				RID COMPANY ONAL LOAD DE DAILY RI	ESPATCH		D.				QF-LDC-0 Page -1
				DAIL! K	LIOIN				Reporting Date :	1-Jul-21	rage -
Till now the maximum gen		1379					20:0		-Apr-21	Domand	
The Summary of Yesterday Day Peak Generation :	75	30-Jun-21 Gen 9931.0 MW	eration & Demand	Hour :	12:00			Today's Actual Min Gen Min. Gen. at	7:00	Demand	7754 MW
Evening Peak Generation :		10217.0 MW		Hour :	21:00			Available Max Generation		1	15390 MW
E.P. Demand (at gen end) :		10217.0 MW		Hour :	21:00			Max Demand (Evening)			11500 MW
Maximum Generation :		10567.0 MW		Hour :	15:00			Reserve(Generation end)			3890 MW
Total Gen. (MKWH) :		239.0	System I	Load Factor	: 94.25%			Load Shed :			0 MW
		EXPORT / IMPO	ORT THROUGH EAST								
Export from East grid to West				-1:	54 MW	at		19:30	Energy		MKWHR.
Import from West grid to East of Water Level of Kaptai		1-Ju	-		MW	at		-	Energy		- MKWHR.
Actual :	76.61	Ft.(MSL),	-21	Rule curve	a :	83.73		Ft.(MSL)			
		(/,						(
Gas Consumed :	Total =	1216.63 MM	CFD.		Oil Con	sumed (PDB):		20.		Liter
								FC	SD : D :		Liter Liter
0 1 (11 0 15 1/00	DD - D - ()	•	TI 400 004 0								
Cost of the Consumed Fuel (PI	DB+PVt):	Gas : Coal :	Tk166,931,9 Tk64,245,0				Oil	: Tk310,301,662	Total : Ti	k541,478,625	
		Load Shedding & Other Info	rmation_								
Area	Yesterday		5.5.1.15	1 (0)0 "				Today			
	MW		Estimated Demand	u (5/5 end)				Estimated Shedding (S/S M)	ena) F N (C	Rates of Shedo On Estimated D	aing Demand)
Dhaka	0	0:00	4106					IWI	0	0%	
Chittagong Area	0	0:00	1397						0	0%	
Khulna Area	0	0:00	1252						0	0%	
Rajshahi Area	0	0:00	1132						0	0%	
Cumilla Area	0	0:00	1023						0	0%	
Mymensingh Area	0	0:00	825						0	0%	
Sylhet Area	0	0:00	460						0	0% 0%	
Barisal Area	0	0:00	212						•		
Rangpur Area Total	0	0:00	636 11044						0	0%	
Total	<u> </u>										
		Generating Units under shut do	own.								
Pla	anned Shut- Down					Shut- Down					
						pukuria ST: U	nit-1,2				
					3) Ashu	asal-3,4,5					
					4) Kapt						
					5) Raoz						
						225 MW GT	-2				
						dpur-150 MW					
					8) Sikal	baha-225 MW	/ ST				
					1						
Ad	ditional Information	of Machines, lines, Interrupt	ion / Forced Load she	d etc.							
a) Haripur-360 MW CCPP GT		· · · · · · · · · · · · · · · ·									
synchronized at 15:32 & 17:0	5 respectively.										
b) Siddirganj-335 MW tripped a											
c) Dohazari-Cox's Bazar 132 k	V Ckt-2 tripped at 10:	48 showing dist.Z1,3-phase at	Dohazari end and was					About 95 MW power inter	rruption occurred unde	er Cox's Bazar	S/S area
switched on at 12:20.		05 50(4/7/04)						from 10:48 to 12:20.			
 d) Kushiara-163 MW CCPP G¹ e) Aminbazar 230 kV Bus-1 wa 											
f) Bogura old 132/33 kV T-3 tra			due to red hot maint								
at HT CT Y-phase loop.	moronnor was ander t		ado to roa not maint.								
g) Meghnaghat-Cumilla(N) 230	kV Ckt-1 was under	shut down from 13:00 to 14:50	due to red hot maint.								
at Meghnaghat end.											
h) Hathazari S/S-Hathazari P/S											
i) Siddirganj GT-1 was synchro	nized at 15:27 and sh	ut down at 21:35 due to gas s	nortage.								
j) Kaliakoir-Tangail 132 kV Ckt-		showing dist.Z1,Z2 at Kaliak	oir end & dist.at Tangail								
end and were switched on at k) Rampur-Kulshi 132 kV Ckt w	10.41.	6 due to modification T canno	etion								
I) Bogura 230/132 kV T-1 trans	former tripped at 21.5	53 showing line overload and u	ras switched on at 21.50).							
m) Chandpur-150 MW CCPP v			as saltoned on at 21.05								
n) Sikalbaha-150 MW tripped a	at 02:56 due to tripping	g of auxiliary transformer and v	vas synchronized at 05:5	58(1/7/21).							
o) Ghorasal #5 tripped at 03:07	91/7/21) showing E/F	relay.	-								
p) B.Pukuria 132/33 kV T-3 tra	nsformer tripped at 00	0:43(1/7/21) and was switched									
q) Tongi-Bashundhara 132 kV	Ckt-1 is under shut do	own since 06:59(1/7/21) for D/	٧.								
Sub Divisional Engineer		E	xecutive Engineer						Superintendent Er	ngineer	
Network Operation Division		Netv	ork Operation Division					1	Load Despatch C	ircle	