			RID COMPANY OF BAN DNAL LOAD DESPATCI DAILY REPORT				QF-LDC-08 Page -1
						Reporting Date :	19-Jan-21
Till now the maximum generation is : - The Summary of Yesterday's	18-Jan-21	12893 MW Generation & Demand		21:00	Hrs on 29 Today's Actual Min Ger	-May-19	8 Domond
Day Peak Generation : Evening Peak Generation : E.P. Demand (at gen end) :	7758. 9297. 9297.	) MW ) MW	Hour : 12:00 Hour : 19:00 Hour : 19:00		Min. Gen. at Available Max Generation Max Demand (Evening)	5:00 n :	5711 MW 13459 MW 9400 MW
Maximum Generation :	9297.0		Hour: 19:00		Reserve(Generation end)		4059 MW
Total Gen. (MKWH) :	176. <sup>-</sup>	V System L / IMPORT THROUGH EAST-	oad Factor : 79.21		Load Shed :		0 MW
Export from East grid to West grid :- Maximur	n		-95 MW	at	7:00	Energy	MKWHR. - MKWHR.
Import from West grid to East grid :- Maximur Water Level of Kaptai Lake at 6:0 Actual : 96.95	A M on	- 19-Jan-21	Rule curve :	at 99.58	- Ft.( MSL )	Energy	- MKWIK.
Gas Consumed :	Total = 739.1	6 MMCFD.	Oil Co	onsumed (PDB) :			
					H: FC	SD : D :	Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas	: Tk101,027,93	32				
:	Coal	Tk69,845,52	29	Oil :	Tk326,405,938	Total :	Tk497,279,399
	Load Shedding & Oth	er Information					
Area Yeste	day	Estimated Demand	(S/S end)		Today Estimated Shedding (S/S	end)	Rates of Shedding
MW		MW	(6/6 6/6)		Estimated Shoulding (6)	W	(On Estimated Demand)
Dhaka 0 Chittagong Area 0	0:00 0:00	3368 1141				0 0	0% 0%
Khulna Area 0	0:00	1022				0	0%
Rajshahi Area 0 Cumilla Area 0	0:00	923				0	0%
Cumilla Area 0 Mymensingh Area 0	0:00 0:00	834 673				0	0% 0%
Sylhet Area 0	0:00	382				0	0%
Barisal Area 0 Rangpur Area 0	0:00 0:00	173 519				0	0% 0%
Total 0	0.00	9035				0	078
Informat	on of the Generating Units under	shut down.					
Planned Shut	Down		Force	d Shut- Down			
			2) Ba 3) Gh 4) Sh 5) Ka 6) Ra 7) Sid	rapukuria ST: Unit-1,2 ghabari-71 &100 MW orasal Unit-1,2,3,5 ahjibazar 330 MW ptai-1,2,3,5 ozan #1,2 dirganj-335 MW ajganj #1,2,3 CCPP	10) Ashuganj-3,4,5		
Additional Inf a) Baroaulia-Kulshi 132 kV Ckt was under shu b) Julda-Shahmirpur 132 kV Ckt-1 was under c) Kaliakoir-Dhamrai 132 kV Ckt-2 was under	shut down from 08:24 to 15:48 fo	м. r A/M.		gnaghat-450 MW	Comments on Power In	terruption	
c) Mirpur 132/3 kV T2 Transformer was und e) Kulaura-Fenchuganj 132 kV Ckt-1 was under g) Haripur-Siddhirganj 132 kV Ckt-2 was under g) Haripur-Siddhirganj 132 kV Ckt-2 was under h) Ashuganj-Bhulta 400 kV Ckt-2 was under si i) Aminbazar-Manikganj 162 MW P/S 132 kV k) Mymensingh-Jamalpur 132 kV Ckt-2 was under si) Aminbazar-Manikganj 162 MW P/S 132 kV Ckt- i) Savar-Manikganj 162 MW P/S 132 kV Ckt- i) Mymensingh-Jamalpur 132 kV Ckt-2 was under n) Mymensingh-Jamalpur 132 kV Ckt-2 was under n) Mymensingh 132 kV Bus-A was under shu n) Tongi 132 kV Bus-1 was under shut down f) o Tangial-RPCL 132 kV Ckt-2 was under shu p) Kishoreganj 132/33 kV T3 Transformer is u q) Rajshahi(N)-Rajshahi 132 kV Ckt-2 was under s) Barisal(N)-Barisal(O) 132 kV Ckt-1 was under s) Barisal(N)-Barisal(O) 132 kV Ckt-1 was under s) Barisal(N)-Barisal(N)-Barisal(O) K-12 was under s) Barisal(N)-Barisal(N)	er shut down from 09:24 to 15:05 r shut down from 09:37 to 12:22 1 r shut down from 12:27 to 20:26 tut down from 10:16 to 16:12 for Kt-2 was under shut down from 09:33 nder shut down from 09:35 to 16:36 for W Ckt was under shut down from 09:35 to 16:36 for 0 m 09:25 to 16:36 for D m 09:25 to 16:48 for A nder shut down from 08:37 to 17:05 down from 11:16 to 15:39 for / hut down from 11:20 to 15:39 for / hut down from 11:20 to 15:34 for A hut down from 11:20 to 15:34 for A is shut down from 11:20 to 13:43 to 13:30 for DW. U down from 11:20 to 13:43 for 19:90 for 11:20 to 13:43 for 19:90 for 11:20 to 13:43 for 19:90 for 07:14 to 20:47 for as under shut down from 11:20 to 13:43 for 19:90 for 07:14 to 13:43 for 19:90 for 07:14 to 13:43 for 19:90 for 07:14 to 13:42 for 19:00 for 07:14 for 07:15 for 19:00 for 07:15 for 19:00 for 07:15 for 10:00 for 07:15 for 10:00 for 07:15 for 10:00 for 07:15 for 10:00 for 07:15 for 07:15 for 07:15 for 10:00 for 07:15 for 07:15 for 07:15 for 10:00 for 07:15 for 07:15 for 07:15 for 07:15 for 10:00 for 07:15 for 07:15 for 07:15 for 07:15 for 07:15 for 10:00 for 07:15 f	for A/M. or C/M. or C/M. XAM. 10:34 to 20:20 for A/M. 10:34 to 20:20 for A/M. 10:34 to 20:20 for A/M. 10:34 to 20:45 for A/M. 10:01 for A/M. 10:01 for A/M. 10:01 for A/M. 10:01 for A/M. 10:01 for A/M. 10:02 for A/M.			About 20 MW power inte area since 03:21(19/01/2	021).	
Sub Divisional Engineer Network Operation Division		Executive Engineer Network Operation Division				Superintendent Load Despatch	