				POWER GRII NATION	ALLOAD DE DAILY RE	SPATCH (QF-LDC-08 Page -1
fill now the manimum	aration is :		49700.0				~	100 Hrs		ng Date :	12-Jul-21	
Fill now the maximum gen The Summary of Yesterday		11-Jul-21	13792.0	& Demand			20	1:00 Hrs on Today's Actual Min 0	27-Apr-21	bla Can 8 D	omond	
Day Peak Generation :	5	10745.		i & Demanu	Hour :	12:00		Min. Gen. at	7:00		emanu	10089 MW
Evening Peak Generation :		12900.			Hour :	21:00		Available Max Genera		5		15270 MW
		12900.										13500 MW
E.P. Demand (at gen end):		12900.	0 MVV		Hour :	21:00		Max Demand (Evening				
Maximum Generation :		12912.		a	Hour :	23:00		Reserve(Generation e	nd)			1770 MW
Total Gen. (MKWH) :		272.		System Loa	ad Factor	: 88.05%		Load Shed	:			0 MW
		EXPORT	/ IMPORT T	HROUGH EAST-W								
Export from East grid to West	grid :- Maximum				-51	12 MW	at	21:00		Energy		MKWHR.
mport from West grid to East	grid :- Maximum			-		MW	at	-		Energy		- MKWHR.
Water Level of Kaptai	Lake at 6:00 A M on		12-Jul-21									
Actual :	80.46	Ft.(MSL),			Rule curve	:	85.76	Ft.(MSL)				
								\$ 7				
Gas Consumed :	Total =	1223.8	80 MMCFD.			Oil Cons	med (PDB):					
							()		HSD :			Liter
									FO :			Liter
									10 .			Liter
Cost of the Consumed Fuel (PI		Gas	:	Tk164,705,394								
Cost of the Consumed Fuel (PI	JUTTYL).	Coal	:	Tk71,599,368			Oil	: Tk548,165,520		Total : Tk78	84 470 000	
		Coal	<u> </u>	1 к/ 1,599,368			UI	. 16348,105,520		rotar : TK/8	04,470,282	
		Load Chadding & Col	or Info									
		Load Shedding & Oth	zi intormatio	<u>u</u>								
Area	Yesterday							Today				
	restoruay		F	stimated Demand (\$	S/S end)			Estimated Shedding (S/S end)	Ra	ates of Shed	dina
	MW		E	MW				Estimated onedding (MW		Estimated E	
Dhaka	0	0:00		4800					0	(Un	0%	zonianu)
		0:00		4800					0		0%	
Chittagong Area	0											
Khulna Area	0	0:00		1469					0		0%	
Rajshahi Area	0	0:00		1328					0		0%	
Cumilla Area	0	0:00		1200					0		0%	
Mymensingh Area	0	0:00		968					0		0%	
Sylhet Area	0	0:00		533					0		0%	
Barisal Area	0	0:00		249					0		0%	
Rangpur Area	0	0:00		747					0		0%	
Total	0			12932					0			
						3) Ashug 4) Kapta 5) Raoza	-2 n #2					
						b) Bhola	225 MW GT-2					
						7) Chano	225 MW G1-2 pur-150 MW ST bari-71 MW					
Ado	ditional Information	of Machines, lines, Int	erruption / Fe	orced Load shed e	tc.	7) Chano	pur-150 MW ST					
					tc.	7) Chano	pur-150 MW ST					
a) Aminbazar-Manikganj PP 13 b) Bhaluka 132 kV T-1 transfor	32 kV Ckt-2 was under shut o	er shut down from 09:35 down from 09:13 to 12:4	5 to 13:13 for (46 for D/W.	C/M.	tc.	7) Chano	pur-150 MW ST	About 15 MW power i from 09:13 to 12:46.	nterruption oc	ccurred under l	Bhaluka S/S	S area
a) Aminbazar-Manikganj PP 13 o) Bhaluka 132 kV T-1 transfor c) Khulshi-Madunaghat 132 kV	32 kV Ckt-2 was under shut o	er shut down from 09:35 down from 09:13 to 12:4	5 to 13:13 for (46 for D/W.	C/M.	tc.	7) Chano	pur-150 MW ST		nterruption oc	ccurred under I	Bhaluka S/S	S area
