siddhirganj S/S end showing master trip and was switched on at 12:31.30.       About 40 MW power interruption occurred under N from 12:18 to 12:18 from Siddhirganj S/S end showing master trip and was switched on at 12:38 (V CH tripped at 12:18 from Siddhirganj S/S end showing master trip and was switched on at 12:30.       About 20 MW power interruption occurred under N from 13:28 V CK tripped at 12:18 from Siddhirganj S/S end showing master trip and was switched on at 12:30.       About 40 MW power interruption occurred under N from 12:18 to 12:30.         1) Barabadia 13:23 W T-1 transformer tripped at 06:50(04/8/2021) showing Dist. Z1, R at Unenaidah end and was switched on at 12:20 to CK2 tripped at 06:50(04/8/2021) to 00:32 K / Fe for W.       About 40 MW			
Total         0         11879         0           Information of the Generating Units under shut down.         Planned Shut- Down         1) Barapukcuta ST: Unit-1,2         2) Ghorasai-3,4           2) Ghorasai-3,4         3) Adhugarid,4         4) Barapukcuta ST: Unit-1,2         2) Ghorasai-3,4           3) GK 132/33 kV T-1 transformer was under shut down from 10-30 to 17:24 for DW.         9) Ghota 226 MW GT-2         6           Additional Information of Machines, lines, Interruption / Forced Load shed etc.         4         4           a) GK 132/33 kV T-1 transformer was under shut down from 10-30 to 17:24 for DW.         6         4           9) Kubit-Maul Kill and YO KI tripped at 12:16 from Skidhiganj end showing C,OIC relay at Skidhifiganj for 1-33.28.         About 40 MW power interruption occurred under M from 12:18 to 12:30.           9) Skidhiganj-Skidhiganj GT-1 Si2 xV CKI tripped at 12:18 from Skidhiganj SiS end showing master trip and was switched on at 13:38.         About 40 MW power interruption occurred under M from 12:18 to 12:30.           9) Skidhiganj GT-1 Si2 XV CKI tripped at 12:18 from Skidhiganj SiS end showing master trip and was switched on at 13:28.         About 20 MW power interruption occurred under M from 14:20 to 17:05 for CM.           10) Skidhada(old) 13:233 kV T-1 transformer tripped at 18:25 showing Dist. Z1 at Comilia(N) end and was switched on at 06:23.         About 20 MW power interruption occurred under M from 14:20 to 17:05.           1) Alexatolati 12:20 XV CKI tripped at 06:050(04/8/2021) showing Dist. Z1 at Comilia(			
Information of the Generating Units under shut down. Planned Shut- Down Planned Shut- Dow			
Planned Shut-Down     Forced. Shut-Down       1) Barapukuing ST. Untl-1.2     Chorasa-3.4       3) Ashuganj-4     3) Ashuganj-4       4) Baghabari, Al     4) Baghabari, Al       4) Baghabari, Al     10) Barapukuing ST. Untl-1.2       2) Chorasa-3.4     3) Ashuganj-4       4) Baghabari, Al     10) Barapukuing ST. Untl-1.2       2) Chorasa-3.4     10) Barapukuing ST. Untl-1.2       3) Ashuganj-4     10) Barapukuing ST. Untl-1.2       4) Baghabari, Al     10) Barapukuing ST. Untl-1.2       5) Brola 225 MW GT-2     100 MW       5) Brola 225 MW GT-2     100 MW       6) Khuish-Baruni 12 KV CK twas shut down at 08:27 for DW.     10) Skothiganj GT-1 112 KV CK tripped at 12:18 from Siddhiganj end showing C.OIC relay at Siddhiganj       6) Siddhiganj GT-1 12 KV CK tripped at 12:18 from Siddhiganj SIS end showing master trip and was switched on at 12:30.     About 40 MW power interruption occurred under N from 12:18 to 12:30.       7) Siddhiganj GT-1 12 KV CK tripped at 12:18 from Siddhiganj SIS end showing master trip and was switched on at 12:28.     About 20 MW power interruption occurred under N from 14:20 to 17:05.       1) Skatabaha(old) 12/23 KV T-1 transformer tripped at 18:25 showing DIC, REF relay.     About 20 MW power interruption occurred under R from 14:20 to 17:05.       1) Hasnabat 13:27 XV CK+2 tripped at 22:17 from Jhenaidah end and was switched on at 22:28.     About 48 MW power interruption occurred under R from 06:50(4/8/2021) to 07:17.       1) Skatabaha(old) 12:73 K	0		
