				POWER GRID COMP NATIONAL LOA								QF-LDC-0 Page -1
				DAIL	I KEPUKI				Report	ing Date :	19-Jul-21	rage -1
Till now the maximum	n generatio	on is : -	13792.0	Dd			20:00		on 27-			Damand
The Summary of Yes Day Peak Generation	iterday s	18-Jul-21 11210.0		Hour:		12:00		Min. Gen.		8:00	robable Gen. &	6 MW
Evening Peak Generation	n :	12953.0		Hour :		21:00		Available I	Max Gener	ation	1492	0 MW
E.P. Demand (at gen en	d) :	12953.0	MW C	Hour :		21:00		Max Dema			1300	0 MW
Maximum Generation	1	12953.0		Hour :		21:00		Reserve(0		end)) MW
Total Gen. (MKWH)	:	274.6		System Load	Factor :	88.34%		Load She	d	_ :) MW
			PORT / IMPORT	THROUGH EAST-WEST IN		MW	at	19:30				MKWHR.
Export from East grid to Import from West grid to			_		-460	MW	at	19:30		Energy Energy		MKWHR.
evel of Kaptai Lake at 6	6:00 A M on	Ft.(MSL),	19-Jul-21		Rule curve :		6.88	Ft.(MSL	_)	Linergy		- 1111011110.
Gas Consumed :	Total =	1174.67	MMCFD.				sumed (PI					
									HS FO			Liter Liter
Cost of the Consumed F	uel (PDB+F			Tk161,926,511 Tk70,927,520			Oil :	TI-570 500	e 500	Tatal .	TI-044 450 600	
<u>:</u>			: ng & Other Info				Oil :	Tk578,596	6,592	lotal :	Tk811,450,623	
Area		esterday	IIM & Other Infol	auUII				Today				
				Estimated Demand (S/S end)					Shedding	(S/S end)	Rates of Shed	ding
Dhaka	MW	0.00		MW 4602					MV	0	(On Estimated I	Demand)
Dhaka Chittagong Area	0	0:00		4602 1570						0	0%	
Chillagong Area Khulna Area	0	0:00		1407						0	0%	
Rajshahi Area	0	0:00		1272						0	0%	
Cumilla Area	0	0:00		1149						0	0%	
Mymensingh Area	0	0:00		927						0	0%	
Sylhet Area	0	0:00		512						0	0%	
Barisal Area	0	0:00		239						0	0%	
Rangpur Area	0	0:00		715						0	0%	
Total	0			12394						0		
			Generating Units	under shut down.								
	Planned S	Shut- Down					Shut- Do					
						1) Barap	ukuria ST	: Unit-2				
							asal-4 & 5					
							: 4					
						3) Ashug	ganj-4					
							i-2					
						3) Ashuq 4) Kapta 5) Raoz	ai-2 an #2					
						3) Ashu 4) Kapta 5) Raoz 6) Bhola	i-2	w				
						3) Ashu 4) Kapta 5) Raoz 6) Bhola	ni-2 an #2 225 MW	w				
						3) Ashu 4) Kapta 5) Raoz 6) Bhola	ni-2 an #2 225 MW	w				
				es, Interruption / Forced Lo	nd shed etc.	3) Ashu 4) Kapta 5) Raoz 6) Bhola	ni-2 an #2 225 MW	w				
a) Aminbazar-Kallyanpuun h) Mer maintenance Co	132 kV Ckt	t-1 was under	shut down from 0	8:45 to 19:24 for C/M.	nd shed etc.	3) Ashu 4) Kapta 5) Raoz 6) Bhola	ni-2 an #2 225 MW	w				
b) After maintenance Co	r 132 kV Ckt milla(S) 132	t-1 was under 2/33 kV T-2 tra	shut down from 0 nsformer was sw	8:45 to 19:24 for C/M. itched on at 09:15.		3) Ashu 4) Kapta 5) Raoz 6) Bhola	ni-2 an #2 225 MW	w				
b) After maintenance Co	132 kV Ckt milla(S) 132 / T-2 transfo	t-1 was under 1/33 kV T-2 tra rmer was und	shut down from 0 nsformer was sw er shut down fron	8:45 to 19:24 for C/M. itched on at 09:15. n 08:30 to 09:39 for GK projec		3) Ashu 4) Kapta 5) Raoz 6) Bhola	ni-2 an #2 225 MW	W				
b) After maintenance Co c) Bheramara 132/33 kV d) Kallyanpur 132 kV res e) Manikganj-Kabirpur 13	r 132 kV Ckt milla(S) 132 / T-2 transfo serve Bus wa 32 kV Ckt-2	t-1 was under t/33 kV T-2 tra rmer was under as under shut and GT-2 132	shut down from 0 nsformer was sw er shut down fron down from 08:42	8:45 to 19:24 for C/M. itched on at 09:15. n 08:30 to 09:39 for GK projec	t work.	3) Ashu 4) Kapta 5) Raoz 6) Bhola	ni-2 an #2 225 MW	W				
b) After maintenance Co c) Bheramara 132/33 kV d) Kallyanpur 132 kV res e) Manikganj-Kabirpur 13 13:43 for oil leakage of	r 132 kV Ckt milla(S) 132 / T-2 transfo serve Bus wa 32 kV Ckt-2 GT-3 transfo	t-1 was under t/33 kV T-2 tra rmer was und as under shut and GT-2 132 former.	shut down from 0 nsformer was sw er shut down fron down from 08:42 2/33 kV transform	8:45 to 19:24 for C/M. itched on at 09:15. n 08:30 to 09:39 for GK projec to 18:40 for C/M. er were under shut down from	t work.	3) Ashu 4) Kapta 5) Raoz 6) Bhola	ni-2 an #2 225 MW	W				
