POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC- DAILY REPORT Page-												
T ill	41 i	40000 1000		5/121 1121 0			04.00			ting Date :	10-Jan-21	i uge i
Till now the maximum genera The Summary of Yesterday's		an-21 Generation 8	Demand				21:00	Hrs on Today's Actual Min G	29-May-19 ien. & Pro		Demand	
Day Peak Generation :		7014.0 MW		Hour :	12:00			Min. Gen. at	5:	00	57	757 MW
Evening Peak Generation : E.P. Demand (at gen end) :		9141.0 MW 9141.0 MW		Hour : Hour :	19:30 19:30			Available Max General Max Demand (Evening		:		531 MW 500 MW
Maximum Generation :		9141.0 MW		Hour :	19:30			Reserve(Generation e				131 MW
Total Gen. (MKWH) :		172.1		Load Factor	78.47%			Load Shed				0 MW
Export from East grid to West grid	I - Maximum	EXPORT / IMPORT T	HROUGH EAST-W		NECTOF	₹ at		19:00		Energy		MKWHR.
Import from West grid to East grid			-	-21	MW	at		-		Energy		- MKWHR.
Water Level of Kaptai Lake		10-Jan-21					_	- (
Actual :	97.59 Ft.(MSL) ,			Rule curve		101.29)	Ft.(MSL)				
Gas Consumed :	Total =	808.62 MMCFD.			Oil Con	sumed (F	PDB) :					
									HSD :			Liter
									FO :			Liter
Cost of the Consumed Fuel (PDB-	+Pvt) :	Gas :	Tk110,842,288									
:		Coal :	Tk63,761,635				Oil :	Tk255,148,335		Total : Tk4	29,752,257	
	Load Shed	Iding & Other Information										
Area	Yesterday	F	stimated Demand (S	S/S end)				Today Estimated Shedding (S	S/S end)	Ra	ates of Sheddin	a
	MW	-	MW	ore only					MW		Estimated Der	
Dhaka	0 0	:00	3399						()	0%	
Chittagong Area Khulna Area		1:00 1:00	1152 1031))	0% 0%	
Rajshahi Area		:00	932)	0%	
Cumilla Area		:00	842							5	0%	
Mymensingh Area		:00	680							0	0%	
Sylhet Area Barisal Area		1:00 1:00	385 175))	0% 0%	
Rangpur Area		:00	524							5	0%	
Total	0		9121)		
Inf	ormation of the Generating	Units under shut down.										
	-											
Planned	d Shut- Down					Shut- De						
						ipukuria S habari-71 ∂	T: Unit-1,2	1				
						rasal Unit-						
							80 MW GT-	2				
						ai-1,2,3,5						
						zan #1,2 irganj-335	MW					
					8) Siraj	ganj #1,2	CCPP					
					9) Meg	naghat-45	0 MW					
Additio	nal Information of Machine	es, lines, Interruption / For	ced Load shed etc.									
	Descriptio	n						Comments on Power	Interrupti	on		
a) Madunaghat 132/33 kV T2 trans			om 08:42 to									
14:04 for A/M.												
 b) Hathazari-Raozan 230 kV Ckt-2 c) New Tongi 132 kV Bus section- 												
 d) Mirpur 132/33 kV T1 transforme 												
e) Savar-Manikganj PP 132 kV Ckt was under shutdown from 09:04 to 16:58 for A/M.												
f) Comilla(N)-Chandpur 132 kV Ckt-1 was under shutdown from 08:13 to 16:35 for A/M.												
g) Rampura 230/132 kV T03 transformer was under shut down from 08:30 to 16:31 for A/M. h) Comilla(N) 132/33 kV T3 transformer was under shut down from 08:33 to 14:48 for A/M.												
 i) Maniknagar 132/33 kV GT2 transformer was under shut down from 09:53 to 14:48 for A/M. ii) Maniknagar 132/33 kV GT2 transformer was under shut down from 09:50 to 13:52 for A/M. 												
j) Kabirpur-Kodda 132 kV Ckt-1 was under shutdown from 10:46 to 16:46 for A/M.												
k) Mymensing-Mymensing Solar P			for A/M.									
 I) Mymensing-Kishorganj 132 kV 0 m) Mymensing 132 kV Bus-1 was 												
n) Kishorganj-Ashuganj 132 kV Cl												
o) Kabirpur 132/33 kV T3 transform												
p) Cantonment 132/33 kV T1 trans q) Mymensing-Jamalpur 132 kV C			/M.									
r) Rampura 230 kV Bus-2 was und												
s) Tongi 132/33 kV T3 transforme	r was switched on at 10:45.											
t) Mirpur-Uttara 3rd phase 132 kV												
 u) Ramganj 132/33 kV T1 transfor v) B.Baria 132/33 kV T2 transform 			work.					About 15 MW power in	atorruption	occurred under	R Baria S/S a	r00
V) D.Dalia 132/33 KV 12 transion	iel was under shut down no	111 09.02 to 10.55 tor C/M.						from 09:02 to 10:53.	lienupiion	occurred under	D.Dalla 3/3 al	iea
w) Haripur 132/33 kV T1 transform												
x) Natore-Ishurdi 132 kV Ckt-1 wa												
 y) Sirajganj-Shahjadpur 132 kV Cl z) Barisal-Bhandaria 132 kV Ckt w 												
aa) Bheramara-Bottail 132 kV Ckt												
ab) Pabna 132/33 kV T3 transform												
ac) Saidpur-Barapukuria 132 kV C			0 4- 45-00 4 4 44									
ad) Barishal 132/33 kV T4 & T5 tra ae) Purbasadipur-Thakurgaon 132			9 to 15:36 for A/M.									
af) Sylhet 132/33 kV T1 transform												
ag) Haripur 360 MW ST tripped &	synchronized at 11:33 & 15	5:51 respectively.										
ah) Mymensing-Kishorganj 132 kV												
 ai) Rampura-Gulshan 132 kV Ckt- aj) Siddhirganj PP GT-2 was sync 		1 13.08 to 17:28 for Relay fu	ncuonal test.									
ak) Shahjibazar 100 MW tripped a	at 15:56 due to tripping of G	BC.										
al) Ghorashal Unit-4 GT was syncl	hronized at 17:01.											
am) Ashuganj Unit-5 was synchron												
 an) Bheramara-Bottail 132 kV Ckt ao) Rampura 132/33 kV T3 transference 			/M.]				
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Sub Divisional Engineer		Executive	Engineer						Suc	erintendent Eng	ineer	
Network Operation Division		Network Oper								d Despatch Ciri		
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