				RID COMPANY OF BANGLADESH LT NAL LOAD DESPATCH CENTER DAILY REPORT	.						QF-LDC Page
Till 4hi		·	42002 888/			24.0	. II		oorting Date :	11-Dec-20	
Fill now the maximum The Summary of Yest			12893 MW Generation & Demand	1		21:0		on 29-May	-19 & Probable Ge	n & Demand	
Day Peak Generation	:	7454.0		Hour :	1	12:00	Min. Gen.		4:00	5487	MW
vening Peak Generation		8884.0		Hour:	1	19:00	Available Ma	ax Generation	:	13382	
E.P. Demand (at gen end):	8884.0		Hour :		19:00		d (Evening) :			MW
Maximum Generation Total Gen. (MKWH)	:	8884.0 188.7	MW	Hour:		19:00 38.50%		eneration end)			MW MW
otal Gen. (MKVVII)	:	100.7	EXPORT / IMPORT	System Load F THROUGH EAST-WEST INTERCOM		00.00%	Load Shed				NW
xport from East grid to V	Vest grid :- M	aximum			-248 M	viW at	8:00		Energy		MKWHR.
mport from West grid to I	East grid :- M	aximum	-			vIW at	-		Energy		MKWHR.
Level of Kaptai Lake at 6			11-Dec-20			405.40	FI (MOL)				
Actual :	99.41	Ft.(MSL),		r	Rule curve :	105.10	Ft.(MSL))			
Gas Consumed :	Total =	905.48	MMCFD.		(Oil Consume	(PDB):				
								HSD	:		Liter
								FO :			Liter
Cost of the Consumed Fu	el (PDB+Pv	Gas :		Tk130,922,020							
	`	Coal :		Tk61,133,878		Oil	: Tk395,306,0	056	Total : T	k587,361,954	
			9 Other Information								
	<u>L</u>	oad Snedding	& Other Information								
Area	Yesterda	y					Today				
				Estimated Demand (S/S end)			Estimated S	Shedding (S/S e		Rates of Shedding	
51	MW	0.07		MW				MW		On Estimated Dema	ind)
Ohaka Chittogona Aroo	0	0:00 0:00		2822 952					0	0% 0%	
Chittagong Area Khulna Area	0	0:00		952 851					0	0%	
Rajshahi Area	0	0:00		769					0	0%	
Cumilla Area	0	0:00		695					0	0%	
Mymensingh Area	0	0:00		561					0	0%	
Sylhet Area	0	0:00		324					0	0%	
Barisal Area	0	0:00		145					0	0%	
Rangpur Area	0	0:00		432 7550					0	0%	
otai				7550							
	Information	of the Generat	ing Units under shut do	vn.							
Pla	nned Shut- D	own				Forced Shut					
							a 10)Ashugan	gonj CCPP Pha	0		
								azar 330 MW (
							n 13)Ashugan		31-1		
						i) Kaptai-1,2,		,			
						6) Raozan #2					
						7) Siddirganj-					
						3) Sirajganj #					
					[9	9)Ashuganj(S)-450 MW				
Add	ditional Infor	mation of Mac	hines, lines, Interruption	on / Forced Load shed etc.							
							Commente	on Power Inte	arruntion		
a) AKSML-BSRM 230KV		escription	m 08:56 to 15:32 for A/	М			Comments	on Power into	erruption		
b) Bakulia 132 KV Bus-B				•••							
c) Kodda 132/33 kV T-1 t				for A/M.							
d) Mymensing-Valuka 132	kV Ckt-1 wa	s under shut do	own from 09:44 to 12:45	for A/M.							
e) Savar 132/33 kV T-1 t	ransformer wa	s under shut de	own from 09:32 to 16:1	O for A/M.							
f) Agargaon 132/33 kV T-											
g) Srimongal 132/33 kV 1 h) Sunamganj 132 KV Bu											
i) Haripur 230/132KV Tr-3											
) Kaliakoir-Aminbazar 230	OKV Ckt-2 wa	s under shut do	own from 09:35 to 15:06	for A/M.							
k) Mymensing-Jamalpur 1	32 kV Ckt-1 v	vas under shut	down from 09:13 to 15:	43 for A/M.							
) Shyampur 230/132KV A											
m) Chandraghona 132/33											
n) Chandraghona 132/33 o) Saidpur-Purbasadipur											
o) Sirajganj-Sherpur 132 l											
q) Barishal(N)-Bhola 230	kV Ckt-2 was	under shut dow	vn from 08:20 to 16:48 f	or A/M.							
) Chandraghona-Maduna											
s) Ishurdi-Pabna 132 kV (
Ghorasal-Ishurdi 230 k\	/ Ckt-1 tripped	d at 12:49 from	both end showing Dist.	Z2 T-phase relays and							
was switched on at 01:	26.										
u) Haripur 230/132 kV T1	transformer to	ripped at 12:14	snowing O/C inst signa	at 33 kV end and was							
switched on at 12:37. /) Kaptai-Chandraghona	132KV Ckt-1	was under chut	down from 14:20 to 15	:34 for A/M							
w) Chandpur 150 MW CC											
k) Halishahar 132 kV mair				==							
				re shut down at 06:34(11/12/2020)							
for A/M.				. (
z) Ashuganj(S) 450 MW v											
aa) Bheramara HVDC po	le-1 was shut	down at 06:17(11-12-2020) for C/M.								
			Executive Engineer						uperintendent E		
Sub Divisional Engineer Network Operation Division	ın		Executive Engineer Network Operation Divi	sion					uperintendent E oad Despatch (