

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564687, 9551095

Month July, 2021		Day : Saturday				Date : 31.07.21							
Probable Maximum Demand :		11000 MW		Probable Maximum Generation :		14980 MW							
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 84.99 ft		Today = 85.45 ft		Rule Curve = 88.83 ft							
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	30.07.21 (Yesterday)		31.07.21 (Today)		Gen. shortfall for : Gas/water/Coal limitation (MW)	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance	Description/ Remarks	Probable start-up date
					Actual Peak		Probable Peak						
					Day	Evening	Day	Evening					
<b>(A) Plants in operation:</b>													
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 210	260	260	0	0	0	0		260	Under maint.	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under Repowering	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	170	170	170	170				
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254-1x 126	365	365	0	0	0	0		365	Under maint.	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	3x3.35	108	108	12	102	90	102				
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	CB Problem	
6	Hanipur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		20	Under Maint.	
7	Hanipur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	342	349	360	360				
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	240	240	240	210		Gas Shortage	
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling	
10	Hanipur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	331	393	360	412				
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	94	95	60	100	115		Gas Shortage	
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	335	334	335	335				
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	0	0				
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	265	275	300	300				
15	Madangan-55 MW PP(Summit)	HFO (IPP)	5x11.08+1x11.3	55	55	0	0	55	55				
16	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	85	85				
17	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	100	102				
18	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	21	19	21				
19	Summit Power, (Madhab+Ashulia)	Gas (SIPP, PDB)	6x3.07+4x3.73	80	80	27	29	35	35				
20	Maona 33 MW PP(Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	25	25	25				
21	Ruganaj 33 MW PP(Summit)	Gas (SIPP, PDB)	4x8.73	33	33	16	16	16	16				
22	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52				
23	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	100	100				
24	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	150	150				
25	Katpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0				
26	Kamalghat 54 MW PP (Barco Energy)	HFO (IPP)	3x18.69	54	54	0	54	54	54				
27	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	30	270	270				
28	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	70	149	149				
29	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	100	300				
30	Bramanganon 100 MW PP (Aggrako)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100				
31	Aushali 100MW PP (Aggrako)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100				
32	Nababganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	0	17	55	55				
33	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	55	55	55				
34	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0				
35	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	71	90	104				
36	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	0	17	162	162				
37	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	4	0	30	0				
<b>Dhaka Zone Total</b>				<b>5976</b>	<b>5819</b>	<b>1863</b>	<b>2363</b>	<b>3667</b>	<b>4009</b>	<b>325</b>	<b>1045</b>		
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	124	120	120	120	110		Low Water Level	
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100				
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	120	120	120	120				
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4	0	5	0				
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	8	25	25				
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	0	0	20	0				
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x8.89	50	50	0	0	50	50				
44	Sikalbaha 105 MW PP (Baraka Sikalbah)	HFO (IPP)	6x18.415	105	105	0	51	105	105				
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	120	120	120	120				
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150-1 x 75	225	225	0	0	0	0		225	Under maint.	
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	0	0	200	300				
48	Juldah 100 MW Unit-1 (Accorn)	HFO (QRPP)	8x13.45	100	100	0	0	100	100				
49	Juldah 100 MW PP Unit-3 (Accorn)	HFO (IPP)	8x13.45	100	100	0	90	100	100				
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	51				
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0				
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	21	21	21				
*	Malancha Ctg EPZ (United)	Gas	5x8.73+3x9.34			42	42	35	42				
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	12	97	97	97				
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54				
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	106	110	110				
56	Juldah unit-2 (Accorn)	HFO (IPP)	8x13.5	100	100	0	50	100	100				
57	Chattogram 116 MW PP (Antima Ener)	HFO (IPP)	6x21.06	116	116	17	116	116	116				
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>539</b>	<b>1092</b>	<b>1649</b>	<b>1731</b>	<b>110</b>	<b>225</b>		
58	a) Ashuganj TPP Unit-3	Gas (APSCL)	1 x 150	150	135	70	70	70	70		65	Gas Shortage	
	b) Ashuganj TPP Unit-4	Gas (APSCL)	1 x 150	150	129	0	0	0	0		129	Gas Shortage	
	c) Ashuganj TPP Unit-5	Gas (APSCL)	1 x 150	150	134	80	80	80	80		54	Gas Shortage	
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	23	23	23	23				
60	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+175	221	221	184	200	210	210				
61	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	365	280	360	360				
62	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	275	270	330	330				
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	5	55	55	55				
64	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20'9.73+1'16	195	195	8	8	8	8	187		Gas shortage	
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	10	43	43	43				
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	30	150	150				
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	50	50				
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	138	137	135	137				
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	51	170	200				
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22				
71	Feni 11 MW PP (Doreen)	Gas (SIPP, PDB)	4x2.90	11	11	8	11	11	11				
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	25	33	33				
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	40	40				
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, PDB)	3x3.67+2x6.97	25	25	10	21	21	21				
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+8x1.95+1x1.08	200	200	0	0	100	200				
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	0	113	113				
77	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	0	117	113	113				
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17				
**	Impoirt (Tripura)	India		160	160	84	122	122	148				
<b>Cumilla Zone Total</b>				<b>3094</b>	<b>3034</b>	<b>1324</b>	<b>1582</b>	<b>2276</b>	<b>2434</b>	<b>435</b>	<b>0</b>		
79	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	201	204	202	202				
80	Tangal 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	21	21	21				
81	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	8	8	8	8				
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	35	108	115	115				
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	0	194	175	200				
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6</					

