POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC. DAILY REPORT Page									
						<u>.</u>		Reporting Date :	30-Dec-20
Till now the maximum generati The Summary of Yesterday's	ion is : - 29-Dec	12893 MW -20 Generation & De	amand			21:0		29-May-19 Gen. & Probable Gen. & D	Jemand
Day Peak Generation :		7434.0 MW	Jinana	Hour :	12:00		Min. Gen. at	5:00	5616 MW
Evening Peak Generation : E.P. Demand (at gen end) :		8945.0 MW		Hour :	19:30		Available Max Gener		13053 MW 9000 MW
Maximum Generation :		8945.0 MW 8945.0 MW		Hour : Hour :	19:30 19:30		Max Demand (Evenii Reserve(Generation		4053 MW
Total Gen. (MKWH)		172.0	System Load		: 80.14%		Load Shed	:	0 MW
		EXPORT / IMPORT THRC	UGH EAST-WES					_	
Export from East grid to West grid : Import from West grid to East grid : Water Level of Kaptai Lake a	- Maximum			-429	5 MW MW	at at	- 24:00	Energy Energy	MKWHR. - MKWHR.
	98.26 Ft.(MSL) ,			Rule curve		103.20	Ft.(MSL)		
Con Consumed a	Tetel	047 47 MMOED			010				
Gas Consumed :	Total =	817.47 MMCFD.			Oli Con	sumed (PDB) :		HSD : FO :	Liter Liter
Cost of the Consumed Fuel (PDB+I	Pvt) :	Gas : Coal :	Tk115,353,354 Tk64,222,363			Oil	: Tk275,303,920	Total : Tk4	54,879,637
	Load Sheddi	ng & Other Information							
Area Y	'esterday						Today	_	
	•	Estim	ated Demand (S/S	end)			Estimated Shedding		ates of Shedding
Dhaka	MW 0 0:00)	MW 3153					MW (On 0	Estimated Demand) 0%
Chittagong Area	0 0:00		1066					0	0%
Khulna Area	0 0:00)	955					0	0%
Rajshahi Area Cumilla Area	0 0:00		862 779					0	0% 0%
Mymensingh Area	0 0:00		629					0	0%
Sylhet Area	0 0:00)	359					0	0%
Barisal Area	0 0:00		162					0	0%
Rangpur Area Total	0 0:00	J	485 8450					0	0%
Info	rmation of the Generating U	nits under shut down.							
Planned	Shut- Down				Forced	Shut- Down			
						pukuria ST: Unit-2			
						abari-71 &100 MW			
						asal Unit-1,2,4,5			
						jibazar 330 MW G⊺ ai-1,2,4,5	T-2		
					6) Raoz				
					7) Siddi	rganj-335 MW			
					8) Siraj	ganj #1,2 CCPP			
Additiona	al Information of Machines	lines, Interruption / Force	d Load shed etc.						
	Description						Comments on Powe	er Interruntion	
a) Hathazari-Baroirhat 132 kV Ckt-1		08:45 to 22:40 for A/M.					comments on Fow		
b) Halishar-Khulshi 132 kV Ckt was	under shut down from 09:53	to 16:07 for A/M.							
c) Kallyanpur 132/33 kV GT3 transformer was under shut down from 08:38 to 09:28 for A/M.									
d) Rampura-Bashundhara 132 kV Ckt-1 was under shut down from 08:39 to 20:18 for A/M. e) Feni-Chowmuhoni 132 kV Ckt-1 was under shut down from 09:49 to 17:14 for C/M.									
(i) Rampura 132 kV Bus-1 was under shut down from 08:54 to 20:20 for C/M.									
g) Hathazari 230 kV Bus-2 was under shut down from 11:15 to 13:52 for C/M at DS.									
h) Polashbari-Mahasthangar 132 kV Ckt-2 was under shut down from 09:20 to 15:45 for A/M.									
i) Chapainawabganj-Rajshahi(New) 132 kV Ckt was under shut down from 08:15 to 16:20 for A/M.									
 Barishal(N)-Madaripur 132 kV Ckt-1 was under shut down from 08:04 to 14:51 for A/M. k) Gopalganj(N)-Madaripur 132 kV Ckt-2 was under shut down from 09:17 to 16:41 for A/M. 									
 K) Gopalganj(N)-Madaripur 132 kV Ckt-2 was under shut down from 09:17 to 16:41 for A/M. Khulna(C)-KPCL-2 132 kV Ckt was under shut down from 08:23 to 12:30 for A/M. 									
m) Baghabari 230/132 kV T02 transformer was under shut down from 08:21 to 14:50 for A/M.									
 n) Shahjadpur-Baghabari 132 kV Cl o) Ishurdi-Ruppur 132 kV Ckt-1 was 									
 p) Ishurdi 230/132 kV T-01 transform 									
 q) Shampur-Mehnaghat 230KV Ckt 	-2 was under shut down fron	09:31 to 17:22 for A/M.							
r) Narshingdi 132 kV Busbar -II was									
s) Savar 132/33 kV T2 transformer			<i>ل</i> ه						
 t) Ghorashal-Ishurdi 230 KV Ckt-1 v u) Maniknagar-Bangabhaban 132 k 									
v) Barapukuria Unit-1 was shut dow									
w) Ashuganj Unit-4 was force shut o		s pressure.							
 x) Ashuganj 225 MW ST was synch y) Sylhet-Fenchuganj 132 kV Ckt tri 		Zone-1 at Fenchurani end or	nd was						
switched on at 21:39.	pped at 21.10 showing dist.	Lone i at i chonaganj ena a	10 1005						
z) Payra unit-2 tripped at 21:41 due									
aa) Ashuganj(N) tripped at 17:59 ar			foodor				About 19 MM no	interruption occurred under	Covic Bozor S/S cross
ab) Cox's Bazar 132/33 kV T3 transformer tripped at 01:30(30/12/2020) due to Ramu 33 kV feeder fault showing E/F, O/C, at 33 kV side and was switched on at 01:58(30/12/2020).								20) to 01:58(30/12/2020).	OUND DALAI OID died
aut showing Lin, Oro, at 35 v side and was similared on at 01.30(30/12/2020). ab) Ashugan(S) tripped at 01:02(30/12/2020).								.,	
ac) Sirajgonj-Ashugonj 230 kV Ckt-2 was shut down at 07:09(30/12/2020) for A/M.									
ad) Bhulta 400/230 kV ATR-1 was shut down at 07:34(30/12/2020) for A/M. ae) Fenchuganj S/S-Sylhet 132 kV Ckt was shut down at 07:41(30/12/2020) for A/M.							About 20 MW power	interruption has been occur	ring under Bivanibazar S/S
							area since 07:41(30/		J
af) Dohazari-Sikalbaha 132 kV Ckt-							· ·		
ag) Shahmirpur-Sikalbaha 132 kV (ah) Goalpara-Bagerhat 132 kV Ckt-									i
an, Goaipara-Dayemat 152 kv CKI	. was shat uown at 07.48(3)	, LIZOZOJ IUL AVIVI.							
Sub Divisional Engineer Network Operation Division		Executive Eng Network Operation						Superintendent Eng Load Despatch Circ	
							1	Load Despaton Olit	