1) Baraputuria ST: Unit-1,2         2) Chorsan-3,4         3) Ashugan,4         4) Baghabar-71 MW & 100 MW         5) Bhola 225 MW         6) Consan-3,4         3) Ashugan,4         4) Baghabar-71 MW & 100 MW         5) Bhola 225 MW         6) Consan-71 MW & 100 MW         5) Bhola 225 MW         6) Consan-71 MW & 100 MW         5) Bhola 225 MW         6) Consan-71 MW & 100 MW         6) Consan-71 MW & 100 MW         6) Kitch-Haar Mark W Cht vas shut down at 05.27 for DW.         6) Kitch-Haar Mark 122: 10 Krom Sidchirganj E/S for DW.         6) Sidchirganj-Sidchirganj GT-1 132 kV Ckt tripped at 12:18 from Sidchirganj S/S end showing master trip         and was switched on at 13:3.         1) Skatabana(ob) 132/33 kV T-13 transformer twas under shut down ton 42:20 to 17:05 for C/M.         1) Skatabana(ob) 132/33 kV T-14 transformer tripped at 18:25 showing OIC,REF relay.         1) Jhenaidah-Magura 132:28 V Ckt-2 tripped at 12:17 from Jhenaidah end and was switched on at 12:33.         10 Hastabal 13:23 SW T-14 Tarsformer tripped at 10:05(0(4/8/2021) showing Dist. Z1 R at Jhenaidah end and W as switch or at 0:25.         1) Skatabana(oli) 13:233 kV T-14 transformer tripped at 06:05(0(4/8/2021) to 07:17.         N Natore 13:273 SW T-14 transformer was under shut down from 07:50(04/8/2021) to 08:25 for C/M.         Sub Divisional Engineer			
2) Ghorisal-3,4         3) Adjuganj-4         4) Baghabari-71 MW & 100 MW         5) Bhola 225 MW GT-2         Additional Information of Machines, lines, Interruption / Forced Load shed etc.         a) GK 132/33 kV T-1 transformer was under shut down from 10:30 to 17:24 for DIW.         b) Khubi-Abari XV Ck twas shut down at 08:27 for DIW.         b) Khubi-Abari XV Ck twas shut down at 08:27 for DIW.         b) Khubi-Abari XV Ck twas shut down at 08:27 for DIW.         b) Khubi-Abari XV Ck twas shut down at 08:27 for DIW.         c) Khubi-Baraviai 132 KV Ck tripped at 12:18 from Siddhirganj end showing C,OIC relay at Siddhirganj end showing concurred under N from 12:18 to 12:30.         d) Siddhirganj-Siddhirganj GT-1 132 kV Ck tripped at 12:18 from Siddhirganj SIS end showing master trip and was switched on at 13:30.         nd was switched on at 13:30.         h) Skabahajo(k) 132/33 kV T-1 transformer twas under shut down from 14:20 to 17:05 for C/M.         h) Skabahajo(k) 132/33 kV T-13 transformer tripped at 18:25 showing OIC,REF relay.         j) Abarabai 13:23 kV Ck-2 tripped at 12:21 from Siddhirganj Dist. Z1 R at Uhensidah end and was switched on at 12:32.         h) Skabahajo(k) 132/33 kV T-14 transformer twas under shut down at 05:48(04/8/2021) due to 33 kV feeder fault and were switched on at 12:32.         k) Chanabai 13:23 kV Ck-2 tripped at 06:09(04/8/2021) due to 33 kV feeder fault and were switched on at 12:32.         k) Chanabai 13:23 kV T-4 transformer tripped at 06:09(04/8/2021) due to 33 kV feeder fa			
i) Ashugani-4     i) Shahugani-4     ii) Shahugani-4     iii) Shahugani-4     iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	2		
4) Baghabari-71 KW & 100 KW         5) Bhola 225 KW GT-2         a) GK 132/33 kV T-1 transformer was under shut down from 01:30 to 17:24 for D/W.         b) KNabih-Abat Althari 132 VC KW as shut down at 08:27 for D/W.         b) KNabih-Abat Althari 132 VC KW as shut down at 08:27 for D/W.         c) Skdihiganj-Kidhiganj GT-1 132 kV Ckt was shut down at 08:27 for D/W.         c) Skdihiganj-Sidhiganj GT-1 132 kV Ckt was shut down at 08:27 for D/W.         c) Skdihiganj-Sidhiganj GT-1 132 kV Ckt was shut down at 08:27 for D/W.         c) Skdihiganj-Sidhiganj GT-1 132 kV Ckt was shut down at 01:218 from Sidhirganj S/S end showing master trip and was switched on at 13:30.         h) Skdahiganj-Sidhirganj GT-1 132 kV Ckt was shut down from 14:20 to 17:05 for C/M.         h) Skdahiganj-Sidhirganj GT-1 132 kV Ckt wipped at 12:18 from Sidhirganj S/S end showing master trip and was switched on at 13:30.         h) Skdahiganj-Sidhirganj GT-1 132 kV Ckt wipped at 12:18 from Sidhirganj S/S end showing master trip and was switched on at 13:30.         h) Skdahiganj GT-1 132 kV Ckt wipped at 12:18 from Sidhirganj S/S end showing master trip and was switched on at 13:30.         h) Skdahadn(k0) 132/33 kV T-1 transformer was under shut down from 07:50 for C/M.         h) Skdahadn(k0) 132/33 kV T-14 transformer tripped at 06:50 (04/8/2021) showing Dist. Z1, R at Jhenaidah end and was switched on at 07:7.         h) Haanabal 132/33 kV T-4 transformer tripped at 06:50 (04/8/2021) for D/W.         h) Patuakhaal 132/33 kV T-4 transformer tripped at 06:50 (04/8/2021) for D/W.			
