				POWER GRID COMP	D DESPATCH			D.				QF-LDC-08
				DAILY	Y REPORT				Reporting	Date ·	27-Jan-21	Page -1
Till now the maximum	generation is :	-	12893 MW			2	1:00	Hrs on 29	9-May-19	, Date .	21-0011-21	
The Summary of Yester	rday's	26-Jan-21	Generation & Demand					Today's Actual Min Ge	n. & Proba	ble Gen. 8	& Demand	
Day Peak Generation	:	7917.0		Hour :		10:00		Min. Gen. at	5:00			48 MW
Evening Peak Generation		9240.0		Hour :		19:00		Available Max Generation	n :		124	98 MW
E.P. Demand (at gen end)		9240.0		Hour :		19:00		Max Demand (Evening)			94	00 MW
Maximum Generation		9240.0 182.7	MVV	Hour:		19:00 82.39%		Reserve(Generation end	)		30	98 MW 0 MW
Total Gen. (MKWH)			ORT / IMPORT THROU	System Load	TEPCONNECT			Load Shed				U MW
Export from East grid to We Import from West grid to Ea		num	-	OII EAUT-WEUT IN	-701		at at	13:00		Energy Energy		MKWHR.
/ater Level of Kaptai Lake a	at 6:00 A M on		27-Jan-21									
Actual :	96.28	Ft.(MSL),			Rule curve :	98.0	0	Ft.( MSL )				
Gas Consumed :	Total =	822.21	MMCFD.			Oil Cons	umed	d (PDB): H F0	SD :			Liter Liter
Cost of the Consumed Fuel	I (PDB+Pvt) :	Gas : Coal :		k100,620,129 Гk20,913,612		Oil	:	Tk452,480,343		Total : Ti	k574,014,084	
	ļ	Load Shedding & C		-,,-				. , ,				
Area	Yesterday							Today				
			Estimate	ed Demand (S/S end)				Estimated Shedding (S/S	end)		Rates of Sheddin	9
	MW			MW					W	(0	On Estimated Der	mand)
Dhaka	0	0:00		3368					0		0%	
Chittagong Area	0	0:00		1141					0		0%	
Khulna Area	0	0:00		1022					0		0%	
Rajshahi Area	0	0:00		923					0		0%	
Cumilla Area	0	0:00		834					0		0%	
Mymensingh Area	0	0:00		673 382					0		0% 0%	
Sylhet Area Barisal Area	0	0:00 0:00		382 173					0		0%	
Rangpur Area	0	0:00		519					0		0%	
Total	0	5.50		9035					0		370	
	Information of	f the Generating Unit	s under shut down.									
Pla	nned Shut- Dow	vn				Forced	Shut	t- Down ii 10) Ashuganj-4,5				
						4) Shahj 5) Kapta 6) Raoza 7) Siddin 8) Sirajg	ibaza i-1,2, an #1 ganj- anj #	,2				
Add			lines, Interruption / Forc	ed Load shed etc.				Comments on Bourse	-4			
a) Ashuganj-Kishoreganj 13	32 k\/ Ckt_2	Description	m 08:55 to 10:55 for A/M	I				Comments on Power I	nterruption			
b) Ashugani(N) GT was un. c) Gberamara NWFGCL 41 of) Sylhet 225 MW was und c) Gberamara NWFGCL 41 of) Sylhet 225 MW was und c) Kulshi-Madunaghat 132 l of) Mirpur 132/33 kV T-1 tra g) Fenchugani-Sreemangal h) Baroirhat-PHP 132 kV C b) Mymensing-Sudiakhali SOI h) Hathazari 13/23 kV T-1 m) Jhenaidah - Jessore 137 n) Goaplagni 400 kV Bus w o) Goaplag	10 MW tripped is er shut down for er shut down for er shut down for er shut down for shortner was un 1132 kV Ckt-2 vall kt was under shut dis was was was under shut dis was was was was was was was was was wa	at 10:56 and were sy mo 93:4 to 19:28 for shut down from 09:34 to 19:28 for shut down from doer shut down from was under shutdown from 10:14 was under shut down from 10:34 was under shut down from 10:34 was under shut down from 09:34 to 10:40 with 10:40 will form 09:34 to 10:40 will form 09:34 to 10:40 will form form 09:34 to 10:40 will form from 09:34 to 10:40 wi	raga buster maintenance grass buster maintenance 8:26 to 16:30 for A/M. 09:48 to 17:45 for A/M. 10:48 to 17:45 for A/M. 10:48 to 17:45 for A/M. 10:18:44 for D/W. 10:18:45 for A/M. 10:18:45 for	e work  VM.  C/M.  E/M.  A.  AVM.  11:24 to 14:20 due to Pi  I.  VW.  or D/W.	BS.							
E/F relay and were swith  Sub Divisional Engineer  Network Operation Division	ched on at 16:5	2,06:53 respectively								tendent Ei espatch C		