| | | | RID COMPANY OF BAI DNAL LOAD DESPATO DAILY REPORT | H CENTER | TD. | | | | | Reno | rting Date : | 17-Nov-2 | n | QF-LDC-08 Page -1 |
|---|--|---|--|------------|--|----------------|----------|---|------------|------------------|--------------|---------------|--------|----------------------|
| Till now the maximum gene | eration is : - | 12893 MV | 1 | | | 21 | :00 Hr | 's | on 2 | керо 29-Мау-1 | | 17-NOV-21 | U | |
| The Summary of Yesterday | | | n & Demand | | | | | 's Actua | | | | . & Demand | | |
| Day Peak Generation : | | 8109.0 MW | | Hour: | 12:00 | | Min. G | en. at | | 5 | :00 | | 6530 | |
| Evening Peak Generation : | | 9719.0 MW | | Hour: | 19:00 | | | | Generation | | : | | 14439 | |
| E.P. Demand (at gen end) : | | 9719.0 MW | | Hour: | 19:00 | | | | Evening) | | | | 9800 | |
| Maximum Generation : | | 9719.0 MW | | Hour: | 19:00 | | | | ration en | d) | | | 4639 | |
| Total Gen. (MKWH) : | | 191.3 | System Loa | | : 82.03% | | Load S | Shed | | : | | | 0 | MW |
| Export from East grid to West of | | EXPORT / IMPORT | THROUGH EAST-WE | | 9 MW | at | 8:00 | | | | Energy | | | MKWHR. |
| Import from West grid to East of | | 47 No. 0 | - | | MW | at | - | | | | Energy | | - | MKWHR. |
| Water Level of Kaptai La Actual: | | 17-Nov-20 .(MSL) , | , | Rule curve | | 107.40 | Ft.(N | 4CL) | | | | | | |
| Actual : | 102.92 Ft. | .(MSL) , | | Rule curve | | 107.40 | Ft.(N | viol) | | | | | | |
| Gas Consumed : | Total = | 1032.29 MMCFD. | | | Oil Cons | sumed (PDB): | | | | | | | | |
| Gao Gondanioa : | i otai = | 1002.20 1111101 5. | | | 011 00110 | samou (i DD) . | | | | HSD : | | | | Liter |
| | | | | | | | | | | 0 : | | | | Liter |
| | | | | | | | | | | | | | | |
| Cost of the Consumed Fuel (PI | DB+Pvt) : | Gas : | Tk140,847,043 | | | | | | | | | | | |
| : | | Coal : | Tk68,839,588 | | | Oil | : Tk195, | 932.387 | 7 | | Total : | Tk405.619.018 | | |
| | | | | | | | | | | | | | | |
| | Loa | d Shedding & Other Informati | <u>on</u> | | | | | | | | | | | |
| A | Vesterd | | | | | | Ŧ · | | | | | | | |
| Area | Yesterday | | Estimated Daniel (C) | C and\ | | | Today | tod OL | ddin- (C | /C or -1\ | | Doton -f Cl | ldin - | |
| | | | Estimated Demand (S/ | o ena) | | | Estima | itea She | dding (S/ | | | Rates of Shed | | |
| Dhalia | MW | 0.00 | MW | | | | | | N | ИW | 0 | (On Estimated | Demai | na) |
| Dhaka | 0 | 0:00 | 3450 | | | | | | | | 0 | 0% | | |
| Chittagong Area | 0 | 0:00 | 1170 | | | | | | | | 0 | 0% | | |
| Khulna Area | 0 | 0:00 | 1047 | | | | | | | | 0 | 0% | | |
| Rajshahi Area | 0 | 0:00 | 946 | | | | | | | | 0 | 0% | | |
| Cumilla Area | 0 | 0:00 | 855 | | | | | | | | 0 | 0% | | |
| Mymensingh Area | 0 | 0:00 | 690 | | | | | | | | 0 | 0% | | |
| Sylhet Area | 0 | 0:00 | 391 | | | | | | | | 0 | 0% | | |
| Barisal Area | 0 | 0:00 | 178 | | | | | | | | 0 | 0% | | |
| Rangpur Area | 0 | 0:00 | 532 | | | | | | | | 0 | 0% | | |
| Total | 0 | | 9260 | | | | | | | | 0 | | | |
| | Information of the Cor | nerating Units under shut down. | | | | | | | | | | | | |
| | inionnation of the Ger | lerating offits under strut down. | | | | | | | | | | | | |
| Plan | nned Shut- Down | | | | Forced | Shut- Down | | | | | | | | |
| | | | | | 5) Kapta 6) Raoz 7) Siddii 8) Harip | | 6 | | | | | | | |
| Add | itional Information of I | Machines, lines, Interruption / | Forced Load shed etc. | | | | | | | | | | | |
| | Dos | scription | | | | | Comm | onte on | Power | Interrupt | ion | | | |
| a) Sikalbaha-Dohazari 132 kV | | | 1 | | | | Commi | ients on | IFOWEII | interrupt | IOII | | | |
| a) Hathazari-Baroierhat 132kV e) Biyanibazar 132/33 kV T-2 t f) Haripur-Siddhirganj 132kV C g) Mymensingh-Kishoreganj 13 h) Maniknagar 230/132 kV Aut i) Netrokona 132/33 T1 transfor j) Sherpur 132/33 kV T-1 transf k) Kodda-10ydevpur 132 kV Ck l) Kodda 132/33 kV T-2 transfor m) Kishorgani-Mymensing 132 n) Niyamatpur 132/33 kV T-3 tr o) Niyamatpur 132/33 kV T-1 tr | (s(all) was under shut did cransformer was under shut did to Richt-2 was under shut do to 2 kV Ckt-1 was under shut do to 2 kV Ckt-1 was under shut do was under shut do was under shut do was under shut do kV Ckt-1 was under shut do was under shut do was under shut do was under shut down at 18-13 was shut down at 23-12 was shut dow | own from 09:24 to 13:36 for AN down from 08:41 to 15:55 for AN down from 08:41 to 15:55 for AN down from 08:49 to 14:26 for ANM that down from 09:20 to 17:32 for win from 08:49 to 14:26 for ANM that down from 09:13 to 16:59 fo under shut down from 09:13 to 17:03 for AVM windown from 09:06 to 16:06 AVM. In from 08:53 to 17:14 for AVM. Windown from 09:05 to 17:07 for hut down from 09:32 to 17:07 for hut down from 09:32 to 17:07 for hut down from 09:33 to 12:46 fo under shut down from 08:23 to 12:46 for under shut down from 08:25 to 16 from 09:21 to 14:02 for AVM. down from 08:30 to 13:38 for AVM down from 08:30 to 15:35 for AVM down from 08:30 to 15:35 for AVM down from 08:30 to 15:35 for AVM down from 14:12 to 17:10 for AVM at down from 14:12 to 17:10 for AVM at down from 14:12 to 17:10 for AVM at down from 14:13 to 16:57 for 12-2 was under shut down from 13 | 1. or A/M. A/M. | | | | | | | | | | | |
| Sub Divisional Engineer Executive Engineer letwork Operation Division Network Operation Division | | | | | | | | Superintendent Engineer Load Despatch Circle | | | | | | |