			POWER GRID NATIONA	COMPANY CALLOAD DE	SPATCH		D.					QF-LDC-08 Page -1
									Repo	orting Date :	13-Jun-2	
Till now the maximum genera	ation is : -	13792.0					20:00		27-Apr-2			
The Summary of Yesterday's		12-Jun-21 Generation	& Demand					Today's Actual Mir			Demand	
Day Peak Generation :		10068.0 MW		Hour :	12:00			Min. Gen. at		7:00		9302 MW
Evening Peak Generation :		12668.0 MW		Hour :	21:00			Available Max Gene		:		15227 MW
E.P. Demand (at gen end) :		12668.0 MW		Hour :	21:00			Max Demand (Ever				13500 MW
Maximum Generation :		12668.0 MW		Hour :	21:00			Reserve(Generation	n end)			1727 MW
Total Gen. (MKWH) :		253.2	System Load		: 83.28%			Load Shed				0 MW
		EXPORT / IMPORT TH	ROUGH EAST-WE	EST INTERC	ONNECT	OR						
Export from East grid to West grid				-12	6 MW	at		11:00		Energy		MKWHR.
Import from West grid to East grid	I :- Maximum		-		MW	at		-		Energy		 MKWHR.
Water Level of Kaptai La		13-Jun-21										
Actual :	74.48	Ft.(MSL),		Rule curve	:	79.19		Ft.(MSL)				
Gas Consumed :	Total =	1177.54 MMCFD.			Oil Con	sumed (PDB	5):		HSD : FO :			Liter Liter
Cost of the Consumed Fuel (PDB-	+Pvt) :	Gas : Coal :	Tk163,174,054 Tk67,097,920				Oil	: Tk481,791,751		Total : Ti	k712,063,725	5
		Load Shedding & Other Information										
Area	Yesterday							Today				
		Estimated Demand (S		/S end)	nd)			Estimated Shedding		Rates of Shedding (On Estimated Demand)		
	MW		MW						MW			Demand)
Dhaka	0	0:00	4768							0	0%	
Chittagong Area	0	0:00	1627							0	0%	
Khulna Area	0	0:00	1459							0	0%	
Rajshahi Area	0	0:00	1319							0	0%	
Cumilla Area	0	0:00	1192							0	0%	
Mymensingh Area	0	0:00	962							0	0%	
Sylhet Area	0	0:00	530							0	0%	
Barisal Area	0	0:00	247							0	0%	
Rangpur Area	0	0:00	742							0	0%	
Total	0		12846							0		
	Information of the	Generating Units under shut down.										
Plan	ned Shut- Down				Forcod	Shut- Dowr						
					1) Bara 2) Ghor 3) Ashu 4) Kapt 5) Raoz 6) Bhola	pukuria ST: L asal-3,4,7 Iganj-4 ai-2	Jnit-1,2					
Additional Information of Machines, lines, Interruption / Forced Load shed etc.												
b) Aminbazar-Mirpur 132 kV Cki c) Chandpur-Ramgarij 132 kV Cki c) Chandpur-Ramgarij 132 kV Cki c) Chandpur-Ramgarij 132 kV Cki c) Gopalganij 132/33 kV T1 transfir f) Kachua 132/33 kV T1 transfir at 33 kV end. a) Kodda 132/33 kV T1 2 transform b) Saidpur 132/33 kV T2 transform j) Ashuganj-Ghorashal 132 kV Cki k) Khulna 225 MW Grwas synch. D) Dohazari-Cox's Bazari 132 kV C	2 was under shut d t-1 tripped at 09:29 ormer was under shut sformers were under mer was under shut r was under shut t-2 was switched or ronized at 19:46 an kt-2 is shut down ckt-1 tripped at 06	own from 09:15 to 17:45 for C/M. from both end showing E/F,O/C relay hut down from 09:03 to 09:15 for C/M. down from 09:52 to 11:22 due to red I er shut down from 08:03 to 18:36 for C t down from 10:15 to 11:95 for C/M. own from 09:07 to 16:37 for D/W. a tl 16:41. d was shut down at 22:24.	s and was not maintenance 2/M.					About 50 MW powe from 08:53 to 18:36		n has been run	ning under K	odda S/S area
Sub Divisional Engineer Network Operation Division			e Engineer eration Division							perintendent Er ad Despatch C		