a) Aminbazar-Manikganj PP 13) Bhaluka 132 kV T-1 transfor c) Khulshi-Madunaghat 132 kV switched on at 11:24.	32 kV Ckt-2 was under mer was under shut o Ckt-1 tripped at 11:0	er shut down from 09:38 down from 09:13 to 12:4)0 to 11:24 showing Dist	5 to 13:13 for (46 for D/W. t.Z1,C at both	C/M. ends and was	tc.	7) Chano	pur-150 MW ST		nterruption oc	ccurred under l	Bhaluka S/S) area
a) Aminbazar-Manikganj PP 13 b) Bhaluka 132 kV T-1 transfor c) Khulshi-Madunaghat 132 kV switched on at 11:24. j Comilla(N) 132/33 kV T-4 tra	32 kV Ckt-2 was unde mer was under shut e Ckt-1 tripped at 11:0 ansformer was under	er shut down from 09:35 down from 09:13 to 12:4 00 to 11:24 showing Dist shut down from 12:19 t	5 to 13:13 for (46 for D/W. t.Z1,C at both to 13:12 for R/	C/M. ends and was /H maintenance.	tc.	7) Chano	pur-150 MW ST		nterruption oc	ccurred under I	Bhaluka S/S) area
a) Aminbazar-Manikganj PP 13 b) Bhaluka 132 kV T-1 transfor b) Khulshi-Madunaghat 132 kV switched on at 11:24. t) Comilla(N) 132/33 kV T-4 tra b) Bheramara 410 MW CCPP	32 kV Ckt-2 was under mer was under shut of Ckt-1 tripped at 11:0 ansformer was under tripped at 13:07 due	er shut down from 09:35 down from 09:13 to 12:4 00 to 11:24 showing Dist shut down from 12:19 t	5 to 13:13 for (46 for D/W. t.Z1,C at both to 13:12 for R/	C/M. ends and was /H maintenance.	tc.	7) Chano	pur-150 MW ST		nterruption oc	ccurred under l	Bhaluka S/S	S area
a) Aminbazar-Manikganj PP 13 b) Bhaluka 132 kV T-1 transfor c) Khulshi-Madunaghat 132 kV switched on at 11:24. d) Comilla(N) 132/33 kV T-4 tra b) Bheramara 410 MW CCPP STG was synchronized at 17:	32 kV Ckt-2 was under mer was under shut of Ckt-1 tripped at 11:0 ansformer was under tripped at 13:07 due 16.	er shut down from 09:35 down from 09:13 to 12:4 00 to 11:24 showing Dist shut down from 12:19 t	5 to 13:13 for (46 for D/W. t.Z1,C at both to 13:12 for R/	C/M. ends and was /H maintenance.	tc.	7) Chano	pur-150 MW ST		nterruption oc	ccurred under l	Bhaluka S/S) area
a) Aminbazar-Manikganj PP 13 b) Bhaluka 132 kV T-1 transfor c) Khulshi-Madunaghat 132 kV switched on at 11:24. 1) Comila(N) 132/33 kV T-4 tra b) Bheramara 410 MW CCPP STG was synchronized at 17: b) Bibiyana 3 STG was synchronized at 17:	32 kV Ckt-2 was under mer was under shut of Ckt-1 tripped at 11:0 ansformer was under tripped at 13:07 due 16. nized at 11:16.	er shut down from 09:38 down from 09:13 to 12:4 00 to 11:24 showing Dist shut down from 12:19 to tripping of GBC, GT to	5 to 13:13 for (46 for D/W. t.Z1,C at both to 13:12 for R/	C/M. ends and was /H maintenance.	tc.	7) Chano	pur-150 MW ST		nterruption oc	courred under l	Bhaluka S/S	S area
a) Aminbazar-Manikganj PP 13 o) Bhaluka 132 kV T-1 transfor c) Khulshi-Madunaghat 132 kV switched on at 11:24. d) Comilla(N) 132/33 kV T-4 tr e) Bheramara 410 MW CCPP STG was synchronized at 17. J Bibiyana 3 STG was synchro	32 kV Ckt-2 was under mer was under shut of Ckt-1 tripped at 11:0 ansformer was under tripped at 13:07 due 16. nized at 11:16.	er shut down from 09:38 down from 09:13 to 12:4 00 to 11:24 showing Dist shut down from 12:19 to tripping of GBC, GT to	5 to 13:13 for (46 for D/W. t.Z1,C at both to 13:12 for R/	C/M. ends and was /H maintenance.	tc.	7) Chano	pur-150 MW ST		nterruption or	ccurred under I	Bhaluka S/S	S area