5) Bhole 225 MV GT-2 Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) GK 132/33 kV T-1 transformer was under shut down from 10:30 to 17:24 for D/W. b) Khulshi-Adauki 132 kV CKt was shut down at 08:27 for D/W. c) Khulshi-Barauki 132 kV CKt was shut down at 08:27 for D/W. c) Khulshi-Barauki 132 kV CKt was shut down at 08:27 for D/W. c) Khulshi-Barauki 132 kV CKt was shut down at 08:27 for D/W. c) Khulshi-Barauki 132 kV CKt was shut down at 08:27 for D/W. c) Khulshi-Barauki 132 kV CKt tripped at 12:81 from Siddhirganj end showing C,O/C relay at Siddhirganj end and was switched on at 17:30. Siddhirganj-GH-Ti 132 kV CKt tripped at 12:18 from Siddhirganj S/S end showing master trip and was switched on at 13:30. b) Rangpur 12/33 kV T-1 transformer tripped at 18:25 showing O/C REF relay. c) Shathapa(d) 132/33 kV T-3 transformer tripped at 18:25 showing DIst. Z1 at Comilia(N) end and was switched on at 07:30. h) Rangpur 132/33 kV T-4 transformer tripped at 06:50(04/8/2021) showing Dist. Z1 at Comilia(N) end and was switched on at 07:17. m) Nator e 12/33 kV T-4 transformer tripped at 06:50(04/8/2021) for D/W. m) Nator e 12/33 kV T-4 transformer tripped at 06:50(04/8/2021) for D/W. m) Patuakhall 13/20 KV T-2 transformer tripped at 06:50(04/8/2021) for D/W. m) Patuakhall 13/20 KV T-2 transformer tripped at 06:50(04/8/2021) for D/W. m) Patuakhall 13/20 KV T-2 transformer tripped at 06:50(04/8/2021) for D/W. m) Patuakhall 13/20 KV T-2 transformer tripped at 05:46(04/8/2021) for D/W. m) Patuakhall 13/20 KV T-2 transformer tripped at 06:50(04/8/2021) for D/W. m) Patuakhall 13/20 KV T-2 transformer tripped at 06:50(04/8/2021) for D/W. m) Patuakhall 13/20 KV T-2 transformer tripped at 06:50(04/8/2021) for D/W. m) Patuakhall 13/203 kV T-2 transformer tripped at 06:54(04/8/2021) for D/W. m) Patuakhall 13/203 kV T-2 transformer tripped at 06:54(04/8/2021) for D/W. m) Patuakhall 13/203 kV T-2 transformer tripped at 06:54(04/8/2021) for D/W. m) Patuak	IO MW		
Additional Information of Machines, lines, Interruption / Forced Load shed etc.         a) GK 132/33 kV T-1 transformer was under shut down from 10:30 to 17:24 for D/W.         b) Khubi-JAbul Khair 132 kV Ckt was shut down at 08:27 for D/W.         c) Khubi-JAbul Khair 132 kV Ckt was shut down at 08:27 for D/W.         d) Siddiriganj-Matuali 132 kV Ckt was shut down at 08:27 for D/W.         d) Siddiriganj-Siddhirganj CT-1 132 kV Ckt tripped at 12:18 from Siddhirganj s/S end showing master trip and was switched on at 13:3.         d) Siddiriganj GT-1 132 kV Ckt tripped at 12:18 from Siddhirganj S/S end showing master trip and was switched on at 13:3.         f) Siddiriganj GT-2 132 kV Ckt tripped at 12:18 from Siddhirganj S/S end showing master trip and was switched on at 13:3.         f) Siddiriganj GT-2 132 kV Ckt tripped at 18:20 for D/W.         f) Skalabalq(d) 132/33 kV T-1 transformer tripped at 18:20 showing Dick. Z1 R at Jhenaidah end and was switched on at 22:28.         f) Siddirigang Sidd VT-3 transformer tripped at 06:50(04/8/2021) showing Disk. Z1 R at Jhenaidah end and was switched on at 07:17.         f) Namel Z2:28 kV T-1 transformer was under shut down from 07:50(04/8/2021) to 03 kV feeder fault and were switched on at 07:17.         n) Natore 132/33 kV T-2 transformer was under shut down from 07:50(04/8/2021) to 08:25 for C/M.         Sub Divisional Engineer       Executive Engineer	0.000		
a) GK 132/33 kV T-1 transformer was under shut down from 10:30 to 17:24 for D/W. b) KMushi-Atau Khair 132 kV Ckt was shut down at 08:27 for D/W. d) Siddiriganj-Matuali 132 kV Ckt tripped at 12:18 from Siddhirganj end showing C.O/C relay at Siddhirganj end and was switched on at 12:30. d) Siddhirganj-Siddhirgan (T-1 132 kV Ckt tripped at 12:18 from Siddhirganj S/S end showing master trip and was switched on at 12:30. d) Siddhirganj-Siddhirgan (T-1 132 kV Ckt tripped at 12:18 from Siddhirganj S/S end showing master trip and was switched on at 13:38. d) Siddhirganj-Siddhirgan (T-1 132 kV Ckt tripped at 12:18 from Siddhirganj S/S end showing master trip and was switched on at 13:38. d) Siddhirganj S/S tripped