b) After maintenance Co c) Bheramara 132/33 kV d) Kallyanpur 132 kV res e) Manikganj-Kabirpur 13 13:43 for oil leakage of f) Rampura 132 kV Bus-	r 132 kV Ckt milla(S) 132 / T-2 transfor serve Bus wa 32 kV Ckt-2 GT-3 transfort 1 was under	t-1 was under t/33 kV T-2 tra rmer was under as under shut and GT-2 132 former. r shut down fro	shut down from 0 nsformer was sw er shut down fron down from 08:42 2/33 kV transform om 20:15 to 13:45	8:45 to 19:24 for C/M. itched on at 09:15. 1 08:30 to 09:39 for GK projec to 18:40 for C/M. er were under shut down from 5 for C/M.	t work. 09:22 to	3) Ashu 4) Kapta 5) Raoz 6) Bhola	ni-2 an #2 225 MW	W				
b) After maintenance Co c) Bheramara 132/33 kV d) Kallyanpur 132 kV res e) Manikganj-Kabirpur 1. 13:43 for oil leakage of f) Rampura 132 kV Bus- g) Baghabari-Shahjadpu	r 132 kV Ckt milla(S) 132 / T-2 transfor serve Bus wa 32 kV Ckt-2 GT-3 transfor 1 was under ir 132 kV Ck	t-1 was under t/33 kV T-2 tra rmer was under as under shut and GT-2 132 former. r shut down fro	shut down from 0 nsformer was sw er shut down fron down from 08:42 2/33 kV transform om 20:15 to 13:45	8:45 to 19:24 for C/M. itched on at 09:15. n 08:30 to 09:39 for GK projec to 18:40 for C/M. er were under shut down from	t work. 09:22 to	3) Ashu 4) Kapta 5) Raoz 6) Bhola	ni-2 an #2 225 MW	W				
b) After maintenance Co c) Bheramara 132/33 kV d) Kallyanpur 132 kV res e) Manikganj-Kabirpur 13 13:43 for oil leakage of f) Rampura 132 kV Bus- g) Baghabari-Shahjadpu Shahjadpur end and we	r 132 kV Ckt milla(S) 132 / T-2 transfo serve Bus wa 32 kV Ckt-2 GT-3 transfo 1 was under ir 132 kV Ck as switched o	t-1 was under t/33 kV T-2 tra rmer was und- as under shut and GT-2 132 former. r shut down fro t-1 tripped at (on at 10:03.	shut down from 0 nsformer was sw er shut down from down from 08:42 2/33 kV transform om 20:15 to 13:45 09:39 showing Di	8:45 to 19:24 for C/M. itched on at 09:15. 108:30 to 09:39 for GK projec to 18:40 for C/M. er were under shut down from 5 for C/M. st. Z1,Z2 at Baghabari end an	t work. 09:22 to	3) Ashu 4) Kapta 5) Raoz 6) Bhola	ni-2 an #2 225 MW	w				
b) After maintenance Co c) Bheramara 132/33 kV d) Kallyanpur 132 kV res e) Manikganj-Kabirpur 1: 13:43 for oil leakage of f) Rampura 132 kV Bus- g) Baghabari-Shahjadpu Shahjadpur end and we h) Pabna 132/33 kV T-2	r 132 kV Ckt milla(S) 132 / T-2 transfo serve Bus wa 32 kV Ckt-2 GT-3 transfo 1 was under ir 132 kV Ck as switched of transformer	t-1 was under 1/33 kV T-2 tra rmer was und as under shut and GT-2 132 former. r shut down fro t-1 tripped at (on at 10:03.	shut down from 0 nsformer was sw er shut down from down from 08:42 2/33 kV transform om 20:15 to 13:45 09:39 showing Di	8:45 to 19:24 for C/M. itched on at 09:15. 1 08:30 to 09:39 for GK projec to 18:40 for C/M. er were under shut down from 5 for C/M.	t work. 09:22 to	3) Ashu 4) Kapta 5) Raoz 6) Bhola	ni-2 an #2 225 MW	W				
b) After maintenance Co c) Bheramara 132/33 kV d) Kallyanpur 132 kV res e) Manikganj-Kabirpur 13 13:43 for oil leakage of f) Rampura 132 kV Bus- g) Baghabari-Shahjadpu Shahjadpur end and we h) Pabna 132/33 kV T-2 for maintenance of kasl	r 132 kV Ckt milla(S) 132 7 T-2 transfo serve Bus wa 32 kV Ckt-2 GT-3 transfo 1 was under ir 132 kV Ck as switched of transformer hinathpur fee	t-1 was under t/33 kV T-2 tra rmer was under as under shut and GT-2 132 former. r shut down from tt-1 tripped at 1 on at 10:03. and its assoceder.	shut down from 0 nsformer was sw er shut down from down from 08:42 2/33 kV transform om 20:15 to 13:45 09:39 showing Di	8:45 to 19:24 for C/M. itched on at 09:15. 108:30 to 09:39 for GK projec to 18:40 for C/M. er were under shut down from 5 for C/M. st. Z1,Z2 at Baghabari end an	t work. 09:22 to	3) Ashu 4) Kapta 5) Raoz 6) Bhola	ni-2 an #2 225 MW	W				
b) After maintenance Co. b) Horamara 132/33 kV d) Kallyanpur 132 kV res e) Manikganj-Kabirpur 1: 13-43 for oil leakage f) Rampura 132 kV Bus- g) Baghabari-Shahjadpu Shahjadpur end and h) Pabna 132/33 kV T-2 for maintenance of kasl b) Payra unit01 was synci f) Fenchuhganj GT-3 was	r 132 kV Ckt milla(S) 132 7 T-2 transfo serve Bus wa 32 kV Ckt-2 GT-3 transfo 11 was under ir 132 kV Ck as switched of transformer hinathpur fee hronized at 1 s shut down	t-1 was under 1/33 kV T-2 tra rrmer was und as under shut and GT-2 132 ormer. r shut down fro tt-1 tripped at 1 on at 10:03. and its associater. 15:15. at 15:20 due	shut down from 0 nsformer was swer shut down from down from 08:42 2/33 kV transform om 20:15 to 13:44 09:39 showing Di iated 33 kV Bus vto high vibration.	8.45 to 19:24 for C/M. itched on at 09:15. 108:30 to 09:39 for GK project to 18:40 for C/M. er were under shut down from 5 for C/M. st. Z1,Z2 at Baghabari end an were under shut down from 12	t work. 09:22 to d Dist. C at :50 to 14:37	3) Ashu 4) Kapta 5) Raoz 6) Bhola	ni-2 an #2 225 MW	w				
