			POWER GRID COMPANY O	F BANGLADESH L	TD.				
			NATIONAL LOAD DES	SPATCH CENTER				QF-LDC-08	
			DAILY RE	PORT		Reporting Da	ite: 1-Jan-2	Page -1	
Till now the maximum				21:00		29-May-19			
The Summary of Yeste Day Peak Generation	erday's	31-Dec-20 Generation & 7275.0 MW	Demand Hour:	12:00	Min. Gen. at	lin Gen. & Probable 5:00	Gen. & Demand	5422 MW	
Evening Peak Generation	1	8853.0 MW	Hour :	19:00	Available Max Ger			12833 MW	
E.P. Demand (at gen end)		8853.0 MW	Hour:	19:00	Max Demand (Eve			8000 MW	
Maximum Generation	:	8853.0 MW	Hour :	19:00	Reserve(Generation	on end)		4833 MW	
Total Gen. (MKWH)		161.9	System Load Factor THROUGH EAST-WEST INTERCO	: 76.18%	Load Shed			0 MW	
Export from East grid to W	est grid :- Max		THROUGH EAST-WEST INTERCO	-420 MW at	20:00	Ene	ergy	MKWHR.	
Import from West grid to E	ast grid :- Max	imum	-	MW at	-	Ene	ergy	- MKWHR.	
ter Level of Kaptai Lake at Actual:		1-Jan-21 Ft.(MSL),	Rule c	urve : 103.00	Ft.(MSL)				
Actual .	30.13	L(MOL),	Tuic c	urve . 100.00	rt.(WOL)				
Gas Consumed :	Total =	789.78 MMCFD.		Oil Consume	d (PDB):				
						HSD : FO :		Liter Liter	
						FO .		Litei	
Cost of the Consumed Fue	el (PDB+Pvt)	Gas :	Tk102,292,183						
:		Coal :	Tk19,990,044	Oil	: Tk335,323,420	Tota	al : Tk457,605,647	,	
	Le	oad Shedding & Other Infor	mation .						
Area	Yesterday		Estimated Domand (C/C1)		Today	na (C/C and)	Potf C	dding	
	MW		Estimated Demand (S/S end) MW		Estimated Sheddin	ng (S/S end) MW	Rates of She (On Estimated		
Dhaka	0	0:00	2825			0	0%	,	
Chittagong Area	0	0:00	952			0	0%		
Khulna Area	0	0:00	852			0	0%		
Rajshahi Area Cumilla Area	0	0:00 0:00	769 695			0	0% 0%		
Mymensingh Area	0	0:00	561			0	0%		
Sylhet Area	Ō	0:00	324			Ō	0%		
Barisal Area	0	0:00	145			0	0%		
Rangpur Area Total	0	0:00	433 7557			0	0%		
Total			1001						
	Information of t	the Generating Units under sh	ut down.						
Plan	ned Shut- Dowr			Forced Shu	t Down				
Fidii	iried Stidt- Dowl	1		1) Barapukur					
					ri-71 &100 MW				
3) Ghorasal I					Jnit-1,2,4,5				
					rar 330 MW GT-2				
				 Kaptai-1,2 Raozan # 					
				7) Siddirganj					
				8) Sirajganj #					
Addi	tional Informat	tion of Machines, lines, Inter	ruption / Forced Load shed etc.						
	n	escription			Comments on Po	ower Interruption			
a) Dohazari 132/33 kV T2		s under shut down from 08:44	to 15:50 for A/M.						
b) Hathazari-Baroierhat 13	32 kV Ckt-2 was	under shut down from 08:40	to 15:18 for A/M.						
c) Kodda 132/33 kV T4 transformer was under shut down from 08:50 to 17:20 for A/M.									
d) Kabirpur 132/33 kV T-1 transformer was under shut down from 12:20 to 13:56 for A/M.									
e) Bakulia-Sikalbaha 132 kV Ckt-1 was under shut down from 08:31 to 15:12 for A/M. f) Hasnabad-Aminbazar 230 kV Ckt-2 was under shut down from 08:34 to 15:30 for A/M.									
g) Tangail-RPCL 132 kV Ckt-1 was under shut down from 09:07 to 16:36 for A/M.									
h) Maniknagar-Bangabhaban 132 kV Ckt-1 was under shut down from 10:40 to 15:14 for D/W.									
i) Savar 132/33 kV T2 transformer was under shut down from 08:38 to 17:28 for C/M. j) Feni-Chowmuhoni 132 kV Ckt-2 was under shut down from 08:38 to 17:28 for C/M.									
		2 was under shut down from 0							
		V Ckt was under shut down f							
m) Natore 132/33 kV T4 transformer was switched on at 10:59.									
		as under shut down from 08:0							
		kt-1 was under shut down froi under shut down from 07:45							
		was under shut down from 09							
		s under shut down from 15:59							
		s under shut down from 15:46							
		/ Ckt-1 tripped at 15:07 showi	ng master trip at Siddhirganj						
S/S end and was switched			45-42-6						
v) Maniknagar-Siddhirgani	230 kV Ckt ₂ 2 to	is under shut down from 14:10 ripped at 15:08 from both end	showing Dist I 1 71 Diff						
relays and was switched	on at 16:04.	nppod dt 10.00 Hom bour ond	Showing Blot. 21,21,311.						
w) Ashuganj(N) 450 MW (
		was shut down at 07:34(01-01							
		shut down at 07:26(01-01-202							
z) Ghorasal-Joydevpur 132 kV Ckt-1 & 2 were shut down at 06:07(01-01-2021) for D/W. aa) Ashuganj(S) 450 MW GT was synchronized at 03:42(01-01-2021).									
ab) Comilla(N) 132/33 kV T1 & T2 transformers tripped at 07:49(01-01-2021) from both end showing						About 16 MW power interruption was under Comilla(N) S/S area			
E/F inst relays and was s	switched on at 0	08:10(01-01-2021).			from 07:49(01/01	/2021) to 08:10(01-01	1-2021).		
		vas shut down at 07:30(30/12							
an Guarpara-Bagernat 13	∠ KV UKI-1 Was	shut down at 07:48(30/12/20	zuj iui A/M.						
Sub Divisional Engineer		Executive E	ngineer			Superinten	dent Engineer		
Network Operation Division	n	Network Opera				Load Desp			