		Р	OWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT						QF-LDC- Page
			Drae Nei Okt				Reporting	Date: 16-Oct	
Till now the maximum of		:- 12893 MW			21:0	Hrs on	29-May-19		
The Summary of Yester Day Peak Generation	day's	15-Oct-20 Generation 10583.0 MW	& Demand	12:00		Min. Gen. at	n Gen. & Probab 8:00	le Gen. & Demand	8616 MW
Evening Peak Generation		12684.0 MW	Hour :	19:00		Available Max Gene			14419 MW
E.P. Demand (at gen end)		12684.0 MW	Hour :	19:00		Max Demand (Ever			12000 MW
Maximum Generation :		12684.0 MW	Hour:	19:00		Reserve(Generatio			2419 MW
Total Gen. (MKWH) :		267.0	System Load Fac	ctor : 87.72%		Load Shed			0 MW
			IMPORT THROUGH EAST-WEST INTERCONN	NECTOR					
Export from East grid to We					at	2:00		nergy	MKWHR.
Import from West grid to Ea	stgrid:- Max	ximum 16-Oct-20	-	MW	at	-		nergy	- MKWHR.
Level of Kaptai Lake at 6:0 Actual :	102.18 F1	t.(MSL) ,	Rui	le curve : 107	30	Ft.(MSL)			
Gas Consumed :	Total =	1167.20 MMCFD.		Oil Cons	umed (PDB):	HSD :		Liter
							FO :		Liter
Cost of the Consumed Fuel	(PDB+Pv	Gas :	Tk160,584,236				_		
		Coal :	Tk77,394,191	(Oil	: Tk673,929,205	T	otal : Tk911,907,6	32
	Lo	ad Shedding & Other Info	rmation						
Area	Yesterda	ıy	F 1B			Today	(0)0	D	- I.P.
	MW		Estimated Demand (S/S end) MW			Estimated Sheddin	g (S/S end) MW	Rates of Sh (On Estimate	edding
Dhaka	0	0:00	4260				0	(On Estimate	ou Demand)
Chittagong Area	0	0:00	4260 1451				0	0%	
Chulna Area	0	0:00	1300				0	0%	
Rajshahi Area	0	0:00	1175				0	0%	
Cumilla Area	0	0:00	1062				0	0%	
Mymensingh Area	0	0:00	857				0	0%	
Sylhet Area	0	0:00	476				0	0%	
Barisal Area	0	0:00	221				0	0%	
Rangpur Area Total	0	0:00	661 11463				0	0%	
	Information	of the Generating Units und	ler shut down.						
Dla	nned Shut- D	own		Forced	Shut- [Nown .			
Pa	inidu Onue Di	OWII				ST: Unit-1,2			
						O			
				2) Banha	abari-71	MW.100 MW			
				2) Bagha 3) Ghora	abari-71				
				2) Bagha 3) Ghora 4) Ashug	abari-71 ısal Uni ıanj unit	-1,2,3			
				2) Bagha 3) Ghora 4) Ashug 5) Kaptai	abari-71 ısal Uni ıanj unit i-2,4	-1,2,3			
				2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza	abari-71 ısal Uni ıanj unit i-2,4 an #2	-1,2,3 -3,4			
				2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	i-1,2,3 -3,4 5 MW			
				2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	i-1,2,3 -3,4 5 MW			
				2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	i-1,2,3 -3,4 5 MW			
Ado	litional Inforr	mation of Machines, lines,	Interruption / Forced Load shed etc.	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	i-1,2,3 -3,4 5 MW			
Ade			Interruption / Forced Load shed etc.	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	i-1,2,3 -3,4 5 MW	wer Interruption		
a) Kaptai-Chandraghona 13	De 2 kV Ckt-1 w	scription as under shut down from 08	8:04 to 16:10 for A/M.	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	i-1,2,3 -3,4 5 MW MW	wer Interruption		
a) Kaptai-Chandraghona 13 b) Rangamati-Khagrachari	De 2 kV Ckt-1 w 132 kV Ckt-2	escription as under shut down from 08 was under shut down from	8:04 to 16:10 for A/M. 08:28 to 14:07 for A/M.	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	i-1,2,3 -3,4 5 MW MW	wer Interruption		
