Total Gen (MKWH) 288.4 System Load Factor : 86 Export from East grid to West grid :- Maximum EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR -240 MW Import from West grid to East grid :- Maximum - - MW Interface 84.58 FL(MSL), Rule curve : - Gas Consumed Total = 1230.58 MMCFD. Oil Oil Cost of the Consumed Fuel (PDB+Pv Gas : Tk164.624.077 . . Coal : Tk68.391.407 Load Shedding & Other Information . . MW MW . Mean 0 0.00 4409 . . . Curve in A rea Yesterday Estimated Demand (S/S end) . . . MW MW MW MW Area Yesterday Estimated Demand (S/S end) MW MW MW MW 	POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT						QF-LDC- Page		
Loss I.Apr.21 Concretion & Demand Evening Peak Generation 110790 MW Hour: 19 Exploration (clear and model) 12883.0 MW Hour: 19 Exploration (clear and model) 12883.0 MW Hour: 19 Maximum Ceneration 12883.0 MW Hour: 19 Total Gen. (MKVH) 2084 System Load Factor Tok 19 Export from East grid to West grid : Maximum 20 MM 19 Total Gen. (MKVH) 2084 Maximum Ceneration 20 MM Inport from West grid to West grid : Maximum 20 MM MC 20 MM Actual : 84.58 FL(MSL), Rule curve : Gas Consumed Fuel (PDB+Py Gas : Th86.524.077 Cod 31 Cod 31: Th86.524.077 Cod 31: Cod 31: <td< th=""><th>21</th><th>1:00 Hrs</th><th></th><th>Reporting Date 29-May-19</th><th>e: 2-Apr-21</th><th></th><th></th></td<>	21	1:00 Hrs		Reporting Date 29-May-19	e: 2-Apr-21				
Events (Peak Generation : 1283.0 MW Hour : 19 EV. Demand (gen end) : 1283.0 MW Hour : 19 Maximum Generation : 1283.0 MW Hour : 19 Tatal Gen (MKVH) : 2084 Export from East grid to West grid - Maximum - 40 Export from East grid to West grid - Maximum - 40 Export from East grid to West grid - Maximum - 40 Export from West grid - Maximum - 40 MW - 40 Cost of the Consumed Fuel (PDB+Pv Gas : Th 164, 624, 077 : Cost = 10 Cost of the Consumed Fuel (PDB+Pv Gas : Th 164, 624, 077 : Cost : Th		Today's	s Actual Mi	in Gen. & Prol	bable Gen. & D				
E.P. Damad (at gen end): 12893.0 MW Hour: 19 Maximum Generation: 12893.0 MW Hour: 19 Total Gen, (MKVH) 288.4 System Load Factor 86 Export from East grid to West grid -> Maximum		Min. Ger		8:00		9558 MW			
Maximum Generation : 1289.3.0 MW Hour :: 19 19 Export from East pird to West grid -: Maximum EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR			e Max Gene mand (Ever			662 MW 500 MW			
Total Gen, (MKVH) : 2804 System Laad Factor :86 Export from East grid to West grid : Maximum .	9:30 9:30		Generatio			3162 MW			
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR	5.73%	Load Sh		:		0 MW			
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a) Baroihat-PHP 132 kV Ckt was under shut down from 07:23 to 15:00 for D/W. b) Bhaluka-Mymensing 132 kV Ckt-1 was under shut down from 07:33 to 17:16 for D/W. c) Bhaluka-Mymensing 132 kV Ckt-2 was under shut down from 07:03 to 17:16 for D/W. c) Barbarza-Bashundhara 132 kV Ckt-1 was under shut down from 09:39 to 120.33 for maintenance work. e) Sreannaga-Bashundhara 132 kV Ckt-1 was under shut down from 09:49 to 11:31 for