b) After maintenarice Co c) Bheramara 132/33 kV d) Kallyanpur 132 kV rese e) Manikganj-Kabirpur 13 13-43 for oil leakage of f) Rampura 132 kV Bus- g) Shahjadpur end and we h) Pabna 132/33 kV T-2 for maintenance of kash j) Payra unit01 was syncil j) Fenchunganj GT-3 was k) Chandpur 132/33 kV T-2	r 132 kV Ckt milla(S) 132 / T-2 transformer Bus we 32 kV Ckt-2 GT-3 transformer ir 132 kV Ckt as switched of transformer hinathpur fee hinathpur fee hronized at 's s shut down T-1, T-2 and	t-1 was under 1/33 kV T-2 tra rrmer was und as under shut the same der 2 132 former. It shut down from the the same transport on at 10:03. It should be same and its associated. It should be same the same the same at 15:20 due to T-5 transform	shut down from 0 nsformer was swer shut down from down from 08:42 2/33 kV transform om 20:15 to 13:45 199:39 showing Di iated 33 kV Bus vito high vibration. ters tripped at 19	8:45 to 19:24 for C/M. itched on at 09:15. 108:30 to 09:39 for GK projec to 18:40 for C/M. er were under shut down from 5 for C/M. st. Z1,Z2 at Baghabari end an	t work. 09:22 to d Dist. C at :50 to 14:37	3) Ashu 4) Kapta 5) Raoz 6) Bhola	ni-2 an #2 225 MW	About 30	MW power	interruptic	on occurred under	er Chandpur S/S &
b) After maintenañoe Co. c) Bheramara 132/33 kV res e) Manikganj-Kabirpur 1; 13-34 for oil leakage of f) Rampura 132 kV Bus- g) Baghabar-Shahjadpu Shahjadpur end and bus- h Pabra 132/33 kV T-2 for maintenance of kasl f) Payra unit01 was synict f) Fenchulpagn (GT-3 was k) Chandpur 132/33 kV and maintenance of and maintenance of lease f) Payra unit01 was synict f) Fenchulpagn (GT-3 was k) Chandpur 132/33 kV and were switched of 1 and were switched of 1	r 132 kV Ckt milla(S) 132 / T-2 transfo serve Bus wa 32 kV Ckt-2 GT-3 transfo 1 was under ir 132 kV Ck as switched of transformer hinathpur fee hronized at 's s shut down T-1, T-2 and	t-1 was under 1/33 kV T-2 tra irmer was under shut via and GT-2 132 former. I shut down fir t-1 tripped at 1 on at 10:03. and its associated. 15:15. at 15:20 due 1 17-5 transform 19:58 and T-5	shut down from 0 nsformer was swer shut down from down from down from down from 20:15 to 13:44 199:39 showing Di iated 33 kV Bus vito high vibration. ers tripped at 19 at 22:52.	8.45 to 19:24 for C/M. litched on at 09:15. 108:30 to 09:39 for GK project to 18:40 for C/M. er were under shut down from 5 for C/M. st. Z1, Z2 at Baghabari end an were under shut down from 12	t work. 09:22 to d Dist. C at :50 to 14:37	3) Ashu 4) Kapta 5) Raoz 6) Bhola	ni-2 an #2 225 MW	About 30	MW power 4 to 19:58.	interruptic	on occurred unde	er Chandpur S/S a
b) After maintenarice Co. c) Bheramara 132/33 kV d) Kallyanpur 132 kV rese e) Marikganj-Kabirpur 1: 13-43 for oil leakage of f) Rampura 132 kV Bus- g) Baghabari-Shahjadpu Shahjadpur end and we h) Pabna 132/33 kV T-2: for maintenance of kasl f) Panyra unit01 was synd f) Fenchutganj GT-3 wask k) Chandpur 132/33 kV and were switched on 1 C) Chandpur 150 MW CC	r 132 kV Ckt milla(S) 132 r T-2 transfo serve Bus wa 32 kV Ckt-2 GT-3 transfi 1 was under ir 132 kV Ck as switched of transformer hiniathpur fee hronized at 's shut down T-1, T-2 and f-1 & T-2 at cPP and Che	t-1 was under 1/33 kV T-2 tra rmer was und as under shut under shu	shut down from 0 nsformer was swer shut down from 00 42 down from 08 42 2/33 kV transform 20:15 to 13:44 09:39 showing Di iated 33 kV Bus voto high vibration. ers tripped at 19 at 22:52. 200 MW tripped:	8.45 to 19:24 for C/M. itched on at 09:15. 108:30 to 09:39 for GK project to 18:40 for C/M. er were under shut down from 5 for C/M. st. Z1,Z2 at Baghabari end an were under shut down from 12	t work. 09:22 to d Dist. C at :50 to 14:37	3) Ashu 4) Kapta 5) Raoz 6) Bhola	ni-2 an #2 225 MW	About 30	MW power 4 to 19:58.	interruptic	on occurred unde	er Chandpur S/S a