at 12:18 from Siddhirganj S/S end showing master trip and was switched on at 13:38. d) Siddhirganj S/S tripped at 18:25 showing O/C, REF relay. d) Sidahagol(d) 132/33 kV T-1 transformer tripped at 18:25 showing O/C, REF relay. d) Sidahagol(d) 132/33 kV T-3 transformer tripped at 18:25 showing D/C, REF relay. d) Sidahagol(d) 132/33 kV T-4 transformer tripped at 06:00(4/8/2021) showing Dist. 21 at Comilia(N) end and was switched on at 06:23. d) Heanabad 132/33 kV T-4 transformer tripped at 06:00(4/8/2021) due to 33 kV feeder fault and were switched on at 07:17. m) Natore 132/33 kV T-4 transformer was under shut down from 07:50(04/8/2021) to 03 sV feeder fault and were switched on at 07:17. m) Natore 132/33 kV T-4 transformer was under shut down from 07:50(04/8/2021) to 08:25 for C/M. Sub Divisional Engineer Executive Engineer Executive Engineer			
a) GK 132/33 kV T-1 transformer was under shut down from 10:30 to 17:24 for D/W. b) KNubih-Abaul KNair 132 kV Ckt was shut down at 08:27 for D/W. d) Sidhirganj-Matuali 132 kV Ckt tripped at 12:18 from Sidhirganj end showing C.O/C relay at Sidhirganj end and was switched on at 12:30. d) Sidhirganj-Sidhirganj CT 132 kV Ckt tripped at 12:18 from Sidhirganj S/S end showing master trip and was switched on at 12:30. g) Ghorashal unit 7 CCPP GT was synchronized at 13:05. h) Rangur 1322/33 kV T-1 transformer tripped at 18:25 showing O/C, REF relay. j) Jhenaida-Hwanjibazar 230 kV Ckt-2 tripped at 12:21 from Jenaidah end showing Dist. 21 at Comilia(N) end and was switched on at 02:23. k) Comila(N)-Shahijbazar 230 kV Ckt-2 tripped at 12:25 showing O/C, REF relay. j) Jhenaida-Hwanjibazar 230 kV Ckt-2 tripped at 12:21 from Jenaidah end showing Dist. 21 at Comilia(N) end and was switched on at 05:23. j) Haenaida-Hishijbazar 230 kV Ckt-2 tripped at 06:09(04/8/2021) showing Dist. 21 at Comilia(N) end and was switched on at 07:17. m) Natore 132/33 kV T-1 & T-5 transformer tripped at 06:50(04/8/2021) for D/W. m) Patuakhali 132/33 kV T-2 transformer was under shut down from 07:50(04/8/2021) to 08:25 for C/M. Sub Divisional Engineer Executive Engineer Executive Engineer Superintendent Engineer			
a) GK 132/33 kV T-1 transformer was under shut down from 10:30 to 17:24 for D/W. b) KNubih-Abaul KNair 132 kV Ckt was shut down at 08:27 for D/W. d) Sidhirganj-Matuali 132 kV Ckt tripped at 12:18 from Sidhirganj end showing C.O/C relay at Sidhirganj end and was switched on at 12:30. d) Sidhirganj-Sidhirganj CT 132 kV Ckt tripped at 12:18 from Sidhirganj S/S end showing master trip and was switched on at 12:30. g) Ghorashal unit 7 CCPP GT was synchronized at 13:05. h) Rangur 1322/33 kV T-1 transformer tripped at 18:25 showing O/C, REF relay. j) Jhenaida-Hwanjibazar 230 kV Ckt-2 tripped at 12:21 from Jenaidah end showing Dist. 21 at Comilia(N) end and was switched on at 02:23. k) Comila(N)-Shahijbazar 230 kV Ckt-2 tripped at 12:25 showing O/C, REF relay. j) Jhenaida-Hwanjibazar 230 kV Ckt-2 tripped at 12:21 from Jenaidah end showing Dist. 21 at Comilia(N) end and was switched on at 05:23. j) Haenaida-Hishijbazar 230 kV Ckt-2 tripped at 06:09(04/8/2021) showing Dist. 21 at Comilia(N) end and was switched on at 07:17. m) Natore 132/33 kV T-1 & T-5 transformer tripped at 06:50(04/8/2021) for D/W. m) Patuakhali 132/33 kV T-2 transformer was under shut down from 07:50(04/8/2021) to 08:25 for C/M. Sub Divisional Engineer Executive Engineer Executive Engineer Superintendent Engineer			
a) GK 132/33 kV T-1 transformer was under shut down from 10:30 to 17:24 for D/W. b) KMushi-Atau Khair 132 kV Ckt was shut down at 08:27 for D/W. d) Siddiriganj-Matuali 132 kV Ckt tripped at 12:18 from Siddhirganj end showing C.O/C relay at Siddhirganj end and was switched on at 12:30. d) Siddhirganj-Siddhirgan (T-1 132 kV Ckt tripped at 12:18 from Siddhirganj S/S end showing master trip and was switched on at 12:30. d) Siddhirganj-Siddhirgan (T-1 132 kV Ckt tripped at 12:18 from Siddhirganj S/S end showing master trip and was switched on at 13:38. d) Siddhirganj-Siddhirgan (T-1 132 kV Ckt tripped at 12:18 from Siddhirganj S/S end showing master trip and was