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	30.07.21 (Yesterday)		31.07.21 (Today)		30.07.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for:		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation (MW)	Machines shut down (MW)			
87	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32-1x33	97	70	43	43	43	43		27	Under maint.	
88	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35-1x35	104	90	43	43	43	43		47	Under maint.	
89	Fenchugonj 51 MW PP (Barakullah)	Gas (RPP)	19x2.90	51	51	11	50	51	51				
90	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0		163	Under maint.	
91	Hohiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
92	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	61	62	60	60				
93	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	160	160				
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	10	84	84	84				
95	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	90	140	140	140				
96	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	8	0	24	24				
99	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	315	300	341	341				
100	Bibiyana-II 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	315	372	400	400				
101	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	200	268	260	260				
102	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0				
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>1135</b>	<b>1401</b>	<b>1645</b>	<b>1645</b>	<b>0</b>	<b>237</b>	
103	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
104	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	0	0	0	0				
105	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	20				
106	Capalaganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60				
107	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	225	225				
108	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.44+7x1.515	100	100	0	100	50	100				
109	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	105	105	105				
110	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	100	100	100				
**	Bheramara (HVDC)	India		1000	1000	686	698	713	713				
<b>Khulna Zone Total</b>					<b>2133</b>	<b>2129</b>	<b>686</b>	<b>903</b>	<b>1193</b>	<b>1323</b>	<b>0</b>	<b>0</b>	
111	Barsal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110				
112	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	18	30	33	33				
113	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	50	66	66	66		128	Under maint.	
114	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	12	15	80	82				
115	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	290	430	622	622				
116	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	90	90				
117	Bhola 220MW CCPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	70	221	220	220				
<b>Barishal Zone Total</b>					<b>2046</b>	<b>2046</b>	<b>440</b>	<b>762</b>	<b>1221</b>	<b>1223</b>	<b>0</b>	<b>128</b>	
118	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	71			Gas Shortage	
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	70	80	70	80		20	Gas Shortage	
119	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	30	50				
120	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
121	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	20	20				
122	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	35	35				
123	Chapanawabaganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	0	95	95	95				
124	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	30	30				
125	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0				
126	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	33	0	33				
127	Siraigoni 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	113	113	100	144			STG S/D	
128	Siraigoni 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	0	119	200	200				
129	Siraigoni 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	176	182	200	200				
130	Siraigoni 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	382	390	400	400				
131	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	21	22	22	22				