b) After maintenance Co C) Bheramara 132/33 kV res c) Bheramara 132/33 kV res e) Manikganj-Kabirpur 1: 13-43 for oil leakage of f) Rampura 132 kV Bus- g) Baghaban-Fshahjadpu Shahjadpur end and b) Pabna 132/33 kV T-2 for maintenance of kash p) Payra unit01 was syncl p) Penchuhgan j GT-3 was k) Chandpur 132/33 kV 1 and were swithed on 1 on diverse withed on 1 o) Chandpur 150 BV CO m) Chandpur 150 BV SC m) Chandpur 150 B	r 132 kV Ckt milla(S) 132 / T-2 transfo serve Bus wa 32 kV Ckt-2 GT-3 transfi 1 was under r 132 kV Ck as switched of transformer hinathpur fee transformer hinathpur fee transformer T-1, T-2 and T-1 & T-2 at EPP and Cha	t-1 was under 1/33 kV T-2 tra irmer was und as under shut and GT-2 132 former. r shut down fro t-1 tripped at 1 on at 10:03. r and its associated. 15:15. at 15:20 due 1: T-5 transform 19:58 and T-5 andpur DESH ronized at 21:0	shut down from 0 nsformer was swer shut down from 06-down from 08-down	8.45 to 19:24 for C/M. litched on at 09:15. 108:30 to 09:39 for GK project to 18:40 for C/M. er were under shut down from 5 for C/M. st. Z1, Z2 at Baghabari end an were under shut down from 12	t work. 09:22 to d Dist. C at :50 to 14:37	3) Ashu 4) Kapta 5) Raoz 6) Bhola	ni-2 an #2 225 MW	About 30	MW power 4 to 19:58.	· interruptic	on occurred unde	er Chandpur S/S a
b) After maintenance Co o) Bheramara 132/33 kV d) Kallyanpur 132 kV res e) Manikgan, Hakhipur 1: 13:43 for oil leakage of J Rampur al 32 kV Bus- g) Baghabari-Shahjadpu Shahjadpu end and roil J Palya unitol was yncl for maintenance of kasl J Payra unitol was yncl J) Fenchunganj GT-3 was changed to the control of the control J Chandpur 152/33 kV and were switched on T J Chandpur DESH 200 n) Chandpur DESM 20	r 132 kV Ckt milla(S) 132 / T-2 transfo / T-2 transfo / T-2 transfo / T-2 transfo / S-2 kV Ckt-2 / GT-3 transfo / 1 was under / transformer / hinathpur fec / hronized at / / s shut down / T-1, T-2 and / T-1, T-2 and / DW synchr CPP GT was	t-1 was under 1/33 kV T-2 tra rmer was und as under shut and GT-2 132 ormer. r shut down fro t-1 10:03. and its associeder. at 15:20 due 15:15. at 15:20 due 17-5 transform 19:58 and T-5 andpur DESH ronized at 21:00.	shut down from 0 nsformer was sw er ohut down from 08:42/33 kV transform mm 20:15 to 13:44 09:39 showing Di iated 33 kV Bus vito high vibration. ers tripped at 19 at 22:52. 200 MW tripped i3.	8.45 to 19:24 for C/M. litched on at 09:15. 108:30 to 09:39 for GK project to 18:40 for C/M. er were under shut down from 5 for C/M. st. Z1, Z2 at Baghabari end an were under shut down from 12	t work. 09:22 to d Dist. C at :50 to 14:37	3) Ashu 4) Kapta 5) Raoz 6) Bhola	ni-2 an #2 225 MW	About 30	MW power 4 to 19:58.	· interruptic	on occurred under	er Chandpur S/S a
b) After maintenance Co C) Bheramara 132/33 kV res c) Bheramara 132/33 kV res e) Marikganj-Kabirpur 1: 13-43 for oil leakage of f) Rampura 132 kV Bus- g) Baghaban-Shahjadpur end and b) Pabna 132/33 kV T-2 for maintenance of kasl p) Payra urillo! was sync! p) Penchuhganj GT-3 was k) Chandpur 132/33 kV 1 and were switched on 10 () Chandpur 150 kW CO p) Chandpur 150 MW CO p) Payra unil-S0 was by p) Payra unil-S0 MW CO p) Payra unil-S0 was by p) Payra unil-S0 WW CO p) Payra unil-S0 was by p) Payra unil-S0 was p) p) P)	r 132 kV Ckt milla(S) 132 / T-2 transfo ierve Bus wa 32 kV Ckt-2 GT-3 transfi 1 was under ir 132 kV Ck as switched t transformer hinathpur fee hronized at i s shut down T-1, T-2 and T-1 & T-2 at CPP GT was down at 21:	I-1 was under 1/33 kV T-2 tra mer was unda as under shut i and GT-2 132 ormer. r shut down fro ti-1 tripped at i on at 10:03. and its associated 15:15. The stransform 19:58 and T-5 and pur DESH ronized at 21:0 s synchronized.	shut down from 0 nsformer was sw er shut down from 0 down from 0 down from 02:15 to 13:45 y33 kV transform 20:15 to 13:45 y3:39 showing Di iated 33 kV Bus w to high vibration. Hers tripped at 19 at 22:52. 200 MW tripped is 13:21:21. er problem.	8.45 to 19:24 for C/M. itched on at 09:15. n 08:30 to 09:39 for GK project to 18:40 for C/M. er were under shut down from 5 for C/M. t Z1, Z2 at Baghabari end an were under shut down from 12 44 due to 33 kV Matlab feede at 19:41 due to voltage fluctua	t work. 09:22 to d Dist. C at 550 to 14:37	3) Ashuy 4) Kapte 4) Kapte 6) Bhola 7) Baghe	ni-2 an #2 225 MW	About 30	MW power 4 to 19:58.	· interruptic	on occurred unde	er Chandpur S/S a