a) Kaptai-Chandraghona 13 b) Rangamati-Khagrachari c) Hathazari-Baroirhat 132 k	De 2 kV Ckt-1 w 132 kV Ckt-2 cV Ckt-1 was	escription as under shut down from 08 was under shut down from under shut down from 08:1-	8:04 to 16:10 for A/M. 08:28 to 14:07 for A/M. 4 to 17:17 for C/M.	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	i-1,2,3 -3,4 5 MW MW	wer Interruption		
a) Kaptai-Chandraghona 13 b) Rangamati-Khagrachari c) Hathazari-Baroirhat 132 I d) Saidpur 132/33 kV T4 tra	De 2 kV Ckt-1 w 132 kV Ckt-2 kV Ckt-1 was insformer was	as under shut down from 08 was under shut down from under shut down from 08:1 s under shut down from 08:3	8:04 to 16:10 for A/M. 08:28 to 14:07 for A/M. 4 to 17:17 for C/M. 20 to 13:15 for A/M.	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	i-1,2,3 -3,4 5 MW MW	wer Interruption		
a) Kaptai-Chandraghona 13 b) Rangamati-Khagrachari c) Hathazari-Baroirhat 132 l d) Saidpur 132/33 kV T <u>4 tra</u> e) Shahzadpur 132/33 kV T	De 2 kV Ckt-1 w 132 kV Ckt-2 kV Ckt-1 was unsformer was 4 transformer	as under shut down from 08 was under shut down from 08:1 under shut down from 08:1 under shut down from 08:2 was under shut down from from 08:2 was under shut down from 08:2 was under sh	8:04 to 16:10 for A/M. 08:28 to 14:07 for A/M. 4 to 17:17 for C/M. 20 to 13:15 for A/M. 08:03 to 09:23 for C/M.	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	i-1,2,3 -3,4 5 MW MW	wer Interruption		
a) Kaptai-Chandraghona 13 b) Rangamati-Khagrachari c) Hathazari-Baroirhat 132 l d) Saidpur 132/33 kV T <u>4 tra</u> e) Shahzadpur 132/33 kV T f) Sirajganj 132/33 kV T1 tr	De 2 kV Ckt-1 w 132 kV Ckt-2 kV Ckt-1 was ensformer was 4 transformer was	as under shut down from 08 was under shut down from under shut down from 08:1 s under shut down from 08:0 was under shut down from 10 was	8:04 to 16:10 for A/M. 88:28 to 14:07 for A/M. 4 to 17:17 for C/M. 20 to 13:15 for A/M. 08:03 to 09:23 for C/M. 12 to 11:27 for C/M.	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	i-1,2,3 -3,4 5 MW MW	wer Interruption		
a) Kaptai-Chandraghona 13 b) Rangamati-Khagrachari ic c) Hathazari-Baroirhat 132 t d) Saidpur 132/33 kV T4 tra e) Shahzadpur 132/33 kV T1 tr) Sirajganj 132/33 kV T1 tr g) Sirajganj 132/33 kV T2 t	De 2 kV Ckt-1 w 132 kV Ckt-2 kV Ckt-1 was ansformer was 4 transformer was ransformer was	as under shut down from 08 was under shut down from under shut down from 08:1 under shut down from 08:0 was under shut down from 10 as under shut down from	8:04 to 16:10 for AM. 08:28 to 14:07 for AM. 4 to 17:17 for CM. 20 to 13:15 for AM. 08:03 to 09:25 for CM. 12 to 11:27 for CM.	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	i-1,2,3 -3,4 5 MW MW	wer Interruption		
a) Kaptai-Chandraghona 13 b) Rangamati-Khagrachari c) Hathazari-Baroirhat 132 td d) Saidpur 132/33 kV T4 tra e) Shahzadpur 132/33 kV T1 tr d) Sirajganj 132/33 kV T2 tr h) Bheramara HVDC station	De 2 kV Ckt-1 was 132 kV Ckt-2 kV Ckt-1 was nsformer was 4 transformer was ransformer was ransformer was	as under shut down from 06 was under shut down from 08:1s under shut down from 08:1s under shut down from 10:3: was under shut down from 10 as under shut down from 10 as under shut down from 12 at under shut down from 12 1 at 230 kV side was under	8:04 to 16:10 for A/M. 08:28 to 14:07 for A/M. 40 to 17:17 for C/M. 20 to 13:15 for A/M. 08:03 to 09:23 for C/M. 12 to 11:27 for C/M. 12 to 11:27 for C/M. 12 to 11:25 for A/M.	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	i-1,2,3 -3,4 5 MW MW	wer Interruption		
