POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Page -1							
Till now the may'	40000 \$554	DAILI	····	24.00	Reporting Date :	7-Feb-21	
Till now the maximum generation is : - The Summary of Yesterday's	12893 MW 6-Feb-21 Generation & D	emand		21:00 Hrs on Today's Actual M	29-May-19 in Gen. & Probable Gen. & De	emand	
Day Peak Generation :	7523.0 MW	Hour :		Min. Gen. at	5:00	5790 MW	
Evening Peak Generation : E.P. Demand (at gen end) :	9277.0 MW 9277.0 MW	Hour : Hour :		Available Max Gen Max Demand (Eve		13622 MW 9300 MW	
Maximum Generation :	9277.0 MW	Hour :		Reserve(Generation		4322 MW	
Total Gen. (MKWH) :	175.8	System Load Fact		Load Shed		0 MW	
Export from East grid to West grid :- Maximum	EXPORT/IMPORT THE	ROUGH EAST-WEST INT	-366 MW at	8:00	Energy	MKWHR.	
Import from West grid to East grid :- Maximum	-		MW at	-	Energy	- MKWHR.	
Water Level of Kaptai Lake at 6:00 A M on	7-Feb-21						
Actual: 94.89 Fi	t.(MSL) ,	Rule	curve : 96.16	Ft.(MSL)			
Gas Consumed : Total =	822.18 MMCFD.		Oil Consumed (PE	DB):			
					HSD :	Liter	
					FO :	Liter	
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk109,338,863					
:	Coal :	Tk61,600,594		Oil : Tk263,062,813	Total : Tk43	4,002,270	
Lo	ad Shedding & Other Information						
Area Yesterday	Eati	mated Demand (C/C and)		Today Fatimated Shaddin	or (C/C and) Bot	on of Chodding	
MW	Esti	mated Demand (S/S end) MW		Estimated Sheddin		es of Shedding Estimated Demand)	
Dhaka 0	0:00	3324			0	0%	
Chittagong Area 0	0:00	1126			0	0%	
Khulna Area 0 Rajshahi Area 0	0:00 0:00	1008 911			0	0% 0%	
Cumilla Area 0	0:00	823			0	0%	
Mymensingh Area 0	0:00	664			0	0%	
Sylhet Area 0 Barisal Area 0	0:00	377			0	0%	
Barisal Area 0 Rangpur Area 0	0:00 0:00	171 512			0	0% 0%	
Total 0	0.00	8917			0	070	
	and the Unite Control of the Control						
Information of the Ge	nerating Units under shut down.						
Planned Shut- Down			Forced Shut- Dov	wn			
			4) Shahjibazar 330 5) Kaptai-2 6) Raozan #1,2 7) Siddirganj-335 M 8) Sirajganj #1,4 C 9) Megnaghat-450	//W CPP			
Additional Information of	Machines, lines, Interruption / Force	d Load shed etc.					
a) Ghorashal-Tongi 230 kV Ckt-2 was under shut down from 08:40 to 13:59 for C/M. b) Ghorashal-Ishurdi 230 kV Ckt-1 was under shut down from 09:55 to 15:58 for C/M. c) Joydevpur 132 kV Bus was partly under shut down from 10:01 to 13:36 for C/M. d) Khulshi-Baraulia 132 kV Ckt was under shut down from 08:48 to 16:35 for A/M.					About 30 MW power interruption occurred under Joydevpur S/S area from 10:01 to 13:36.		
e) Kaliakoir-Aminbazar 230 kV Ckt-2 was under shut I) Kaliakoir-Summit Kodda 300 MW 230 kV Ckt was. g) Sreemangal-Fenchuganj 132 kV Ckt-1 was under sh Rangamati 132 kV Bus was under shut down from J Ashuganj-Kishoreganj 132 kV Ckt-2 was under shu j) Shahjibazar S/S-Shahjibazar 86 MW 132 kV Ckt w k) Ullon-Haripur 132 kV Ckt-2 was under shut down from J Baroithat 132/33 kV T-1 transformer was under shu m) Mirpur 132 kV main Bus was under shu down fron n) Jamalpur 132/33 kV T-2 transformer was shut dow fron o) Daudkandi-Comilla(N) 132 kV Ckt-2 was under shu	under shut down from 08:47 to 16:26 for A/M. 08:52 to 12:08 for A/M. 08:52 to 12:08 for A/M. 11 down from 09:08 to 17:26 for A/M. sa under shut down from 08:57 to 17:3 rom 09:13 to 16:31 for WASA construct to down from 09:43 to 18:59 for D/W. In down from 09:43 to 18:59 for D/W. In at 10:08 for A/M. In at 10:08 for A/M. It down from 09:32 to 16:36 for A/M.	1. i8 for A/M. ition work.					