b) After maintenañoe Co o) Bheramara 132/3 kV d) Kallyanpur 132 kV res e) Manikganj-Kabirpur I; 13-43 for oil leakage of f) Rampura 132 kV Bus- g) Baghabar-Fshahjadpu Shahjadpur end and wa h) Pabna 132/33 kV T-2 for maintenance of kast f) Payra unit01 was synci f) Fenchulpanj GT-3 was k) Chandpur 132/33 kV T-2 for maintenance of kast f) Payra unit01 was synci f) Chandpur 150 MW CC m) Chandpur 150 MW CC o) Payra unit-2 was shut f) Chandpur 150 MW CC o) Payra unit-2 was shut g) Bakulia-Khulshi 132 k'	r 132 kV Ckt milla(S) 132 r T-2 transfo serve Bus wa 32 kV Ckt-2 GT-3 transfo 11 was under ir 132 kV Ck as switched t transformer hinathpur fechronized at 1 s shut down T-1, T-2 and Cha CPP and Cha W synchir of the CPP GT was down at 21: V Ckt-1 was	L1 was under 1/33 kV T-2 tra mrer was unds as under shut, and GT-2 132 ormer. shut down frc. t-1 tripped at to not at 10:03. and its associeder. 15:15. at 15:20 due 17.55 and T-5 and T-5 sand T-5 and T-5 sand T-	shut down from 0 nsformer was sw er commer was sw er with down from 08:42 //33 kV transform mm 20:15 to 13:44 09:39 showing Di iated 33 kV Bus vito high vibration. ers tripped at 19 at 22:52. 200 MW tripped: 3, at 22:52. 1 at 21:25. er problem.	8.45 to 19:24 for C/M. itched on at 09:15. 108:30 to 99:39 for GK project to 18:40 for C/M. er were under shut down from 5 for C/M. st. Z1,Z2 at Baghabari end an were under shut down from 12 4.44 due to 33 kV Matlab feede at 19:41 due to voltage fluctua	t work. 09:22 to d Dist. C at 50 to 14:37 r loop fault tion.	3) Ashuy 4) Kapte 4) Kapte 6) Bhola 7) Baghe	ni-2 an #2 225 MW	About 30	MW power 4 to 19:58.	interruptic	on occurred unde	er Chandpur S/S a
b) After maintenance Co c) Bheramara 13/233 kV d) Kallyanpur 132 kV res e) Manikganj-Kabirpur 1: 13-43 for oil leakhage of f) Rampura 132 kV les g) Baghabari-Shahjadpu Shahjadpur end and bir Shahjadpur end and bir Horalyang 1-12 kV for maintenance of kasl f) Payra unifol was syncl g) Payra unifol was syncl g) Fenchutlganj GT-3 was d were switched on T c) Chandpur 150 MW CC m) Chandpur 150 MW CC m) Chandpur 150 MW CC o) Payra unit-2 was shut p) Bakulia-Khulshi 132 kV g) Ghorashal unit-3 GT fri	r 132 kV Ckt milla(S) 132 r T-2 transfo serve Bus wa 32 kV Ckt-2 GT-3 transfo 1 was under 1 was under transformer hinathpur fet hronized at 's s shut down T-1, T-2 and T-1 & T-2 at CPP and Cha MW synchr CPP GT was down at 21: V Ckt-1 was	L1 was under 1/33 kV T-2 tra mrer was unds as under shut and GT-2 132 ormer. r shut down fro. t-1 tripped at to no at 10:03. and its assoce defer. 15:15. 15:15. and T-5 and T-5 and T-5 and T-5 and T-5 transform 19:58 and T-5 and pur DESH synchronized at 21:0; synchronized synchronized 53 due to boil under shut de to cooling synchronized to to cooling synchronized to cooling synchronized	shut down from 0 nsformer was sw er shut down from 08:42 //33 kV transform 20:15 to 13:44 //29:39 showing Di iated 33 kV Bus v to high vibration. to high vibration to high vibration 22:52. 200 MW tripped 19. at 22:52. at 12:12:10. swn from 21:33 to stem problem 22:38 testem problem 22:38 testem problem 22:39 test show from 21:33 to stem problem 22:39 testem proble	8.45 to 19:24 for C/M. litched on at 09:15. 10 8:30 to 09:39 for GK project to 18:40 for C/M. er were under shut down from 5 to 7C/M. 5 to 7C/M. 5 to 72/M. 44 due to 33 kV Matlab feede at 19:41 due to voltage fluctua 5 22:36 for R/H maintenance at 44 and was synchronized at 44 and was synchronized at 44 and was synchronized at	t work. 09:22 to d Dist. C at 50 to 14:37 r loop fault tion.	3) Ashuy 4) Kapte 4) Kapte 6) Bhola 7) Baghe	ni-2 an #2 225 MW	About 30	MWV powers	interruptio	on occurred unde	er Chandpur S/S a
