| POWER GRID COMPANY OF BANGLADESH LTD. | | | | | | | | | | | | | |
|---|----------------|---------------------|-----------------------------|--------------------------|---|----------|---------------------------|------------------------|-----------|----------|------------------|-------------------------------|-----------|
| 1 | 1 | | | NATIONAL | LOAD DESPATCH CEN | | | | | | | | QF-LDC-08 |
| | | | | | DAILY REPORT | | | | | Report | ting Date : | 23-Jan-21 | Page -1 |
| Till now the maximum | generation | is : - | 12893 MW | | | | 21:00 | | on | 29-Ma | iy-19 | | |
| The Summary of Yeste Day Peak Generation | erday's | 22-Jan-21 6681.0 | Generation & Demand | Hour : | | 12:00 | | Today's A Min. Gen. | | | Probable 5:00 | Gen. & Demand 5304 | MW |
| Evening Peak Generation | | 8189.0 | | Hour : | | 20:00 | | Available N | | | : | 11956 | MW |
| E.P. Demand (at gen end) | | 8189.0 | MW | Hour : | | 20:00 | | Max Dema | | | | 9500 | MW |
| Maximum Generation | : | 8189.0 | MW | Hour : | | 20:00 | | Reserve(G | | end) | | 2456 | |
| Total Gen. (MKWH) | : | 162.4 | | | System Load Factor ST INTERCONNECTOR | : 82.659 | % | Load Shee | | | | 0 | MW |
| Export from East grid to W | Vestarid : M | laximum | EXPORT / IMPORT | INKOUGH EAST-WES | | 29 MW | at | 13:00 | | | Energy | | MKWHR. |
| Import from West grid to E | | | | | | MW | at | - | | | Energy | - | MKWHR. |
| Level of Kaptai Lake at 6: | :00 A M on | | 23-Jan-21 | | | | | | | | | | |
| Actual : 9 | 96.63 | Ft.(MSL), | | | Rule curve | e: (| 98.80 | Ft.(MSL |) | | | | |
| Gas Consumed : | Total = | 667.84 | MMCFD. | | | Oil Co | nsumed (F | PDB): | | | | | |
| | | | | | | | | | | HSD | : | | Liter |
| | | | | | | | | | | FO | : | | Liter |
| Cost of the Consumed Fu | el (PDB+P) | Gas : | | Tk90,756,868 | | | | | | | | | |
| : | 01(100111 | Coal : | | Tk70,816,965 | | | Oil | : Tk310,650 | ,220 | | Total : | Tk472,224,053 | |
| | | | | | | | | | | | | | |
| Load Shedding & Other Information | | | | | | | | | | | | | |
| Area | Yesterday | | | | | | | Today | | | | | |
| | | | | Estimated Demand (S/S | S end) | | | Estimated | Shedding | | d) | Rates of Sheddi | ng |
| | MW | 0.65 | | MW | | | | | | MW | | (On Estimated De | emand) |
| Dhaka Chittagong Area | 0 | 0:00 0:00 | | 3380 1145 | | | | | | | 0 0 | 0% 0% | |
| Khulna Area | 0 | 0:00 | | 1025 | | | | | | | 0 | 0% | |
| Rajshahi Area | 0 | 0:00 | | 926 | | | | | | | 0 | 0% | |
| Cumilla Area | 0 | 0:00 | | 837 | | | | | | | 0 | 0% | |
| Mymensingh Area Sylhet Area | 0 0 | 0:00 0:00 | | 675 383 | | | | | | | 0 0 | 0% 0% | |
| Barisal Area | 0 | 0:00 | | 303 174 | | | | | | | 0 | 0% | |
| Rangpur Area | 0 | 0:00 | | 521 | | | | | | | 0 | 0% | |
| Total | 0 | | | 9066 | | | | | | | 0 | | |
| I . | | the Consetiue I | Jnits under shut down. | | | | | | | | | | |
| 1 | iniormation of | r the Generating t | Jhils under shul down. | | | | | | | | | | |
| Plann | ned Shut- Dov | vn | | | | Force | d Shut- D | own | | | | | |
| | | | | | | 1) Bar | apukuria S | 1 10) Ashuga | anj-3,4,5 | | | | |
| | | | | | | | habari-71 brasal Unit- | | | | | | |
| | | | | | | 4) Sha | hjibazar 3 | -1,2,3,4,5 30 MW | | | | | |
| | | | | | | | tai-1,2,3,5 | | | | | | |
| | | | | | | | zan #1,2 | | | | | | |
| 7) Siddirganj-335 8) Sirajganj #1,2 | | | | | | | | MW | | | | | |
| | | | | | | | | | | | | | |
| 9) Megnaghat-450 MW | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| Additi | ional Informa | ation of Machine | s, lines, Interruption / Fo | brced Load shed etc. | | | | | | | | | |