a) Kaptai-Chandraghona 13) Rangamati-Khagrachar ir) Hathazari-Parorihart 132 d) Saidpur 132/33 kV T4 p) Shahzadpur 132/33 kV T5) Sirajganj 132/33 kV T1 g) Sirajganj 132/33 kV T2 t) Shiramara HVDC station) Sikalbaha 225 MW CCPP	De 2 kV Ckt-1 wi 132 kV Ckt-2 kV Ckt-1 was insformer was 4 transformer wa ransformer wa ransformer wa ransformer wa ransformer wa ransformer wa ransformer wa	as under shut down from 08 was under shut down from 08 was under shut down from 08:1 s under shut down from 08:1 was under shut down from 30:1 was under shut down from 10:3 under shut down from 12 at 230 kV side was under	8:04 to 16:10 for AM. 08:28 to 14:07 for AM. 4 to 17:17 for C/M. 20:03 15:15 for AM. 08:03 to 09:23 for C/M. 12 to 11:27 for C/M. 12 to 11:27 for A/M. shut down from 10:29 to 16:34 for A/M. dwas synchronized at 16:42.	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	i-1,2,3 -3,4 5 MW MW	wer Interruption		
a) Kaptai-Chandraghona 13) 2) Hathazari-Barorihari 132 3) Saidpur 132/33 kV 14 tra 3) Shalbazapur 132/33 kV 11 tra 3) Sirajganj 132/33 kV 11 tra 3) Sirajganj 132/33 kV 12 tr 3) Sirajganj 132/33 kV CPt 5) Sikababa 225 MW CCPF 5) Khuha (C) 132/33 kV 13	De 2 kV Ckt-1 wi 132 kV Ckt-2 kV Ckt-1 was insformer was 4 transformer wa ransformer wa ransformer wa ransformer wa ransformer wa ransformer wa ransformer wa	as under shut down from 08 was under shut down from 08 was under shut down from 08:1 s under shut down from 08:1 was under shut down from 30:1 was under shut down from 10:3 under shut down from 12 at 230 kV side was under	8:04 to 16:10 for A/M. 08:28 to 14:07 for A/M. 40 to 17:17 for C/M. 20 to 13:15 for A/M. 08:03 to 09:23 for C/M. 12 to 11:27 for C/M. 12 to 11:27 for C/M. 12 to 11:25 for A/M.	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	i-1,2,3 -3,4 5 MW MW	wer Interruption		
a) Kaptai-Chandraghona 13 b) Rangamati-Khagrachari 'o Jathazari-Paroribat 132 d) d) Saidpur 132/33 kV T4 tree b) d) Saidpur 132/33 kV T4 tree b) Sirajganj 132/33 kV T2 t g) Sirajganj 132/33 kV T2 t h) Bheramara HVDC statlor i) Sikalbaha 225 MW CCPF j) Khulha (C) 132/33 kV T3 at 33 kV R 4 Y phases.	De 2 kV Ckt-1 w. 132 kV Ckt-2 kV Ckt-1 was insformer was 4 transformer wa 4 transformer w. in filter 20DF4* 9 STG tripped transformer w.	as under shut down from 08 was under shut down from 100 was under shut down from 08:15 under shut down from 08:15 was under shut down from 10 as under shut down from 10 as under shut down from 11 at 230 kV side was under at 12:50 due to BFP trip an was under shut down from 10 was under shut down from 10 at 200 kV side was under at 10:50 due to BFP trip an was under shut down from 00 was unde	8:04 to 16:10 for AM. 08:28 to 14:07 for AM. 4 to 17:17 for C/M. 20 to 13:15 for AM. 08:05 to 09:23 for C/M. 12 to 11:27 for C/M. 12 to 11:27 for C/M. shut down from 10:29 to 16:34 for A/M. dwas synchronized at 16:42. 9:26 to 11:31 due to R/H maintenance	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	i-1,2,3 -3,4 5 MW MW	wer Interruption		