b) After maintenañoe Co c) Bheramara 132/33 kV d) Kallyanpur 132 kV res e) Manikganj-Kabirpur 1; 13-43 for oil leakage of f) Rampura 132 kV Bus- g) Baghabar-Shahjiadpu Shahjadpur end and 12/33 kV T-2 for maintenance of kasl g) Payra unit01 was syncit g) Fenchulpanj (GT-3 was k) Chandpur 132/33 kV T-2 for maintenance of kasl g) Payra unit01 was syncit g) Tenchulpanj (GT-3 was k) Chandpur 152/33 kV T-2 for maintenance of kasl g) Payra unit01 was syncit g) Chandpur 150 MW CC g) Payra unit-2 was shut g) Chandpur 150 MW CC g) Payra unit-2 was shut g) Bakulia-Khukhi 132 k' g)Ghorashal unit-3 GT ir g) Ghorashal unit-3 GT iv g) Ghorashal unit-2 GT iv g) Ghorashal unit-2 GT iv g) Ghorashal unit-2 GT iv g) Ghorashal unit	r 132 kV Ckt milla(S) 132 r T-2 transfo serve Bus was 2 kV Ckt-2 GT-3 transfo 132 kV Ckt-2 GT-3 transformer in 132 kV Ck as switched of transformer hinathpur fee hronized at 's shut down mr.1-1, T-2 and 1-1, T-2 a	L1 was under //33 kV T-2 tra //33 kV T-2 tra //33 kV T-2 tra //34 kV T-2 tra //35 due to //35 due //35 due to //35 due //35 due to //35 due to //35 due //35 d	shut down from 0 nsformer was swer shut down from 08:42 2/33 kV transform om 20:15 to 13:44 109:39 showing Di ialted 33 kV Bus voto high vibration. sers tripped at 19 at 22:52. 200 MW tripped 31 at 21:21. er problem. who from 21:33 to temp problem.	8.45 to 19:24 for C/M. itched on at 09:15. 108:30 to 99:39 for GK project to 18:40 for C/M. er were under shut down from 5 for C/M. st. Z1,Z2 at Baghabari end an were under shut down from 12 4.44 due to 33 kV Matlab feede at 19:41 due to voltage fluctua	t work. 09:22 to d Dist. C at 150 to 14:37 r loop fault tion. t Bakulia end.	3) Ashuy 4) Kapte 4) Kapte 6) Bhola 7) Baghe	ni-2 an #2 225 MW	About 30	MMW powers to 19:58.	interruptio	on occurred unde	er Chandpur S/S a
b) After maintenance Co C) Bheramara 13/23 kV (1) Kallyanpur 132 kV res (2) Manikganj-Kabirpur 1: 15-43 for oil leaktage of 1) Rampura 132 kV Dissibarishajadpu Shahjadpur end and bi 1) Pathan 13/233 kV T-2 for maintenance of kasl 1) Payra unitol was syncl 1) Payra unitol was syncl 1) Payra unitol was syncl (2) Chandpur 150 MW CC (2) Chandpur 150 MW CC (3) Chandpur 150 MW CC (3) Payra unitol 3 W Te 1) Chandpur 150 MW CC (3) Payra unit-2 was shut (3) Payra unit-3 GT tri (3) Chandpur 11-3 GT tri (3) Chrandpur 11-3 GT tri (4) Chorashal unit-3 GT tri (5) Sirajagin 13/233 kV T-3 (5) Sirajagin 13/233 kV T-3 (6) Sirajagin 13/233 kV T-3 (7) Sirajagin 13/233 kV T-3 (8) Sirajagin 13/233 kV	r 132 kV Ckt milla(S) 132 rT-2 transformer Bus was serve Bus was serve Bus was 32 kV Ckt-2 GT-3 transformer I was under ir 132 kV Ck as switched of transformer in fact which was should be supported by the same state of the same	L1 was under 2/33 kV T-2 tra mer was und as under shut and GT-2 132 former. It is a sounder shut and GT-2 132 former. It is a sounder shut and GT-2 132 former. It is a sounder shut and a thin and the same that is a sounder shut do to do to cooling synut down at 00 cere was under shut do to do to cooling synut down at 00 cere was under shut and the same that is a support of th	shut down from 0 nsformer was sw er shut down from 08:42 //33 kV transform 20:15 to 13:44 //29:39 showing Di iated 33 kV Bus vi to high vibration. to high vibration. to high vibration. 200 MW tripped 3:3. at 21:21. at 21:21. swn from 21:33 te tem problem 22:48(197/Z021) and 27:48(197/Z021) and 27:48(197/Z	8.45 to 19:24 for C/M. litched on at 09:15. 10.8:30 to 09:39 for GK project to 18:40 for C/M. er were under shut down from 5 for C/M. st. Z1,Z2 at Baghabari end an were under shut down from 12 4.44 due to 33 kV Matlab feede at 19:41 due to voltage fluctua by 22:36 for R/H maintenance a 44 and was synchronized at 2 or cooling system problem. 4(19/7/20/1) to 10:27 for R/H to R/H to 10:27 for R/H	t work. 09:22 to d Dist. C at 50 to 14:37 r loop fault tion. t Bakulia end. 2:50. maintenance.	3) Ashuy 4) Kapte 4) Kapte 6) Bhola 7) Baghe	ni-2 an #2 225 MW	About 30	MMV powers	· interruptic	on occurred unde	er Chandpur S/S a