switched on at 13:38. d) Siddhirganj S/S tripped at 12:18 from Siddhirganj S/S end showing master trip and was switched on at 13:38. d) Siddhirganj S/S tripped at 18:25 showing O/C, REF relay. d) Sidahagol(d) 132/33 kV T-1 transformer tripped at 18:25 showing O/C, REF relay. d) Sidahagol(d) 132/33 kV T-3 transformer tripped at 18:25 showing D/C, REF relay. d) Sidahagol(d) 132/33 kV T-4 transformer tripped at 06:00(4/8/2021) showing Dist. 21 at Comilia(N) end and was switched on at 06:23. d) Heanabad 132/33 kV T-4 transformer tripped at 06:00(4/8/2021) due to 33 kV feeder fault and were switched on at 07:17. m) Natore 132/33 kV T-4 transformer was under shut down from 07:50(04/8/2021) to 03 sV feeder fault and were switched on at 07:17. m) Natore 132/33 kV T-4 transformer was under shut down from 07:50(04/8/2021) to 08:25 for C/M. Sub Divisional Engineer Executive Engineer Executive Engineer			
<ul> <li>b) Krubish-Abu (Nair 132 kV Ckt was shut down at 08:27 for DW.</li> <li>c) Krubish-Barut was shutch and 10:827 for DW.</li> <li>d) Sidhirganj-Matual 132 kV Ckt tripped at 12:18 from Siddhirganj end showing C.O/C relay at Siddhirganj</li> <li>e) Sidhirganj-Siddhirganj GT-1 132 kV Ckt tripped at 12:18 from Siddhirganj S/S end showing master trip</li> <li>and was switched on at 13:33.</li> <li>g) Ghorashal undr-7 CCPP GT was synchronized at 13:05.</li> <li>h) Rangur 132:XV Ckt tripped at 12:21 from Siddhirganj S/S end showing DC/REF relay.</li> <li>g) Jehnaida-Magura 132 kV Ckt-2 tripped at 22:17 from /henaidah end showing Disk. Z1,R at Jhenaidah end</li> <li>and was switched on at 07:17.</li> <li>h) Rangur 132:XV Ckt-2 tripped at 06:09(04/8/2021) showing Disk. Z1,R at Jhenaidah end</li> <li>was switched on at 07:17.</li> <li>m) Natore 132/33 kV T-4 transformer tripped at 06:09(04/8/2021) for D/W.</li> <li>h) Harabad 13:233 kV T-4 transformer tripped at 06:09(04/8/2021) for D/W.</li> <li>n) Patuakhali 13:233 kV T-4 transformer tripped at 06:09(04/8/2021) for D/W.</li> <li>n) Natore 13:233 kV T-4 transformer tripped at 06:09(04/8/2021) for D/W.</li> <li>n) Patuakhali 13:233 kV T-4 transformer tripped at 06:09(04/8/2021) for D/W.</li> <li>n) Patuakhali 13:233 kV T-4 transformer tripped at 06:09(04/8/2021) for D/W.</li> <li>n) Patuakhali 13:233 kV T-4 transformer was under shut down from 07:50(04/8/2021) to 08:25 for C/M.</li> </ul>			
<ul> <li>b) Klubish-Baraulia 132 KV Ckt was shut down at 08:27 for DW.</li> <li>c) Khubish-Baraulia 132 VC kt tripped at 12:18 from Siddhirgan end showing C,O/C relay at Siddhirgan]</li> <li>e) Siddhirgan-Siddhirgan (GT- 132 kV Ckt tripped at 12:18 from Siddhirgan j S/S end showing master trip and was switched on at 12:30.</li> <li>h) Siddhirgan-Siddhirgan (GT- 132 kV Ckt tripped at 12:18 from Siddhirgan j S/S end showing master trip and was switched on at 13:3.</li> <li>h) Siddhirgan (GT- 132 kV Ckt tripped at 12:18 from Siddhirgan j S/S end showing master trip and was switched on at 13:3.</li> <li>g) Ghorashal unk-7 CCPP GT was synchronized at 13:05.</li> <li>h) Rangpur 13:2/33 kV T-13 transformer was under shut down from 14:20 to 17:05 for C/M.</li> <li>Sidabhad-Magura 132 kV Ckt-2 tripped at 12:17 from Jhenaidah end showing Dist. Z1 R at Jhenaidah end and was switched on at 12:23.</li> <li>K) Comila(N)-Stay KV Ckt-2 tripped at 06:09(04/8/2021) showing Dist. Z1 at Comilia(N) end and was switched on at 06:23.</li> <li>Hanabad 13:2/33 kV T-4 transformer tripped at 06:50(04/8/2021) due to 33 kV feeder fault and were switched on at 07:17.</li> <li>m) Natore 13:2/33 kV T-4 transformer tripped at 06:50(04/8/2021) to 08:25 for C/M.</li> <li>Sub Divisional Engineer</li> <li>Executive Engineer</li> </ul>			