a) Aminbazar-Manikganj PP 13 o) Bhaluka 132 kV T-1 transfor c) Khulshi-Madunaghat 132 kV switched on at 11:24. d) Comilia(N) 132/33 kV T-4 tr e) Bheramara 410 MW CCPP STG was synchronized at 17:) Biblyana-3 STG was synchro o) Baghabari 100 MW was shu	32 kV Ckt-2 was under mer was under shut e Ckt-1 tripped at 11:0 ansformer was under tripped at 13:07 due 16. nized at 11:16. t down at 12:57 due	er shut down from 09:33 down from 09:13 to 12:4 00 to 11:24 showing Dist of shut down from 12:19 to to tripping of GBC, GT to low gas pressure.	5 to 13:13 for (46 for D/W. t.Z1,C at both to 13:12 for R/ was synchroni	C/M. ends and was /H maintenance.	tc.	7) Chano	pur-150 MW ST		nterruption oc	ccurred under l	Bhaluka S/S	S area
a) Aminbazar-Manikganj PP 13 b) Bhaluka 132 kV T-1 transfor switched on at 11:24. j) Comilia(IV) 132/33 kV T-4 tra b) Bheramara 410 MV CCPP STG was synchronized at 17: b) Bibiyana-3 STG was synchro b) Ghorashal GIS-Ghorashal ur) Ghorashal GIS-Ghorashal ur	32 kV Ckt-2 was und mer was under shut of Ckt-1 tripped at 11:0 ansformer was under tripped at 13:07 due 16. nized at 11:16. t down at 12:57 due ti-3 GT 132 kV Ckt v	er shut down from 09:33 down from 09:13 to 12:4 00 to 11:24 showing Dist of shut down from 12:19 to to tripping of GBC, GT to low gas pressure.	5 to 13:13 for (46 for D/W. t.Z1,C at both to 13:12 for R/ was synchroni	C/M. ends and was /H maintenance.	tc.	7) Chano	pur-150 MW ST		nterruption oc	ccurred under l	Bhaluka S/S	e area
a) Aminbazar-Manikganj PP 13 o) Bhaluka 132 kV T-1 transfor c) Khulshi-Madunaghat 132 kV switched on at 11:24. d) Comilla(N) 132/33 kV T-4 tr o) Bheramara 410 MW CCPP STG was synchronized at 17: o) Bibiyana-3 STG was synchro o) Baghabari 100 MW was shu n) Ghorashal GIS-Ghorashal tu o) Ghorashal uni-5 was synchro	32 kV Ckt-2 was under mer was under shut of Ckt-1 tripped at 11:0 ansformer was under tripped at 13:07 due 16. nizzed at 11:16. t down at 12:57 due uit-3 GT 132 kV Ckt v nizzed at 19:52.	er shut down from 09:33 down from 09:13 to 12:4 00 to 11:24 showing Dist shut down from 12:19 to tripping of GBC, GT to low gas pressure. was switched on at 12:4	5 to 13:13 for (46 for D/W. t.Z1,C at both to 13:12 for R/ was synchroni 6.	C/M. ends and was /H maintenance. zed at 15:33 and		7) Chano	pur-150 MW ST	from 09:13 to 12:46.	·			
a) Aminbazar-Manikganj PP 13 b) Bhaluka 132 kV T-1 transfor c) Khulshi-Madunaghat 132 kV switched on at 11:24. t) Comilla(N) 132/33 kV T-4 tr e) Bheramara 410 MW CCPP STG was synchronized at 17: b) Bibyana-3 STG was synchro b) Baghabari 100 MW was shu n) Ghorashal GIS-Ghorashal un b) Baghabari 100 MW was synchro b) Bafaria 132/33 kV T-1 & T-2 kV side and O/C,E/F relay at V Hathazari Kaptai 132 kV Ckl	32 kV Ckt-2 was under mer was under shut i Ckt-1 tripped at 11:0 ckt-1 tripped at 13:07 due 16. nized at 11:16. t down at 12:57 due nit-3 GT 132 kV Ckt vnized at 19:52. transformers only 33 T-2,33 kV side and v -1 tripped at 21:30 si	er shut down from 09-38 down from 09:13 to 12:4 down from 12:19 to to tripping of GBC, GT of to low gas pressure. was switched on at 12:4 kV sides tripped at 20: were switched on at 00:7	5 to 13:13 for (46 for D/W. t.Z1,C at both to 13:12 for R/ was synchroni 6. 58 showing Sf 28(12/7/2021)	C/M. C/M. H maintenance. zed at 15:33 and F6,Lockout at T-1,33 & 21:19 respectivel	3	7) Chano	pur-150 MW ST		·			