the timming. Rampura-Bashundhara 132 kV Ckt-1 was under shut down from 09:49 to 11:31 for the timming. Rampura-Bashundhara 132 kV Ckt-1 was switched on at 16:53. g) Curnila(S)-Tripura 132 kV Ckt-1 & 2 tripped at 11:09 from Tripura end and was switched on at 16:53. g) Curnila(S)-Tripura 132 kV Ckt-1 & 2 tripped at 11:09 from Tripura end and was switched on at 16:50. h) Tongi 230/132 kV T-03 transformer was under shut down from 12:59 to 13:50 for C/M.) Megnaghat-450 MW CCPP GT-1 was synchronized at 09:53.) Shahibazar-330 MW CCPP GT-1 was synchronized at 09:53.) Shahibazar-330 KW T-2 transformer was under shut down from 11:37 to 14:07 for CAM.) Tongi 132/33 kV T-1 & T-2 transformer tipped at 20:48 showing 0/C relay and was switched on at 20:53.) Barbardwina f3 was synchronized at 21:22 and tipped at 21:40.) Singiajni f4 was shut down at 00:49(2/4/21) to framintenance work.) Singiajni f4 was shut down at 00:49(2/4/21) to filter change.) Kabirur 13:23 kV T-1 & T-2 transformer was under shut down from 1:40.) Singiajni f4 was shut down at 00:49(2/4/21) to filter change.) Kabirur 13:23 kV T-1 & T-2 transformer is under shut down from 1:40.) Singiajni f4 was shut down at 00:49(2/4/21) to filter change.) Kabirur 13:23 kV T-1 & T-1 & transformer is under shut down from 6:40(2/4/21) for C/M.) Raozan #2) Sirajganj #4								
 b) Bhaluka-Mymensing 132 kV Ckt-1 was under shut down from 09:39 to 20:38 for D/W. c) Hahazari-Baraulia 132 kV Ckt-2 was under shut down from 07:30 to 17:18 for D/W. d) Rampura 230 kV main Bus-2 was under shut down from 08:29 to 18:33 for maintenance work. e) Sreemangal-Shahijbazar 132 kV Ckt-1 was under shut down from 09:49 to 11:31 for tree trimming. f) Rampura 230 kV main Bus-2 was under shut down from 08:29 to 18:33 for maintenance work. e) Sreemangal-Shahijbazar 132 kV Ckt-1 was under shut down from 09:49 to 11:31 for tree trimming. f) Rampura-Bashundhara 132 kV Ckt-1 triped at 11:00.3 showing will kz12.(-phase at Rampura end & dist.Z1, O/C.E/F relays at Bashundhara end and was switched on at 16:33. g) Cumila(S)-Tripura 132 kV Ckt-14 as under shut down from 12:59 to 13:50 for C/M. f) Yongi 132(31 2 kV T-03 transformer was under shut down from 12:59 to 13:50 for C/M. j) Magnaghat-450 MW CCPP GT-1 was synchronized at 09:53. j) Shahijbazar-330 MW CCPP GT-2 tripped at 13:28 showing E/F relay and was switched on at 16:12. k) Yongi 132/3 kV T-2 transformer was under shut down from 11:37 to 14:07 for CAM. j) Tongi 132/3 kV T-2 transformer was under shut down from 11:37 to 14:07 for CAM. j) Tongi 132/3 LY3 at XT-14 kT-2 transformers tripped at 21:04. k) Shaipina 21:233 kV T-14 kT-2 transformers tripped at 21:40. jo Shaijbaar-163 MW was shut down at 00:49(24/21) for maintenance work. j) Kabripura 13:33 kV T-2 transformer is under shut down from 6:40(24/21) for C/M. j) Kabripara-333 KV T-2 transformer is under shut down from 6:40(24/21) for C/M. j) Kabripura 13:33 kV T-3 kT-2 transformer is under shut down for 6:40(24/21) for C/M. 									