d) Siddhirganj-Matuali 122 kV Ckt tripped at 12:18 from Siddhirganj end showing C,O/C relay at Siddhirganj end and was switched on at 12:30. e) Siddhirganj-Siddhirganj GT-1 132 kV Ckt tripped at 12:18 from Siddhirganj S/S end showing master trip and was switched on at 13:38. g) Ghorastal und r-7 CCPP GT was synchronized at 13:05. h) Rangpur 132/33 kV T-1 transformer tripped at 16:25 showing O/C,REF relay. j) Jhenaida-Hwanjibazar 230 kV Ckt 2 tripped at 25:25 showing O/C,REF relay. j) Jhenaida-Hwanjibazar 230 kV Ckt 2 tripped at 06:09(04/8/2021) showing Dist. 21 at Comilia(N) end and was switched on at 05:30. h) Rangpur 132/33 kV T-1 & Transformer tripped at 06:09(04/8/2021) showing Dist. 21 at Comilia(N) end and was switched on at 07:17. m) Natore 132/33 kV T-2 transformer tripped at 06:09(04/8/2021) to 03 kV feeder fault and were switched on at 07:17. m) Natore 132/33 kV T-2 transformer was under shut down from 07:50(04/8/2021) to 08:25 for C/M. Sub Divisional Engineer Executive Engineer Superintendent Engineer Superintendent Engineer			
end and was switched on at 12:30.     from 12:18 to 12:30.       9 Siddhirgan; Siddhirgan; Siddhirgan; Siddhirgan; SiS end showing master trip and was switched on at 13:13.     from 12:18 to 12:30.       1) Siddhirgan; Siddhirgan; Siddhirgan; GT-2     132 kV Ckt tripped at 12:18 from Siddhirgan; SiS end showing master trip and was switched on at 13:33.     from 12:18 to 12:30.       1) Siddhirgan; Siddhirgan; GT-2     132 kV Ckt tripped at 12:18 from Siddhirgan; SiS end showing master trip and was switched on at 13:33.     g) Ghorashal unk-7 CCPP GT was synchronized at 13:05.       1) Rangue 132/33 kV T-1 transformer was under shut down from 14:20 to 17:05 for C/M.     About 20 MW power interruption occurred under R from 14:20 to 17:05.       1) Skalabah(ok) 132/33 kV T-3 transformer tripped at 18:25 showing Dist. Z1, R at Jhenaidah end and was switched on at 20:23.     K) Comila(N) Shahjibazar 220 kV Ckt-2 tripped at 22:17 from Jhenaidah end showing Dist. Z1 at Comila(N) end and was switched on at 06:23.     About 48 MW power interruption occurred under H from 06:50(04/8/2021) bit of 2:30 kV T-4 transformer tripped at 06:50(04/8/2021) to 08:25 for C/M.       Sub Divisional Engineer     Executive Engineer     Superintendent Engineer	MW power interruption occurred under Matual S	latuail S/S area	
e) Siddhirganj-Siddhirganj GT-1 132 kV Ckt tripped at 12:18 from Siddhirganj S/S end showing master trip and was switched on at 13:3. () Siddhirganj Siddhirganj GT-2 132 kV Ckt tripped at 12:18 from Siddhirganj S/S end showing master trip and was switched on at 13:3. () Sidshirganj Siddhirganj CT-2 132 kV Ckt tripped at 12:18 from Siddhirganj S/S end showing master trip and was switched on at 13:3. () Skalabalq(d) 132/33 kV T-1 transformer tripped at 18:25 showing O/C, REF relay. () Jhenaida-Hwang 13 2kV Ckt-2 tripped at 22:28. () Jhenaida-Hwang 13 2kV Ckt-2 tripped at 22:27 from Jhenaidah end showing Dist. Z1 R d Jhenaidah end and was switched on at 02:28. () Comile(N)-Sharijibazar 230 kV Ckt-2 tripped at 06:09(04/8/2021) showing Dist. Z1 at Comila(N) end and was switched on at 06:23. () Haanabad 132/33 kV T-1 transformer tripped at 06:50(04/8/2021) due to 33 kV feeder fault and were switched on at 07:17. () Platuakhali 132/33 kV T-2 transformer tripped at 06:50(04/8/2021) to 03:25 for C/M. () Platuakhali 132/33 kV T-2 transformer was under shut down from 07:50(04/8/2021) to 08:25 for C/M. () Platuakhali 132/33 kV T-2 transformer was under shut down from 07:50(04/8/2021) to 08:25 for C/M.		atuali 5/5 area	
and was switched on at 13:13. 1) Skithlingang GT-2 132 kV CKt tripped at 12:18 from Siddhirgang S/S end showing master trip and was switched on at 13:38. g) Ghorashal ink-7 CCPP GT was synchronized at 13:05. h) Rangur 132:33 kV T-13 transformer was under shut down from 14:20 to 17:05 for C/M. h) Skalbaha(old) 132/33 kV T-3 transformer tripped at 18:25 showing O/C, REF relay. j) Shablaha(old) 132/33 kV T-3 transformer tripped at 18:25 showing Dist. Z1, R at Jhenaidah end and was switched on at 02:28. k) Comilla(N)-Shahjibazar 230 kV Ckt-2 tripped at 06:09(04/8/2021) showing Dist. Z1 at Comilla(N) end and was switched on at 06:23. h) Isanabal 13:233 kV T-14 anaformer tripped at 06:50(04/8/2021) due to 33 kV feeder fault and were switched on at 07:17. m) Natore 13:233 kV T-2 transformer was under shut down from 07:50(04/8/2021) to 08:25 for C/M. Sub Divisional Engineer Executive Engineer Superintendent Engineer Superintendent Engineer	10 10 12.30.		
