POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER OF-LDC-08 DAILY REPORT Page -1 Reporting Date : 12-Jan-21 Till now the maximum generation is:-12893 MW The Summary of Yesterday's Day Peak Generation : Evening Peak Generation : 11-Jan-21 Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 5:00 Available Max Generation : Generation & Demand 7746.0 MW Hour 12:00 5981 MW 19:30 19:30 13148 MW 9500 MW 9283.0 MW E.P. Demand (at gen end) 9283.0 MW Hour Max Demand (Evening) Maximum Generation 9283.0 MW Hour 19:30 Reserve(Generation end) 3648 MW Load Shed 183.4 System Load Factor : 82.33% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 24 MW 18:30 Energy MKWHR Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on MW 12-Jan-21 Actual : 97.47 Ft.(MSL) Rule curve 100.91 Ft.(MSL) 735.15 MMCFD. Oil Consumed (PDB): Gas Consumed Total = HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk104.211.277 Tk422,905,339 Total : Tk596,906,965 Oil Load Shedding & Other Information Area Yesterday Today Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding MW 3405 1154 MW MW (On Estimated Den 0 Chittagong Area 0:00 0% Khulna Area 0.00 1033 0% 933 844 0% 0% Rajshahi Area Cumilla Area 0:00 Mymensingh Area Sylhet Area 681 386 175 0% 0% 0% 0:00 0 . Barisal Area 0:00 Rangpur Area Total 0:00 0% Information of the Generating Units under shut down Planned Shut- Down Forced Shut- Down 1) Barapukuria ST: Unit-1,2 10) Svlhet-225 MW. 2) Baghabari-71 &100 MW 11) Ashuganj-3,4,5 3) Ghorasal Unit-1,2,3,4 4) Shahiibazar 330 MW 5) Kaptai-1,2,3,5 6) Raozan #1,2 7) Siddirganj-335 MW 8) Sirajganj #1,2 CCPP 9) Megnaghat-450 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Comments on Power Interruption a) Sylhet-225 MW was shut down at 08:46 for maintenance work b) Ishurdi-Natore 132 kV Ckt-1 was under shut down from 09:07 to 18:11 for A/M c) Hathazari 230 kV main Bus-2 was under shut down from 08:23 to 11:58 for A/M. d) Chandraghona 132/33 kV T-2 transformer was under shut down from 07:57 to 15:28 for A/M. e) Hathazari-Madunaghat 132 kV Ckt-1 was under shut down from 09:12 to 16:51 for A/M. f) Bakulia-Modern 132 kV Ckt was under shut down from 08:18 to 15:02 for A/M. 1) Datumaia 132/33 kV Transformer T-1 was under shut down from 09:23 to 16:55 for A/M. h) Dhamrai-Kaliakoir 132 kV Ckt-1 was under shut down from 09:01 to 17:08 for A/M. i) Aminbazar-Kaliakoir 132 kV Ckt-1 was under shut down from 09:19 to 16:48 for A/M. j) Cumilla(N)-Chandpur 132 kV Ckt-2 was under shut down from 08:57 to 15:59 for A/M k) Ullon-Rampura 132 kV Ckt-1 was under shut down from 09:04 to 15:07 for A/M. I) Bhulta 400 kV Bus-2 was under shut down from 08:25 to 14:24 for A/M. m) Dohazari-Cox/sbazar 132 kV Ckt-1 was shut down at 08:34 for A/M. n) Barisal-Bhandaria 132 kV Ckt was under shut down at 08:34 for A/M. o) Madaripur-Shariatpur 132 kV Ckt-1 was under shut down from 08:50 to 15:20 for A/M. p) Goalpara-WPGCL 132 kV Ckt-2 was under shut down from 08:44 to 16:02 for A/M. q) Kustia-Jhenaidah 132 kV Ckt-1 was under shut down from 08:26 to 15:37 for A/M. r) Baghabari-Sirajganj exp 132 kV Ckt was under shut down from 08:43 to 15:45 for A/M. s) Ashuganj-Kishorganj 132 kV Ckt-1 was under shut down from 09:33 to 15:50 for A/M. t) Ramganj 132/33 kV T-2 transformer was under shut down from 09:54 to 18:06 for A/M. Tongi-Kabirpur 132 kV Ckt-1 was under shut down from 10:20 to 17:38 for A/M. y Mymensing-Mymensing Solar 132 kV Ckt-1 was under shut down from 09:35 to 20:39 for A/M. w) Rajshahi 230/132 kV AftR-1 transformer was under shut down from 09:32 to 14:05 for D/W. x) Rongpur-Rongpur confidence 132 kV Ckt-1 was under shut down from 10:44 to 11:48 for A/M. y) Kushiara-163 MW GT & ST were synchronized at 12:19 & 17:14 respectively. ST tripped at 18:57 and synchronized at 01:36(12/1/21). z) Mymensing-Netrokona 132 kV Ckt-1 was under shut down from 11:35 to 15:03 for A/M. as) Mymensing-Netrokona 132 kV Ckt-2 was under shut down from 15:12 to 20:18 for A/M. ab) Natore-Bogura 132 kV ckt-1 was under shut down from 11:20 to 13:41 for CVT oil leakage maint. ac) Mymensing 132 kV Bus-A was under shut down from 11:20 to 20:35 for A/M. ad) Cumilla(N) 132/33 kV T-3 & T-4 transformers tripped at 12:26 showing O/C relay at 33 kV end and were switched on at 14:21 & 12:35 respectively. T-4 again tripped at 13:42 due to Summit Jangalia feeder fault and was switched on at 13:55.

ae) Anowara-300 MW tripped at 18:55 showing high voltage and was synchronized at 19:15.

al) Ghorasal-Ashugani(S) 230 kV Ckt-2 tripped at 04:18(12/1/21) showing dist.Z1 and was switched on at 07:54(12/1/21).

ag) Bhulta 132/33 kV T-1 & T-2 transformers tripped at 05:51(12/1/21) due to 33 kV PBS RY-phase

ai) Bogura 132/33 kV T-1 transformer tripped at 06:56(12/1/21) showing O/C relay and was switched

Executive Engineer Network Operation Division

CT burst and were switched on at 06:27(12/1/21).
ah) Joydevpur-Ghorasal 132 kV Ckt-2 is under shut down since 07:05912/1/21).

on at 07:28(12/1/21).

Sub Divisional Engineer Network Operation Division

About 60 MW power interruption occurred under Cumilla(N) S/S area

About 58 MW power interruption occurred under Bhulta S/S area

About 39 MW power interruption occurred under Bogura S/S area

Superintendent Engineer Load Despatch Circle

rom 12:26 to 12:35 & 13:42 to 13:55

om 05:51 to 06:27(12/1/21).

from 06:56 to 07:28(12/1/21).