				POWER GRI	COMPANY	OF BANG	LADESH LTD. CENTER					QF-LDC-08
1				in a non	DAILY R		SEALEN					Page -1
									Reporti	ng Date :	16-Jul-21	
Till now the maximum generation is The Summary of Yesterday's	:-	15-Jul-21	13792.0 Generation	n & Demand			20:0	Hrs on Today's Actual M	27-Apr-21	able Gen	& Demand	
Day Peak Generation :		11549.0		To Demand	Hour :	12:00		Min. Gen. at	8:0	0	a Demand	9916 MW
Evening Peak Generation :		13525.0	MW		Hour :	21:00		Available Max Gen	neration	:	1	5407 MW
E.P. Demand (at gen end) :		13525.0			Hour :	21:00		Max Demand (Eve				2800 MW
Maximum Generation : Total Gen. (MKWH) :		13525.0 287.5	MW	System Loa	Hour :	21:00 : 88.57%		Reserve(Generation	on end)		:	2607 MW 0 MW
Total Gen. (MKWH) :			MPORT T	HROUGH EAST-W		. 88.57% CONNECT	OR	Load Shed				0 MW
Export from East grid to West grid :- Ma	ximum	2,4 61(17)				48 MW	at	20:00		Energy		MKWHR.
Import from West grid to East grid :- Ma	ximum			-		MW	at	-		Energy		- MKWHR.
Water Level of Kaptai Lake at 6			16-Jul-21									
Actual : 82.	34	Ft.(MSL),			Rule curve	:	86.40	Ft.(MSL)				
Gas Consumed :	Total =	1215.58	MMCED			Oil Con	sumed (PDB):					
Cas Consumed .	rotai –	1210.00	NINOI D.			01 001	aunicu (r DD) .		HSD :			Liter
									FO :			Liter
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :		Tk164,425,742								
-		Coal :		Tk69,663,597			Oil	: Tk681,848,310		Total : Th	(915,937,649	
	ı	oad Shedding & Other	Informatio	on								
				-								
Area Yes	terday		_					Today			<u> </u>	
M			E	stimated Demand (S MW	5/S end)			Estimated Sheddir	ng (S/S end) MW	F	Rates of Shedd	ing
Dhaka 0		0:00		4490					MW	(C	On Estimated D 0%	emano)
Chittagong Area C		0:00		1531					0		0%	
Khulna Area		0:00		1372					0		0%	
Rajshahi Area 0		0:00		1240					0		0%	
Cumilla Area 0		0:00		1121					0		0%	
Mymensingh Area 0		0:00		904					0		0%	
Sylhet Area 0		0:00		501					0		0%	
Barisal Area 0		0:00		233					0		0%	
Rangpur Area 0 Total 0		0:00		697 12088					0		0%	
Total 0)			12000					U			
Inform	ation of the C	Generating Units under s	hut down.									
Planned Sh	ut- Down					Forced	Shut-Down pukuria ST: Unit-1,2	1				
						 2) Ghoi 3) Ashi 4) Kapt 5) Rao; 6) Bhol 	asal-3,4, iganj-4 ai-2					
							abari-71 MW					
Additional Information of Machines, lines, Interruption / Forced Load shed etc.												
a) Ashuganj(N) 360 MW CCPP tripped at 08:27 due RMS gas valve closed and were synchronized GT & ST at 12:03, 17:12 respectively. b) Kallyapuru 12:03 kV t72 transformers was under shut down from 07:52 to 13:42 for C/M. c) Mymensing-Netrokona 132 kV Ckt-2 was under shut down from 09:17 to 17:51 for C/M. d) Ghorasal-GIS-Ghorasal(O) 230 kV Ckt-1 tripped at 13:50 from Ghorasal(O) end showing B-phase pick up & SOTF relay and was switched on at 14:20. f) Agargaon-Cantomment 132 kV Ckt-1 was switched on at 16:53 from Agargaon end. g) Chandpur S/S-Chandpur Desh 132 kV Ckt-1 was switched on at 18:14 . h) Chandpur S/S-Chandpur Desh 132 kV Ckt-1 was switched on at 18:14 . h) Chandpur S/S-Chandpur Desh 132 kV Ckt-1 was switched on at 18:16 . i) Multa 225 MW CCPP GT was synchronized at 20:22. j) Obhazi-HMatahar-Cox5 Rasar 132 kV Ckt-1 was switched on at 16:39.												
k) Manikangar 132/33 kV T1 & T2 transformer tripped at 21:03 from 33 kV side showing O/C relay and were switched on at 21:05. J) Norsingdi 132/33 kV T2 transformer tripped at 00:53 from 132 kV side showing bhuchaltz relay and							About 93 MW power interruption occurred under Maniknagar S/S area from 21:03 to 21:05. About 50 MW power interruption occurred under Norsingdi S/S area from 00:53 to 01:30(16-07-2021).					
was switched on at 01:30. m) Fenchuganj #02 was under shut dowr n) Halishahar-Juldah 132 kV Ckt was und	der shut dowr	n since 06:13(16-07-202	1) for C/M.						. ,			
 o) Mongla 132/33 kV T1 & T2 transform to Old port feeder fault and was switch p) Natore 132/33 kV T2 transformers wa maintenance work. 	ed on at 07:3	36(16-07-21).	•					About 36 MW pow from 07:10 to 07:3		occurred und	ier wongla S/S	area
q) Natore 132/33 kV T3 transformers was under shut down from 06:03 to 09:37(16-07-21) due to PBS maintenance work. (F ardipur-Rajbari-Bheramara 132 kV Ckt-1 was under shut down since 06:19(16-07-21) for D/W.								About 40 MW power interruption occurred under Mongla S/S area from 06:03 to 09:37(16-07-2021).				
s) Rajbari 132/33 kV T1 transformers was under shut down since 06:35(16-07-21) for D/W. t) Panchagar 132 kV full bus was under shut down since 07:49(16-07-21) for D/W.								About 40 MW power interruption occurred under Panchagar S/S area since 07:49(16-07-2021) to till now.				
ub Divisional Engineer Executive Engineer stwork Operation Division Network Operation Division								Superintendent Engineer Load Despatch Circle				