a) Aminbazar-Manikganj PP 13 b) Bhaluka 132 kV T-1 transfor c) Khulshi-Madunaghat 132 kV switched on at 11:24. d) Comilla(N) 132/33 kV T-4 tra e) Bheramara 410 MW CCPP STG was synchronized at 17: f) Bibiyana-3 STG was synchro g) Baghabari 100 MW was shu h) Ghorashal GIS-Ghorashal ur 1) Ghorashal u	32 kV Ckt-2 was under mer was under shut (Ckt-1 tripped at 11:0 ansformer was under tripped at 13:07 due 16. nized at 11:16. t down at 12:57 due ni2-3 dT 132 kV Ckt v nized at 19:52. transformers only 33 T-2,33 kV side and v -1 tripped at 21:58. transformer tripped a	er shut down from 09:38 down from 09:13 to 12- down from 09:13 to 12- to tripping of GBC, GT to to low gas pressure. was switched on at 12-4 3 kV sides tripped at 20: were switched on at 00: howing Dist.Z1,R at Hat t 06:38(12/7/2021) oper	5 to 13:13 for t 46 for D/W. t.Z1,C at both to 13:12 for R/ was synchroni 6. 58 showing Sf 28(12/7/2021) thazari end an rating PRD an	C/M. H maintenance. zed at 15:33 and F6 Lockout at T-1,33 & 21:19 respectivel d Dist.R.E/F relay	3	7) Chano	pur-150 MW ST	from 09:13 to 12:46.	interruption o	occurred under	r B.Baria S/S	S area
a) Aminbazar-Manikganj PP 13 o) Bhaluka 132 kV T-1 transfor c) Khulshi-Madunaghat 132 kV switched on at 11:24. d) Comilia(N) 132/33 kV T-4 tr e) Bheramara 410 MW CCPP STG was synchronized at 17: j) Biojyana-3 STG was synchro j) Baghabari 100 MW was shu n) Ghorashal GIS-Ghorashal ur j) Ghorashal GIS-Ghorashal ur j) Ghorashal GIS-Ghorashal ur j) Ghorashal uni-5 was synchro j) Bagnair 132/33 kV T-1 & T-2 kV side and O/C,E/F relay at c) Hathazari Kaptai 132 kV Cs1 at Kaptai end and was switchr	32 kV Ckt-2 was under mer was under shut i Ckt-1 tripped at 11:C ansformer was under tripped at 13:07 due 16. nized at 13:07 due 16. dit 12:57 due 16. dit 12:57 due 17:23 kV Side and v 17:2,33 kV side and v 11 tripped at 21:30 si 24 on at 21:58. transformer tripped a Ckt-1 was shut down	er shut down from 09:35 down from 09:13 to 12:4 down from 09:13 to 12:4 to tripping of GBC, GT to low gas pressure. was switched on at 12:4 kV sides tripped at 20: were switched on at 00:2 howing Dist.21.R at Hat t 06:38(12/7/2021) oper n at 07:25(12/7/2021) oper	5 to 13:13 for (46 for D/W. t.Z1,C at both to 13:12 for R/ was synchroni 6. 58 showing Sf 28(12/7/2021) thazari end an rating PRD an or C/M.	C/M. ends and was H maintenance. zed at 15:33 and 56 Lockout at T-1,33 & 21:19 respectivel d Dist.R.E/F relay d was switched on	3 y.	7) Chano	pur-150 MW ST	from 09:13 to 12:46. About 150 MW power from20:58 to 21:19. About 40 MW power i	interruption or nterruption or) to 07:20. nterruption or	occurred under	r B.Baria S/3 Chowmuhor	Sarea ní S/Sarea