132	Lillapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	5	8	11	11				
133	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	52	52	52				
134	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	95	95	95				
135	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	90	90	90				
136	Siraigoni 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	5	0	6	0				
<b>Rajshahi Zone Total</b>					<b>2179</b>	<b>2179</b>	<b>772</b>	<b>1279</b>	<b>1656</b>	<b>1757</b>	<b>91</b>	<b>0</b>	
137	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
138	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	154	150	157	157		124	Coal Shortage	
139	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
140	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	113	113	113				
141	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
142	Majpara, Tabula 8 MW Solar PP (Sympa Powe)	Solar (IPP)	1 x 8	8	8	3	0	8	0				
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>157</b>	<b>263</b>	<b>278</b>	<b>290</b>	<b>294</b>	<b>0</b>	
<b>Sub-total: Plants in operation</b>					<b>21694</b>	<b>21280</b>	<b>7206.0</b>	<b>10204</b>	<b>14180</b>	<b>14980</b>	<b>1255</b>	<b>1635</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>							<b>6821</b>	<b>9659</b>	<b>13422</b>	<b>14180</b>			
<b>(B) Plants under long term maintenance/ contract expired</b>													
143	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
144	Bogura 20 MW PP (Energysigma)	Gas (RPP)	5x3.3-5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
145	Maghmaghat 100 MW(IEEL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021	
146	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021	
Sub-Total: Plants under long term maintenance/ contract expired					337	0	0	0	0				
<b>Gross Total</b>					<b>22031</b>	<b>21280</b>	<b>7206</b>	<b>10204</b>	<b>14180</b>	<b>14980</b>	<b>1255</b>	<b>1635</b>	
<b>(C) Actual data of 30.07.21 (Yesterday) Friday :</b>													
01.	Max. Demand at eve. peak (Generation end)	:	10204.00	MW, at =	21:00 hrs	<b>Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :</b>							
02.	Max. Demand at eve. peak (Sub-station end)	:	9659.00	MW, at =	21:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
03.	Highest Generation (Generation end)	:	10295.00	MW, at =	22:00 hrs	Dhaka	2753	2753	0	Mymensingh	957	957	0
04.	Minimum Generation (Generation end)	:	6793.00	MW, at =	9:00 hrs	Chattogram	788	788	0	Sylhet	456	456	0
05.	Day-peak Generation (Generation end)	:	7206.00	MW, at =	12:00 hrs	Khulna	1357	1357	0	Barishal	299	299	0
06.	Evening-peak Generation (Generation end)	:	10204.00	MW, at =	21:00 hrs	Rajshahi	1184	1184	0	Rangpur	806	806	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at =	21:00 hrs	Cumilla	1059	1059	0				
08.	Minimum Generation Forecast up to 8.00 hrs.	:	7252.00	MW, at =	5:00 hrs					<b>Total</b>	<b>9659</b>	<b>9659</b>	<b>0</b>
09.	Generation shortfall at evening peak due to :	:				13.	Fuel cost :	a) Gas = 152757202 Taka	(c) Coal = 63248482 Taka				
	a) Gas limitation	:	851	MW				b) Oil = 152434199 Taka	Total = 368439833 Taka				
	d) Coal supply Limitation	:	294	MW									
	e) Low water level in Kaptai lake	:	110	MW									
	c) Plants under shut down/ maintenance	:	1635	MW									
10.	Total Energy (Generation + India Import)	:	198.72	MKWh		14.	Maximum Temperature in Dhaka was :	31.2° C					
	By Gas = 136.377 MKWh					15.	Export through East-West interconnections :						
	By Coal = 13.525 MKWh						At evening peak-hour	-594	MW, at	21:00 hrs			
	By Solar = 0.404 MKWh						Maximum	-640	MW, at	20:00 hrs			
11.	Total Gas Supplied	:	1181.95	MMCFD			Energy	8.3275	MKWh				
<b>(D) Forecast of 31.07.21 (Today) Saturday :</b>													
01.	Maximum Demand	:	11000	MW	(Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)		
02.	Maximum Generation	:	14980	MW	(Generation end)	05.	Total Generation	:	212.32	MKWh			
03.	Maximum Shortage	:	-3980	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka :	:	32.6° C				

#Remarks : Highest Generation 13792 MW on 27.04.2021 at 20:00

(Fazul Islam Shaker)  
Deputy Secretary, Generation