iand was switched on at 13:38.       assign the synchronized at 13:05.         i) Skalbaha (old) 132/33 kV T-1 transformer was under shut down from 14:20 to 17:05 for C/M.       About 20 MW power interruption occurred under R from 14:20 to 17:05.         i) Skalbaha(old) 132/33 kV T-3 transformer tripped at 18:25 showing O/C, REF relay.       From 14:20 to 17:05.         j) Jhenaidah-Magura 132 kV Ck-2 tripped at 12:17 from Jhenaidah end showing Dist. Z1, R at Jhenaidah end and was switched on at 02:28.       About 20 MW power interruption occurred under R from 14:20 to 17:05.         j) Janaidah - Nagura 132 XV Ck-2 tripped at 06:09(04/8/2021) showing Dist. Z1, R at Jhenaidah end and was switched on at 02:28.       About 48 MW power interruption occurred under H from 16:203 kV T-14 transformer tripped at 06:50(04/8/2021) due to 33 kV feeder fault and were switched on at 07:17.         m) Natore 132/33 kV T-2 transformer was shut down from 07:50(04/8/2021) to 08:25 for C/M.       About 48 MW power interruption occurred under H from 06:50(04/8/2021) to 07:17.         Sub Divisional Engineer       Executive Engineer       Superintendent Engineer			
g) Ghorashal unk-7 CCP GT was synchronized at 13:05. h) Rangpur 132/38 kV T-1 transformer was under shut down from 14:20 to 17:05 for C/M. j) Skalabal <sub>1</sub> (old) 132/33 kV T-3 transformer tripped at 18:25 shwing O/C,REF relay. j) Jhenaidarh Magura 132 kV Ckt:2 tripped at 22:17 from Jhenaidah end showing Dist. Z1 at Jhenaidah end and was switched on at 02:28. k) Comila(N)-Shatijbazar 230 kV Ckt:2 tripped at 26:50(04/8/2021) showing Dist. Z1 at Comilia(N) end and was switched on at 06:23. J Haanabad 132/33 kV T-4 transformer tripped at 06:50(04/8/2021) due to 33 kV feeder fault and were switched on at 07:17. m) Natore 132/33 kV T-2 transformer was under shut down from 07:50(04/8/2021) to 08:25 for C/M. Sub Divisional Engineer Executive Engineer Superintendent Engineer			
m)     Rangpur 132/33 kV T-1 transformer was under shut down from 14:20 to 17:05 for C/M.     About 20 MW power interruption occurred under R from 14:20 to 17:05.       i) Skalabala(old) 132/33 kV T-3 transformer tripped at 18:25 showing Dist. Z1, R at Jhenaidah end and was switched on at 02:28.     from 14:20 to 17:05.       k) Comila(N)-Shahjibazar 230 kV Ckt-2 tripped at 06:09(04/8/2021) showing Dist. Z1 at Comila(N) end and was switched on at 06:23.     About 20 MW power interruption occurred under R from 14:20 to 17:05.       k) L Amatobad 132/33 kV T-1 & T-5 transformer tripped at 06:09(04/8/2021) showing Dist. Z1 at Comila(N) end and was switched on at 06:23.     About 20 MW power interruption occurred under R from 14:20 to 17:05.       k) L Amatobad 132/33 kV T-1 & T-5 transformer tripped at 06:09(04/8/2021) to to 33 kV feeder fault and were switched on at 07:17.     About 48 MW power interruption occurred under H from 06:50(04/8/2021) to 07:17.       k) Natro 132/33 kV T-2 transformer was shut down from 07:50(04/8/2021) to 08:25 for C/M.     Sub Divisional Engineer       Sub Divisional Engineer     Executive Engineer     Superintendent Engineer			
Skalbaha(olk) 132/33 kV T-3 transformer tripped at 18:25 showing O/C, REF relay.       from 14:20 to 17:05.         J) Ahenaldah-Magura 132 kV Ckt-2 tripped at 22:17 from Jhenaldah end showing Dist. Z1, R at Jhenaidah end and was switched on at 22:28.       from 14:20 to 17:05.         JK-Comila(N)-Shati[bazar 230 kV Ckt-2 tripped at 20:09(04/8/2021) showing Dist. Z1 at Comilia(N) end and was switched on at 06:23.       hasnabat 13:233 kV T-4 transformer tripped at 06:50(04/8/2021) due to 33 kV feeder fault and were switched on at 07:17.       About 48 MW power interruption occurred under H from 06:50(04/8/2021) to 07:17.         N Natore 13:2733 kV T-4 transformer was shut down from 07:50(04/8/2021) to 08:25 for C/M.       Sub Divisional Engineer       Superintendent Engineer			
