POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC DAILY REPORT Page													
										Reporting Date	6-May-2	:1	1 1.50 -1
Till now the maximum genera The Summary of Yesterday's	ation is : -	5-May-21	13792.0 Generation & I	Domand				20:0	0 Hrs on 27 Today's Actual Min Gen	-Apr-21	& Domand		
Day Peak Generation : Evening Peak Generation : E.P. Demand (at gen end) : Maximum Generation : Total Gen. (MKWH) :		9733.0 9733.0 11620.0 11620.0 11620.0 240.5	) MW ) MW ) MW ) MW	System Loa	Hour : Hour : Hour : Hour : ad Eactor	12:00 21:00 21:00 21:00 : 86.25%			Min. Gen. at Available Max Generation Max Demand (Evening) : Reserve(Generation end) Load Shed	6:00 1 :	. & Demand	8254 MW 15467 MW 12200 MW 3267 MW 0 MW	
			IMPORT THRO				DR		Loud Oned .			0 10 10	
Export from East grid to West grid					6	D MW	at		19:00	Energ		MKWI	
Import from West grid to East grid Water Level of Kaptai Lak			- 6-May-21			MW	at		•	Energ	/	- MKWI	HR.
Actual :		t.(MSL),	0-May-21		Rule curve	:	81.24		Ft.( MSL )				
Gas Consumed :	Total =	1259.47	7 MMCFD.			Oil Cons	umed (PDB	3):	HS FC			Liter Liter	
Cost of the Consumed Fuel (PDB	+Pvt) :	Gas Coal	:	Tk165,772,840 Tk75,293,938				Oil	: Tk340,562,233	Total	Tk581,629,01	1	
	Lo	ad Shedding & Othe	r Information										
Area	Yesterday								Today		_		
	MW		Estima	ated Demand ( MW	(S/S end)				Estimated Shedding (S/S M		Rates of She (On Estimated		
Dhaka	0	0:00		4342					IVI	0	0%	Demand)	
Chittagong Area	0	0:00		1479						0	0%		
Khulna Area	0	0:00		1326						0	0%		
Rajshahi Area Cumilla Area	0	0:00		1198 1083						0	0% 0%		
Mymensingh Area	0	0:00		874						0	0%		
Sylhet Area	0	0:00		485						0	0%		
Barisal Area	0	0:00		225						0	0%		
Rangpur Area Total	0	0:00		674 11686						0	0%		
	nformation of the Ge	nerating Units under s	shut down.	11000						U			
Diarra	ad Chut Davia					Famad							
Plan	ed Shut- Down						anj-3,4 -2						
Additional Information of Machines, lines, Interruption / Forced Load shed etc.													
a) Bogura-Sherpur 132 kV Ckt-1 was under shut down from 08:20 to 18:09 for D/W. b) Bogura-Sherpur 132 kV Ckt-2 was under shut down from 08:30 to 18:14 for D/W. c) Shahijbazar-Srimongal 132 kV Ckt-2 was under shut down from 08:17 to 12:04 for D/W. d) Jaldhaka 132/33 kV T-2 transformer was under shut down from 08:17 to 12:04 for C/M.									About 10 MW power inter	rruption occurred u	nder Jaldhaka S	6/S area	
e) Sherpur 132/33 kV T-1 transformer was under shut down from 09:34 to 11:13 for C/M. f) Fenchuganj 132 kV Bus-2 was under shut down from 08:24 to 23:13 for D/W. g) Haripur 230/132 kV T1 transformer tripped at 14:02 showing L/O relay and was switched on at 14:28. h) Rajshahi(New)-Rajshahi(Old) 132 kV Ckt-2 was switched on at 16:58. i) Shahijbazar 330 MW GT-1 was synchronized at 14:13. j) Payra unit-2 tripped at 17:49 due to Gopalganj 400/132 kV both transformer trip and was synchronized								from 11:43 17:50.					
at 18:24. k) Gopalganj 400/132 kV both trai switched on at 01:22(05-06-202 l) Chowmuhani 132/33 kV both trei switched on at 14:26. m) Siddhirganj 210 MW Gt2 was synchronized at 08:28(06-05-20	1),18:09 respectively ansformer tripped at a shut down at 01:07(0	I4:17 due to 33 kV CI	B burst of PBS fe	eder and was					About 120 MW power inte from 14:17 to 14:26.	erruption occurred	under Chowmul	hani S/S area	
Sub Divisional Engineer Network Operation Division			Executive Er Network Opera							Superintenden Load Despatc			