a) Kaptai-Chandraghona 13) Rangamati-Khagrachar i) Hathazari-Barorihat 132 () 3) Saidpur 132/33 kV T4 tre i) Sirajganj 132/33 kV T2 t) Sikalbaha 225 MW CCPF (Khulna (C) 132/33 kV T3 433 kV R 8 Y phases.	De 2 kV Ckt-1 w. 132 kV Ckt-2 kV Ckt-1 was insformer was 4 transformer wa 4 transformer w. in filter 20DF4* 9 STG tripped transformer w.	as under shut down from 08 was under shut down from 100 was under shut down from 08:15 under shut down from 08:15 was under shut down from 10 as under shut down from 10 as under shut down from 11 at 230 kV side was under at 12:50 due to BFP trip an was under shut down from 10 was under shut down from 10 at 200 kV side was under at 10:50 due to BFP trip an was under shut down from 00 was unde	8:04 to 16:10 for AM. 08:28 to 14:07 for AM. 4 to 17:17 for C/M. 20:03 15:15 for AM. 08:03 to 09:23 for C/M. 12 to 11:27 for C/M. 12 to 11:27 for A/M. shut down from 10:29 to 16:34 for A/M. dwas synchronized at 16:42.	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	i-1,2,3 -3,4 5 MW MW	wer Interruption		
a) Kaptai-Chandraghona 13)) Rangamati-Khagrachari) Hathazari-Barorihat 132 I) Saidpur 132/33 kV T 4 tri) Shahzapur 132/33 kV T 5) Shahzapur 132/33 kV T 5) Sirajagan 132/33 kV T 2 i) Bheramara HVDC station) Sikalaban 225 MW CCPP (Khuha (C) 132/33 kV T 3 at 3 kV R & Y phases at 3 kV R & Y phases at 3 kV R at 11:30 Reactor of 400 kV Bibiyar	De 2 kV Ckt-1 w. 132 kV Ckt-2 v. V Ckt-1 was insformer was 4 transformer w. ransformer w. ransformer w. ransformer w. STG tripped transformer v. ensingh S/S 1	scription as under shut down from 08 as under shut down from 08 in under shut down from 08 in under shut down from 08 in under shut down from 10 in under sh	8:04 to 16:10 for A/M. 08:28 to 14:07 for A/M. 10 to 13:15 for A/M. 20 to 13:15 for A/M. 20 to 13:15 for A/M. 20 to 13:25 for C/M. 12 to 11:27 for C/M. 12 to 11:27 for C/M. 12 to 11:27 for A/M. Shut down from 10:29 to 16:34 for A/M. d was synchronized at 16:42. 19:26 to 11:31 due to R/H maintenance 12 from S/S end showing no relay and was at 12:53.	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	i-1,2,3 -3,4 5 MW MW	wer Interruption		
a) Kaptal-Chandraghona 13 b) Rangamali-Khagrachari c) Halhazari-Barointal 132 b) Sadipur 132/33 kV 74 tra c) Shahzadpur 132/33 kV 71 c) Shahzadpur 132/33 kV 71 c) Shaigani 132/33 kV 72 c) Sheramara HVOC start b) Sheramara HVOC start b) Skitabaha 225 MW CCPP Khulna (C) 132/33 kV 72 c) Mymensingh RPCL-Mym switched on at 132 c) Mymensingh RPCL-Mym switched on 40 kV Biblyar n Haripur 230/132 kV 72 tra	De 2 kV Ckt-1 w. 132 kV Ckt-2 vV Ckt-1 was 4 transformer was 4 transformer w. 1 filter 20DF4* 2 STG tripped transformer v. ensingh S/S 1 wa-Kaliakoir w. transformer(15	scription as under shut down from 0 as under shut down from under shut down from 0:1 under shut down from 0:1 was under shut down from 0:2 was under shut down from 0:2 was under shut down from 10 1 at 230 kV side was under 1 at 250 due to BPF thip an was under shut down from 10 132 kV Ckt-1 tripped at 11:2 ere opened from both ned 32 kV side) was switched or	8:04 to 16:10 for AM. 08:28 to 14:07 for AM. 4: 0 17:17 for C/M. 20: 0 to 13:15 for A/M. 08:03 to 09:23 for C/M. 1:10 to 12:53 for A/M. 1:10 to 12:53 for A/M. shut down from 10:29 to 16:34 for A/M. 4 was synchronized at 16:42. 9:26 to 11:31 due to R/H maintenance 12 from S/S end showing no relay and was and 12:53.	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	1.12.3 3,4 5 MW WW Comments on Po			