| Description | | | | | | | | Comment | s on Pow | er Inter | ruption | | |
| a) Ramganj-Desh Energy 132 kV Ckt-2 was under shut down from 09:48 to 17:27 for D/W. | | | | | | | | | | | | | |
| b) Rampura 230/132 kV T0-1 transformer was under shut down from 09:23 to 20:01 for | | | | | | | | | | | | | |
| c) Shahjibazar-Bibiyana 230 kV kV Ckt-2 was under shut down from 10:52 to 14:03 for C/W. d) Hathazari 230 kV Bus-1 was under shut down from 11:28 to 15:37 for D/W. | | | | | | | | | | | | | |
| e) After maintenance Comilla(S) 132/33 kV 1-2 transformer was switched on at 11:12. | | | | | | | | | | | | | |
| f) Mymensingh-RPCL 132 kV Ckt was under shut down from 12:55 to 17:17 for C/M. | | | | | | | | | | | | | |
| g) Ghorashal unit-7 was shut down at 14:04 for DP high. | | | | | | | | | | | | | |
| h) After maintenance Rampura-Bhulta 230 kV Ckt-3 was switched on at 17:56. i) Bibiyana(South) CCPP tripped at 18:35 due to GBC problem and GT was synchronized at 22:42. | | | | | | | | | | | | | |
|) Siddhigani 132/33 kV - Zansformer was under shut down from 08:45 to 16:00 for AM. | | | | | | | | | | | | | |
| k) Kishoreganj 132/33 kV T-2 & T-3 transformer were under shut down from 07:15 to 18:24 for A/M. | | | | | | | | | | | | | |
| Mohasthangarh 33 kV B at 33 kV isolator. | Bus under 132 | /33 kV T-2 transf | ormer was shut down at 1 | 8:59 for R/H maintenance | e | | | | | | | | |
| | nanole, lesso | re 132 kV both C | kte were switched on at 1 | 0.33 | | | | | | | | | |
| m) After maintenance Benapole-Jessore 132 kV both Ckts were switched on at 19:33. n) After maintenance Bhulta-Rampura 230 kV Ckt-4 was switched on at 21:40. | | | | | | | | | | | | | |
| o) After maintenance work Meghnaghat-Shympur 230 kV Ckt-1 was switched on at 21:31. | | | | | | | | | | | | | |
| p) Benapole-Jessore 132 kV Ckt-1 tripped at 21:46 showing SF6 gas pressure low and was switched on | | | | | | | | | | | | | |
| at 23:04 and was shut down at 23:32. q) Meghnaghat-Shympur 230 kV Ckt-1 tripped at 00:57(23/01/2021) from Meghnaghat end showing | | | | | | | | | | | | | |
| () wegininguar-shylipia 20 kV CkFF injped at 00.07(2001/2021) non wegininguar end showing Cn,Z1 and was switched on at 01:17. | | | | | | | | | | | | | |
| r) APR 230 kV Ckt tripped at 00:55(23/01/2021) from APR end showing O/C,E/F relay and was switched on at 01:07 | | | | | | | | | | | | | |
| s) Meghnaghat-Shympur 230 kV Ckt-1 tripped at 02:32(23/1/2021) from both ends showing Dist. 3-phase at | | | | | | | | | | | | | |
| Meghnaghat ends showing Bn,Z1 at Meghnaghat end and Dist. B,SOTF at Shyampur end. t) Meghnaghat-Shympur 230 kV Ckt-1 tripped at 02:19(23/1/2021) from both ends showing Dist. 3-phase at | | | | | | | | | | | | | |
| Meghnaghat end and Dist. 3-phase at Shyampur end. | | | | | | | | | | | | | |
| u) Payra uni-2 was shut down at 06:01(23/01/2021) for 400 kV line maintenance work. | | | | | | | | | | | | | |
| v) Rampura 230/132 kV T-1 transformer was shut down at 07:47(23/01/2021) for A/M. w) Daudkandi 132/33 kV T-3 transformer was shut down at 07:44(23/01/2021) for C/M. | | | | | | | | | | | | | |
| w) Daudkandi 132/33 kV 1 | 1-3 transform | er was shut dowr | 1 at 07:44(23/01/2021) for | G/M. | | | | | | | | | |
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| Sub Divisional Engineer | | | | Executive Enginee | r non | | | | | | Superinten | dent Engineer batch Circle | |
| Network Operation Divisio | // | | | Network Operation Divis | SULL | | | 1 | | | Luau Desp | ALCH CILCIE | |