b) After maintenance Co c) Bheramara 132/33 kV d) Kallyanpur 132 kV res e) Manikganj-Kabirpur 1: 15:43 for oil leaktage of f) Rampura 132 kV Des g) Baghabar-Shahjadpu Shahjadpur end and bil Payara 1161 was yncl for maintenance of kasl f) Payre unitol was yncl g) Payre unitol was syncl g) Fenchuhganj GT-3 was k) Chandpur 150 MW CC m) Chandpur 11-3 GT tri g) Bakulia-Khulshi 132 k g) Chyorashal unit-3 GT tri g) Ghorashal unit-3 GT tri g) Sirajagni 132/33 kV T-2 g) Sirajagni 132/33 kV T-3 g) Sirajagni 13	r 132 kV Ckt milla(S) 132 rT-2 transformer Bus was serve Bus was serve Bus was 32 kV Ckt-2 GT-3 transformer I was under ir 132 kV Ck as switched of transformer in hinathpur fee hronized at 1 re 1-1 & T-2 and T-1 & T-2 and T-2 &	L1 was under 2/33 kV T-2 tra mer was und as under shut and GT-2 132 former. It is a sounder shut and GT-2 132 former. It is a sounder shut and GT-2 132 former. It is a sounder shut and a thin and the same that is a sounder shut do to do to cooling synut down at 00 cere was under shut do to do to cooling synut down at 00 cere was under shut and the same that is a support of th	shut down from 0 nsformer was sw er shut down from 08:42 //33 kV transform 20:15 to 13:44 //29:39 showing Di iated 33 kV Bus vi to high vibration. to high vibration. to high vibration. 200 MW tripped 3:3. at 21:21. at 21:21. swn from 21:33 te tem problem 22:48(197/Z021) and 27:48(197/Z021) and 27:48(197/Z	8.45 to 19:24 for C/M. litched on at 09:15. 108:30 to 09:39 for GK project to 18:40 for C/M. er were under shut down from 5 for C/M. st. Z1, Z2 at Baghabari end an were under shut down from 12 444 due to 33 kV Matlab feede at 19:41 due to voltage fluctua 22:36 for R/H maintenance a 444 and was synchronized at 2 frocoling system problem.	t work. 09:22 to d Dist. C at 50 to 14:37 r loop fault tion. t Bakulia end. 2:50. maintenance.	3) Ashuy 4) Kapte 4) Kapte 6) Bhola 7) Baghe	ni-2 an #2 225 MW	About 30	MMV power	· interruptic	on occurred unde	er Chandpur S/S a
b) After maintenance Co c) Bheramara 132/33 kV d) Kallyanpur 132 kV res e) Manikgani-Kabirpur 1; 13-43 for oil leakage of f) Rampura 132 kV Bus- g) Baghaban-Fshahjadpu Shahjadpur end and bir Parkandaru 12/33 kV T-2 for maintenance of kasl f) Payra unit01 was synci g) Penchuhgani GT-3 was k) Chandpur 132/33 kV T-2 for maintenance of kasl d) Penchuhgani GT-3 was k) Chandpur 150 MW CC m) Chandpur 150 MW CC g) Chandpur 150 MW CC g) Payra unit-2 was shut p) Bakulia-Khulshi 132 k¹ q) Payra unit-2 was shut p) Bakulia-Khulshi 132 k² q) Fororashal unit-3 GT w s) Sirajgani 132/33 kV T-2 (Chatak 132/	r 132 kV Ckt milla(S) 132 rT-2 transformer Bus was serve Bus was serve Bus was 32 kV Ckt-2 GT-3 transformer I was under ir 132 kV Ck as switched of transformer in hinathpur fee hronized at 1 re 1-1 & T-2 and T-1 & T-2 and T-2 &	L1 was under 2/33 kV T-2 tra mer was und as under shut and GT-2 132 former. It is a sounder shut and GT-2 132 former. It is a sounder shut and GT-2 132 former. It is a sounder shut and a thin and the same that is a sounder shut do to do to cooling synut down at 00 cere was under shut do to do to cooling synut down at 00 cere was under shut and the same that is a support of th	shut down from 0 nsformer was sw er shut down from 08:42 //33 kV transform 20:15 to 13:44 //29:39 showing Di iated 33 kV Bus vi to high vibration. to high vibration. to high vibration. 200 MW tripped 3:3. at 21:21. at 21:21. swn from 21:33 te tem problem 22:48(197/Z021) and 27:48(197/Z021) and 27:48(197/Z	8.45 to 19:24 for C/M. litched on at 09:15. 10.8:30 to 09:39 for GK project to 18:40 for C/M. er were under shut down from 5 for C/M. st. Z1,Z2 at Baghabari end an were under shut down from 12 4.44 due to 33 kV Matlab feede at 19:41 due to voltage fluctua by 22:36 for R/H maintenance a 44 and was synchronized at 2 or cooling system problem. 4(19/7/20/1) to 10:27 for R/H to R/H to 10:27 for R/H	t work. 09:22 to d Dist. C at 50 to 14:37 r loop fault tion. t Bakulia end. 2:50. maintenance.	3) Ashuy 4) Kapte 4) Kapte 6) Bhola 7) Baghe	ni-2 an #2 225 MW	About 30	MW power	· interruptic	on occurred unde	er Chandpur S/S a