p) Ramganj-Chowmuhoni 132 kV Ckt-1 was under sh r) Chowmuhoni 132/33 kV T-2 transformer was under sh r) Chowmuhoni 132/33 kV T-2 and t-3 transformers a 10:02 for R/H maintenance work. s) Munshiganj 132/33 kV T-1 transformer was under sh t) Rajshahi 230/132 kV T01 transformer was under sh u) Bogura 132 kV Aux Bus was shut down at 08:35 fc y) Tongi 132/33 kV T-3 transformer tripped at 11:12 c switched on at 16:30. w) Sikalbaha-Madunaghat 132 kV Ckt was shut down x) Naogaon 132/33 kV T-3 transformer was under sh	ut down from 09:12 to 18:44 for D/W bind its 33 kV Bus were under shut down shut down from 10:22 to 16:05 for A/M bind down from 08:23 to 16:55 for D/w. or C/M. Jue to fault as 33 kV cable termination at 07:32(07/02/2021) for D/W.	y project division. I from 08:24 to and was		from 08:24 to 10:0	er interruption occurred under (2.		
y) Barapukuria 132/33 kV T-3 transformer was under shut down from 12:00 to 16:00 for NESCO 33 kV feeder maintenance work. 2) Aminbazar 132 kV Aux Bus was under shut down from 12:40 to 16:35 for maintenance work. aa) After maintenance Haripur EGCB 412 MW STG was synchronized at 10:41. ab) Shahjadpur 132/33 kV T-2 and T-3 transformers tripped at 16:50 due to 33 kV feeder fault and was switched on at 17:40. ac) Jamalour 132/33 kV T-4 transformer was under shut down from 15:15 to 17:01 for 33 kV feeder maint.				from 09:35 to 12:3 About 15 MW pow from 12:00 to 16:0 About 40 MW pow from 16:50 to 17:4	from 09:35 to 12:30. About 15 MW power interruption occurred under Barapukuria S/S area from 12:00 to 16:00 About 40 MW power interruption occurred under Shahjadpur S/S area from 16:50 to 17:40. About 11 MW power interruption occurred under Jamaipur S/S area		
ac) Jamaipur 132/33 kV 1-4 transformer was under s ad) After maintenance Dohazari-Cox'sbazar 132 kV d ae) Feni 132/33 kV T-2 transformer was under shut d af) After maintenance Uttara 132/33 kV GT-2 transfor ag) Naogaon 132/33 kV T-3 transformer was under s sound was coming from 132 kV,Y-phase,CT. ah) Tangail 132/33 kV T-2 transformer was under shu feeder fault and was switched on at 01:42. ai) Sikalbaha-Madunaghat 132 kV Ckt was shut dowr ak) Kallyanpur 132/33 kV T-1 transformer was shut d	Ckt-2 was switched on at 19:03. own from 09:08 to 15:58 for C/M. rmer was switched on at 16:58. hut down from 22:25 to 11:15(07/02/20 at down from 01:24(07/02/2021) for 33 at 07:32(07/02/2021) for D/W.	021) for abnormal		About 11 MW pow from 15:15 to 17:0		аннарин эгэ агеа	

Superintendent Engineer Load Despatch Circle

Executive Engineer Network Operation Division

Sub Divisional Engineer Network Operation Division