 b) Bhalkka-Mymensing 132 kV Ckt-1 was under shut down from 09-39 to 20-38 for D/W. c) Hahtazari-Baraulia 132 kV Ckt-1 was under shut down from 07-30 to 17:18 for D/W. d) Rampura 230 kV main Bus-2 was under shut down from 08:29 to 18:33 for maintenance work. e) Sreemangal-Shahjibazar 132 kV Ckt-1 was under shut down from 09:49 to 11:31 for tree trimming. f) Rampura-Bashundhari 132 kV Ckt-1 was under shut down from 09:49 to 11:31 for tree trimming. f) Rampura-Bashundhari 132 kV Ckt-1 was under shut down from 09:49 to 11:31 for tree trimming. f) Rampura-Bashundhari 132 kV Ckt-1 was under shut down from 09:49 to 11:31 for tree trimming. f) Rampura-Bashundhari 132 kV Ckt-1 was under shut down from 09:49 to 11:31 for tree trimming. g) Cumilla(S)-Tripura 132 kV Ckt-1 was under shut down from 12:59 to 13:50 for C/M. h) Tongi 230/132 kV T-03 transformer was under shut down from 12:59 to 13:50 for C/M. i) Megnaghat-450 MW CCPP GT-1 was synchronized at 09:53. i) Shahjibazar-330 MW CCPP GT-2 tripped at 13:26 showing E/F relay and was switched on at 16:12. k) Tongi 132/38 kV T-2 transformer was under shut down from 11:37 to 14:07 for C/M. i) Tongi 132/38 kV T-2 transformer was under shut down from 11:37 to 14:07 for C/M. i) Tongi 132/38 kV T-1 & T-1 transformer stripped at 20:48 showing O/C relay and was switched on at 20:53. n) Barapukuria #3 was synchronized at 21:22 and tripped at 21:40. o) Sraiganj #4 was shut down at 00:49(2/4/21) for maintenance work. p) Kubrigen 13:38 kV T-3 transformer twich undow from 66:40(2/4/21) for C/M. j0 Kabrigen 13:38 kV T-3 transformer was under shut down from 66:40(2/4/21) for C/M. 									
dist_21_0/C_E/F relays at Bashundhara end and was switched on at 16:53. g) Cumilla(s)-Tripura 132 kv Ckt-1 & 2 tripped at 11:09 from Tripura end and was switched on at 12:00. h) Tongi 230/132 kV T-12 ransformer was under shut down from 12:59 to 13:50 for C/M. j) Shahijbazar-330 MW CCPP GT-1 was synchronized at 09:53. j) Shahijbazar-330 MW CCPP GT-2 tripped at 13:26 showing E/F relay and was switched on at 16:12. k) Tongi 132/33 kV T-2 transformer was under shut down from 11:37 to 14:07 for C/M. j) Tongi 132/33 kV T-2 transformer was under shut down from 11:37 to 14:07 for CAM. j) Tongi 132/33 kV T-2 transformer was under shut down from 11:37 to 14:07 for SAS work. m) Kshorganj 132/33 kV T-1 & T-2 transformers tripped at 20:48 showing 0/C relay and was switched on at 20:53. n) Barapukuria #3 was synchronized at 21:22 and tripped at 21:40. o) Sraiganj #4 was shut down at 00:49(2/4/21) for maintenance work. p) Kushiran-163 MW was shut down at 00:60(2/4/21) for filter change. q) Kabirpur 13/23 kV T-2 transformer is under shut down from 6:64(0/4/21) for C/M.									
g) Cumilla(S)-Tripura 132 kv Ckt-1 & 2 tripped at 11:09 from Tripura end and was switched on at 12:00. h) Tong 1230/132 kV T-103 transformer was under shut down from 12:59 to 13:50 for C/M.)) Megnaphat-450 MW CCPP GT-1 was synchronized at 09:53.)) Shahipbazar-330 MW CCPP GT-2 tripped at 13:26 showing E/F relay and was switched on at 16:12. k) Tong 13:233 kV T-2 transformer was under shut down from 11:37 to 14:07 for C/M.)) Oray 13:233 kV T-3 transformer was under shut down from 11:37 to 14:07 for SAS work. m) Kshorganj 13:233 kV T-1 & T-2 transformers tripped at 2:0.48 showing 0/C relay and was switched on at 20:53. n) Barapukuria #3 was synchronized at 21:22 and tripped at 21:40. o) Srajaginj #4 was shut down at 00:49(2/4/21) for maintenance work. p) Kushira-163 MW was shut down at 06:66(2/4/21) for filter change. q) Kashipura 13:23 kV T-3 transformer is under shut down from 6:40(2/4/21) for C/M.									
