POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT										QF	F-LDC-08
					DAILY RE	PORT		R	eporting Date :	27-May-21	Page -1
Till now the maximum generation is	:-		13792.0				20	0:00 Hrs on 27-Ap	r-21	-	
The Summary of Yesterday's		26-May-21		n & Demand		10.00		Today's Actual Min Gen. &		Demand	
Day Peak Generation : Evening Peak Generation :		8780. 11529.	WM 0.		Hour : Hour :	12:00 21:00		Min. Gen. at Available Max Generation	7:00	8441 MW 15225 MW	
E.P. Demand (at gen end) :		11529			Hour :	21:00		Max Demand (Evening) :	•	12500 MW	
Maximum Generation :		11529			Hour :	21:00		Reserve(Generation end)		2725 MW	
Total Gen. (MKWH) :		235		System Loa	ad Factor	: 84.94%	, D	Load Shed :		0 MW	
,		EXPORT	/IMPORT T	HROUGH EAST-W					_		_
Export from East grid to West grid :- Max Import from West grid to East grid :- Max	ximum				-18	55 MW MW	at at	21:00	Energy Energy	MKWHR - MKWHR	
Water Level of Kaptai Lake a			27-May-21			IVIVV	aı		Lileigy	- MKWIIK	٠.
	'3.27 F	t.(MSL),			Rule curve	:	77.00	Ft.(MSL)			
Gas Consumed :	Total =	1225.6	3 MMCFD.			Oil Cor	sumed (PDB):			Liter	
									:	Liter	
Cost of the Consumed Fuel (PDB+Pvt) :			:	Tk159,209,031							
		Coal	:	Tk63,558,967			Oil	: Tk397,453,895	Total : Tk	620,221,893	
	Lo	ad Shedding & Oth	er Informatio	<u>n</u>							
Area Ye	esterday							Today			
	-		E	stimated Demand (S	S/S end)			Estimated Shedding (S/S end		Rates of Shedding	
Dhaka	MW 0	0:00		MW 4437				MW	0 (0	n Estimated Demand) 0%	
Chittagong Area	0	0:00		1512					0	0%	
Khulna Area	0	0:00		1356					0	0%	
Rajshahi Area	0	0:00		1225					0	0%	
Cumilla Area	0	0:00		1107					0	0%	
Mymensingh Area Sylhet Area	0	0:00 0:00		893 495					0	0% 0%	
Barisal Area	0	0:00		230					0	0%	
Rangpur Area	0	0:00		689					0	0%	
Total	0			11945					0		
Infor	mation of the Ge	nerating Units under	shut down.								
Planned S	Shut- Down					Force	Shut- Down				
						2) Gho 3) Ashi 4) Kap 5) Rao 6) Sylh 7) Sido	apukuria ST: Uni rasal-3,4,7 uganj-3 tai-2 zan #1,2 et-225 MW ST hirganj 335 MW a 225 MW GT-2	ST			
Additional Information of Machines, lines, Interruption / Forced Load shed etc.											
a) Saidpur 132/33 kV T-2 transformer wa	ne under ehut deu	n from 07:44 to 09:6	O due to red l	not maint				About 5 MW power interrupti	on occurred under	Saidnur S/S	
a) Salupui 132/33 kV 1-2 transionnei wa	as under shut dow	/// // // // // // // // // // // // //	o due to red r	IOI IIIaiiii.				area from 07:44 to 08:50.	on occurred under	Salupui S/S	
b) Barishal-Madaripur 132 kV Ckt-1 was under shut down from 09.03 to 10.07 for OPGW shifting work. c) Gopalganj(O) 132/33 kV T-1 transformer along with 33 kV Bus-1 were under shut down from 09:33 to 10.37 due to red hot maintenance. d) Joydevpur 132/33 kV T-2 transformer was under shut down from 08:09 to 09:29 for C/M. e) Gopalganj(O)-Gopalganj(N) 132 kV Ckt was under shut down from 10:45 to 13:13 due to red hot maint. at Y-bhase Bus DS clamp.								About 10 MW power interruption occurred under Gopalganj S/S area from 09:33 to 10:37. About 13 MW power interruption occurred under Joydevpur S/S area from 08:09 to 09:29.			
f) Srinagar 132/33 kV T-1 transformer was under shut down from 13:10 to 14:30 due to red hot maint.								About 15 MW power interruption occurred under Srinagar S/S area from 13:10 to 14:30.			
g) Ishurdi-Ghorasal 230 kV Ckt-1 tripped at 13:12 showing dist.ST phase at Ishurdi end & PTAW,DST at Ghorasal end and was switched on at 13:48. h) Nawabganj 132/33 kV T-1 transformer was under shut down from 13:40 to 15:29 due to LT CT joint sparking. i) Bheramara-Ishurdi 132 kV Ckt-1 tripped at 15:13 showing dist.Z1 R-phase loop snapped at Ishurdi end								area from 10.10 to 14.50.			
and was switched on at 20:50. j) Kallakoir-Dhamrai 132 kV Ckt-1 was ur kv, Ishurdi 132 kV Ckt-1 tripped at m) Thakurgaon-Purbasadipur 132 kV Ckt n) Chandpur S/S-Chandpur Desh P/S 13 due to LA R-ohase burst.	nder shut down fr lown from 16:08 t 15:12 showing di: -2 is under shut d	om 18:31 to 20:52 fo to 19:29 for C/M. st.CAR at Natore end lown since 05:21(27/	or removing kit d and was swi 5/21) for D/W	te. tched on at 16:12.							
o) Chandpur S/S-Chandpur CCPP P/S 1: due to LA R-phase burst.	32 kV Ckt tripped	d at 06:04(27/5/21) s	howing differe	ntial relay							
Sub Divisional Engineer Network Operation Division				e Engineer peration Division					Superintendent En Load Despatch Ci		