a) Aminbazar-Manikganj PP 13 b) Bhaluka 132 kV T-1 transfor c) Khulshi-Madunaghat 132 kV switched on at 11:24. t) Comilia(N) 132/33 kV T-4 tr a) Bheramara 410 MW CCPP STG was synchronized at 17: b) Biyana-3 STG was synchro j) Baghabari 100 MW was shu c) Ghorashal GIS-Ghorashal tu) Ghorashal GIS-Ghorashal tu) Ghorashal GIS-Ghorashal tu) Ghorashal GIS-Ghorashal tu) Ghorashal GIS-Chorashal tu) Hathazari Kaptai at 22/33 kV T-1 & T-2 tu at 07:20. m) Tongi-Bashundhara 132 kV i) Bottail 132/33 kV T-2 transfo	32 kV Ckt-2 was under mer was under shut i Ckt-1 tripped at 11:C ansformer was under tripped at 13:07 due 16. nized at 13:07 due 16. dit 12:57 due 16. dit 12:57 due 17:23 kV Side and v 17:2,33 kV side and v 11 tripped at 21:30 si 24 on at 21:58. transformer tripped a Ckt-1 was shut down	er shut down from 09:35 down from 09:13 to 12:4 down from 09:13 to 12:4 to tripping of GBC, GT to low gas pressure. was switched on at 12:4 kV sides tripped at 20: were switched on at 00:2 howing Dist.21.R at Hat t 06:38(12/7/2021) oper n at 07:25(12/7/2021) oper	5 to 13:13 for (46 for D/W. t.Z1, C at both to 13:12 for Ri was synchroni 6. 58 showing Sf 828(12/7/2021) thazari end an trating PRD an or C/M. 2/2021) to 08:5:	C/M. ends and was H maintenance. zed at 15:33 and F6,Lockout at T-1,33 & 21:19 respectivel d bis:R,E/F relay d was switched on 5 for R/H maintenar	3 y.	7) Chano	pur-150 MW ST	from 09:13 to 12:46. About 150 MW power from20:58 to 21:19. About 40 MW power from 06:38(12/7/2021 About 40 MW power i	interruption or to 07:20. nterruption or to 08:55.	ccurred under	r B.Baria S/S Chowmuhor Bottail S/S a	Sarea ní S/Sarea
a) Aminbazar-Manikganj PP 13 o) Bhaluka 132 kV T-1 transfor c) Khulshi-Madunaghat 132 kV switched on at 11:24. d) Comilla(N) 132/33 kV T-4 tr e) Bharamara 410 MV CCPP STG was synchronized at 17: b Biyana-3 STG was synchro j) Baghabari 100 MW was shu o) Ghorashal GIS-Ghorashal ur c) Ghorashal GIS-Ghorashal ur c) Ghorashal GIS-Ghorashal ur c) Ghorashal GUC,E/F relay at kV side and O/C,E/F relay at kV at Kaptai end and Was switch at Kaptai end and was switch c) Chowmuhoni 132/33 kV T-3 at 07:20.	32 kV Ckt-2 was under mer was under shut i Ckt-1 tripped at 11:C ansformer was under tripped at 13:07 due 16. nized at 13:07 due 16. dit 12:57 due 16. dit 12:57 due 17:23 kV Side and v 17:2,33 kV side and v 11 tripped at 21:30 si 24 on at 21:58. transformer tripped a Ckt-1 was shut down	er shut down from 09:35 down from 09:13 to 12:4 down from 09:13 to 12:4 to tripping of GBC, GT to low gas pressure. was switched on at 12:4 kV sides tripped at 20: were switched on at 00:2 howing Dist.21.R at Hat t 06:38(12/7/2021) oper n at 07:25(12/7/2021) oper	5 to 13:13 for (46 for D/W. t.Z1,C at both to 13:12 for R/ was synchroni 6. 58 showing SF 28(127/7021) thazari eRD an or C/M. (2021) to 08:5 Executiv	C/M. ends and was H maintenance. zed at 15:33 and 56 Lockout at T-1,33 & 21:19 respectivel d Dist.R.E/F relay d was switched on	3 y.	7) Chano	pur-150 MW ST	from 09:13 to 12:46. About 150 MW power from20:58 to 21:19. About 40 MW power from 06:38(12/7/2021 About 40 MW power i	interruption of the to 07:20. Interruption oc to 08:55. Superi	occurred under	r B.Baria S/S Chowmuhor Bottail S/S a	Sarea ní S/Sarea