b) After maintenance Co ; Bheramara 13/233 kV res c) Bheramara 13/233 kV res e) Marikganj-Kabirpur 13 sev Pese e) Marikganj-Kabirpur 13 sev Busangara 19-43 for oil leakage of p) Rampura 132 kV Busangara 19-43 kV res e) Baghaban-Shahjadpur end and bi Pabna 13/233 kV T-2 for maintenance of kash p) Payra urillol was syncl p) Penchuhganj GT-3 was kV s) Chandpur 13/233 kV 3 chandpur 13/233 kV 3 chandpur 150 MW CC (m) Chandpur 130 MW CC (r 132 kV Ckt milla(S) 132 T 7-2 transfo serve Bus we 32 kV Ckt-2 GT-3 transfo 11 was under r 132 kV Ck ss switched of transformer hinathpur fet hinathpur fet hronized at 1 s s shut down T-1, T-2 and T-1, T-2 and T	L1 was under 2/33 kV T-2 tra mer was und as under shut and GT-2 132 former. It is a sounder shut and GT-2 132 former. It is a sounder shut and GT-2 132 former. It is a sounder shut and a thin and the same that is a sounder shut do to do to cooling synut down at 00 cere was under shut do to do to cooling synut down at 00 cere was under shut and the same that is a support of th	shut down from 0 nsformer was sw er shut down from 08:42 //33 kV transform 20:15 to 13:44 // 19:39 showing Di iated 33 kV Bus v to high vibration. ers tripped at 19 at 22:52 // 200 MW tripped 13:3 at 22:52 // 200 mW tripped 13:3 to 13:4 // 12:52 // 13:4 kV Bus v for problem 20:34 kV Bus v for problem 20:35 kV Bus v f	8.45 to 19:24 for C/M. itched on at 09:15. 108:30 to 09:39 for GK project to 18:40 for C/M. er were under shut down from 5 for C/M. 5 for C/M. 24 to 48 Baghabari end an were under shut down from 12 44 due to 33 kV Matlab feede at 19:41 due to voltage fluctua be 22:36 for R/H maintenance a 44 and was synchronized at 2 or cooling system problem. (19/1/2021) to 10:27 for R/H is et o 33 kV feeder fault and was	t work. 09:22 to d Dist. C at 50 to 14:37 r loop fault tion. t Bakulia end. 2:50. maintenance.	3) Ashuy 4) Kapte 4) Kapte 6) Bhola 7) Baghe	ni-2 an #2 225 MW	About 30	MW power			
b) After maintenance Co c) Bheramara 132/33 kV d) Kallyanpur 132 kV res e) Manikgani-Kabirpur 1; 13-43 for oil leakage of f) Rampura 132 kV Bus- g) Baghaban-Fshahjadpu Shahjadpur end and bir Parkandaru 12/33 kV T-2 for maintenance of kasl f) Payra unit01 was synci g) Penchuhgani GT-3 was k) Chandpur 132/33 kV T-2 for maintenance of kasl d) Penchuhgani GT-3 was k) Chandpur 150 MW CC m) Chandpur 150 MW CC g) Chandpur 150 MW CC g) Payra unit-2 was shut p) Bakulia-Khulshi 132 k¹ q) Payra unit-2 was shut p) Bakulia-Khulshi 132 k² q) Fororashal unit-3 GT w s) Sirajgani 132/33 kV T-2 (Chatak 132/	r 132 kV Ckt milla(S) 132 / T-2 transfor size kerner Bus was 32 kV Ckt-2 GT-3 transfor 11 was under ir 132 kV Ck as switched d transformer hinalthpur fet hronized at 's shut down T-1, T-2 and T-1 & T-2 at 2 kPP and Che W Ckt-1 was ipped at due as forced st 4 transformer transformer	L1 was under 2/33 kV T-2 tra mer was und as under shut and GT-2 132 former. It is a sounder shut and GT-2 132 former. It is a sounder shut and GT-2 132 former. It is a sounder shut and a thin and the same that is a sounder shut do to do to cooling synut down at 00 cere was under shut do to do to cooling synut down at 00 cere was under shut and the same that is a sunder shut do to do the same that is a sunder shut do to do the same that is a sunder shut do to do the same that is a sunder shut a sunder	shut down from 0 nsformer was sw er shut down from 08:42 //33 kV transform 20:15 to 13:44 //29:39 showing Di iated 33 kV Bus vi to high vibration. to high vibration. to high vibration. 200 MW tripped 3:3. at 21:21. at 21:21. swn from 21:33 te tem problem 22:48(197/Z021) and 27:48(197/Z021) and 27:48(197/Z	8.45 to 19:24 for C/M. litched on at 09:15. 10.8:30 to 09:39 for GK project 10.18:40 for C/M. er were under shut down from 5 for C/M. st. Z1,Z2 at Baghabari end an were under shut down from 12 44 due to 33 kV Matlab feede at 19:41 due to voltage fluctua 42:236 for R/H maintenance at 44 and was synchronized at 2 or cooling system problem. [19/7/2021] to 10:27 for R/H. le to 33 kV feeder fault and was highneer	t work. 09:22 to d Dist. C at 50 to 14:37 r loop fault tion. t Bakulia end. 2:50. maintenance.	3) Ashuy 4) Kapte 4) Kapte 6) Bhola 7) Baghe	ni-2 an #2 225 MW	About 30	MMV powers	Superin	on occurred unde	