 h) Tongi 230/132 kV T-013 transformer was under shut down from 12:59 to 13:50 for C/M. i) Megnaghat-450 MW CCPP GT-1 was synchronized at 09:53. ii) Shahijabazar-330 MW CCPP GT-2 tripped at 13:26 showing E/F relay and was switched on at 16:12. k) Tongi 132/38 kV T-2 transformer was under shut down from 11:37 to 14:07 for C/M. i) Tongi 132/38 kV T-2 transformer was under shut down from 11:37 to 14:07 for C/M. ii) Shahijabazar-330 MW CCPP GT-2 transformer tripped at 20:48 showing O/C relay and was switched on at 20:53. n) Barapukuria #3 was synchronized at 21:22 and tripped at 21:40. o) Srajagni #4 was shut down at 00:49(2/4/21) for maintenance work. p) Kabirar-163 MW was shut down at 00:06(2/4/21) for filter change. o) Kabirar-163 MW was shut down at 00:06(2/4/21) for filter change. o) Kabirar-163 MW was shut down at 00:06(2/4/21) for filter change. 		About 1	34 MW pov	wer interruptior	n occurred under	Cumilla(S)	3/S area		
i) Megnaphat-450 MW CCPP GT-1 was synchronized at 09:53. (58halpbaza-330 MW CCPP GT-2 tripped at 13:26 showing E/F relay and was switched on at 16:12. (k) Tongi 132/33 KV T-2 transformer was under shut down from 11:37 to 14:07 for C/M. (1) Tongi 132/33 KV T-2 transformer was under shut down from 11:37 to 14:07 for CA. (b) Kabrighaza-32 KV T-3 transformer was under shut down from 11:37 to 14:07 for CA. (b) Kabrighaza-42 KV T-3 transformer was under shut down from 11:37 to 14:07 for CA. (c) Salphaza-12 KV T-3 transformer was under shut down from 11:37 to 14:07 for SAS work. (c) Kabrighaza-12 KV T-3 transformers tripped at 21:04. (c) Salphaza-163 kW was synchronized at 21:22 and tripped at 21:40. (c) Salgianj #4 was shut down at 00:49(2/4/21) for maintenance work. (c) Kushignara-163 MW was shut down at 00:60(2/4/21) for filter change. (c) Kabrighaza KV T-3 transformer is under shut down for 66:40(2/4/21) for C/M.			:09 to 12:0			(-)	_		
k) Tongi 132/33 kV T-2 transformer was under shut down from 11:37 to 14:07 for C/M. 1) Tongi 132/33 kV T-3 transformer was under shut down from 11:37 to 14:07 for SAS work. M Kshorgarj 132/33 kV T-1 & T-2 transformers tripped at 20:48 showing O/C relay and was switched on at 20:53. n) Barapukurai #3 was synchronized at 21:22 and tripped at 21:40. o) Sirajganj #4 was shut down at 00:49(2/#/21) for maintenance work. p) Kushiara-163 MW was shut down at 00:60(2/#/21) for filter change. q) Kabirput 132/33 kV T-3 transformer is under shut down since 06:40(2/#/21) for C/M.									
m) Kishorganj 132/33 kV T-1 & T-2 transformers tripped at 20:48 showing O/C relay and was switched on at 20:53. n) Barapukuria #3 was synchronized at 21:22 and tripped at 21:40. o) Siraiganj #4 was shut down at 00:49(2/4/21) for maintenance work. p) Kushiara-163 MW was shut down at 00:60(2/4/21) for filter change. q) Kabirpur 132/33 kV T-3 transformer is under shut down since 06:40(2/4/21) for C/M.									
n) Barapukuria #3 was stynchronized at 21:22 and tripped at 21:40. o) Siraiganj #4 was shut down at 00:49(2/4/21) for maintenance work. p) Kushiara-163 MW was shut down at 06:06(2/4/21) for filter change. q) Kabirpur 13:23 XV T-3 transformer is under shut down since 06:40(2/4/21) for C/M.		About 1	40 MW pov	wer interruptior	n occurred under	Kishorganj	3/S area		
p) Kushiara-163 MW was shut down at 06:06(2/4/21) for filter change. q) Kabirpur 132/33 kV T-3 transformer is under shut down since 06:40(2/4/21) for C/M.		from 20	:48 to 20:53	3.					
s) Khulna(C) 132/33 kV T-1 transformer is under shut down since 07:04(2/4/21) for C/M. t) Baroirhat-PHP 132 kV Ckt is under shut down since 07:47(2/4/21) for D/W.									
u) Bhandaria 132/33 kV T-1 transformer is under shut down since 07:41(2/4/21) for C/M. v) Khulna©-Satkhira 132 kV Ckt-2 is under shut down since 07:52(2/4/21) for C/M.									
Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division					tendent Enginee espatch Circle	r			