1) Skabaha(ok) 132/33 kV T-3 transformer tripped at 18:25 showing O/C,REF relay. j) Jehanidat-Magura 13 kV Ckt-2 tripped at 22:17 from Jhenaidah end showing Dist. 21,R at Jhenaidah end and was switched on at 22:28. k) Comila(N)-switched on at 02:20 Witched on at 06:30. j) Hasnabad 132/33 kV T-1 & T-5 transformer tripped at 06:09(04/8/2021) showing Dist. 21 at Comilia(N) end and was switched on at 07:17. m) Natore 132/33 kV T-4 transformer was shut down at 05:46(04/8/2021) for D/W. m) Natore 132/33 kV T-4 transformer was under shut down from 07:50(04/8/2021) to 08:25 for C/M.           Sub Divisional Engineer         Executive Engineer         Superintendent Engineer         Superintendent Engineer		angpur S/S area	
(i) Jhenaidah-Magura 132 KV CKt-2 tripped at 22:17 from Jhenaidah end showing Dist. Z1,R at Jhenaidah end and was switched on at 22:28. (k) ComIIa(N)-Sharibiazar 230 kV CKt-2 tripped at 06:09(04/8/2021) showing Dist. Z1 at ComIIa(N) end and was switched on at 06:23. J Haanabad 13/23/33 kV T-1 farsformer tripped at 06:50(04/8/2021) due to 33 kV feeder fault and were switched on at 07:17. n) Natore 13/23/33 kV T-2 transformer was shut down at 05:46(04/8/2021) to DW. n) Patuakhali 13/233 kV T-2 transformer was under shut down from 07:50(04/8/2021) to 08:25 for C/M.           Sub Divisional Engineer         Executive Engineer         Superintendent Engineer         Superintendent Engineer	10 10 17.00.		
and was switched on at 22:28. My Comita(N)-Sharihizazar 230 KV CKL2 tripped at 06:09(04/8/2021) showing Dist. Z1 at Comita(N) end and was switched on at 06:23. J Haanabad 132/33 KV T-1 & T-5 transformer tripped at 06:50(04/8/2021) due to 33 KV feeder fault and were switched on at 07:17. m) Natore 132/33 KV T-4 transformer was shut down at 05:46(04/8/2021) for D/W. n) Patuakhall 132/33 KV T-4 transformer was under shut down from 07:50(04/8/2021) to 08:25 for C/M. Sub Divisional Engineer Executive Engineer Superintendent Engineer			
was switched on at 06:23. I) Haanabad 1323 kV T-4 &T-5 transformer tripped at 06:50(04/8/2021) due to 33 kV feeder fault and were switched on at 07:17. I) Natore 132/33 kV T-4 transformer was shut down at 05:46(04/8/2021) for D/W. I) Natore 132/33 kV T-2 transformer was under shut down from 07:50(04/8/2021) to 08:25 for C/M. Sub Divisional Engineer Executive Engineer Superintendent Engineer			
1) Hasnabad 132/33 kV T-1 & T-5 transformer tripped at 06:50(04/8/2021) due to 33 kV feeder fault and were switched on at 07:17. https://www.interruption.occurred.under H from 06:50(04/8/2021) to 07:17. https://wwww.interruption.occurred.under H from 06:50(04/8/2021) to			
switched on at 07:17. from 06:50(04/8/2021) to 07:17. from 06:50(04/8/2021) to 07:17.			
m) Natore 132/33 kV T-4 transformer was shut down at 05-46(04/8/2021) for D/W. n) Patuakhali 132/33 kV T-2 transformer was under shut down from 07:50(04/8/2021) to 08:25 for C/M.		asnabad S/S area	
n) Patuakhali 132/33 kV T-2 transformer was under shut down from 07:50(04/8/2021) to 08:25 for C/M.	50(04/8/2021) to 07:17.		
Sub Divisional Engineer Executive Engineer Superintendent Engineer			
Network Operation Division Load Despatch Circle			
	Load Despatch Circle		
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