a) Kaptai-Chandraghona 13 c) Rangamati-Khagrachari c) Hathazari-Baroimat 132 l c) Saidpur 132/33 kV T 4 tur c) Shahzadpur 132/33 kV T 15 Sirajgan 132/33 kV T 2 l c) Sirajgan 132/33 kV T 2 l c) Bheramara HVDC stalou Sikalabha 25 kM CCPF Khufina (C) 132/33 kV T 3 l at 33 kV R & Y phases c) Mymersingin RPCL-Mym switched on at 11:30. Reactor of 400 kV Biblyar n) Haripur 230/132 kV T 18 l Bagerhat 13/33 kV T 18	De 2 kV Ckt-1 w. 132 kV Ckt-2 vV Ckt-1 was 4 transformer was 4 transformer w. 1 filter 20DF4* 2 STG tripped transformer v. ensingh S/S 1 wa-Kaliakoir w. transformer(15	scription as under shut down from 0 as under shut down from under shut down from 0:1 under shut down from 0:1 was under shut down from 0:2 was under shut down from 0:2 was under shut down from 10 1 at 230 kV side was under 1 at 250 due to BPF thip an was under shut down from 10 132 kV Ckt-1 tripped at 11:2 ere opened from both ned 32 kV side) was switched or	8:04 to 16:10 for A/M. 08:28 to 14:07 for A/M. 10 to 13:15 for A/M. 20 to 13:15 for A/M. 20 to 13:15 for A/M. 20 to 13:25 for C/M. 12 to 11:27 for C/M. 12 to 11:27 for C/M. 12 to 11:27 for A/M. Shut down from 10:29 to 16:34 for A/M. d was synchronized at 16:42. 19:26 to 11:31 due to R/H maintenance 12 from S/S end showing no relay and was at 12:53.	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	L1.2.3 3,4 5 MW WY Comments on Po About 48 MW pow	er interruption occ	urred under Bagerha	t S/S area
a) Kaptal-Chandraghona 13 b) Rangamali-Khagrachari c) Halhazari-Barointal 132 b) Sadipur 132/33 kV 74 tir c) Shahzadpur 132/33 kV 75 tir c) Shahzadpur 132/33 kV 71 ti c) Shahzadpur 132/33 kV 72 ti c) Shahzadpur 132/33 kV 72 ti c) Shangani 132/33 kV 72 ti c) Sikalbaha 225 MW Gatellor Khulha (C) 132/33 kV 73 ti c) Mymensingh RPCL-Mym switched on at 11:30. Reactor of 400 kV Bibiyar n Haripur 230/13 kV 72 ti c) Bagerhat 132/33 kV 71 8 due to CM.	De 2 kV Ckt-1 w. 132 kV Ckt-2 V Ckt-1 was 132 kV Ckt-2 V Ckt-1 was 136 former was 4 transformer was 4 transformer w. 1 filter 20DF4* STG tripped transformer v. ensingh S/S 1 was-Kaliakoir w ransformer(13 t 3 transformer(13 t 3 t 4 transformer(13 t 4 t 3 t 4 t 4 t 4 t 4 t 4 t 4 t 4 t	scription as under shut down from 0 as under shut down from under shut down from 0:1 under shut down from 0:1 vas under shut down from 0:1 vas under shut down from 0:2 vas under shut down from 10 as under shut down from 10 1 at 220 kV side was under 1 at 250 due to BFP trip an was under shut down from 10 132 kV Ckt-1 tripped at 11:2 2 kV Ckt-1 tripped from both end 3 2 kV side) was switched o as 12 kV side) was 12	8:04 to 16:10 for AM. 08:28 to 14:07 for AM. 10:17:17 for C/M. 20: to 13:15 for AM. 08:03 to 09:23 for C/M. 12: to 11:27 for C/M. 2:13 to 12:53 for AM. 3:th to 12:53 for AM. 4:th to 12:53 for AM. 5:th to 12:53 for AM. 2:13 to 12:53 for AM. 4:th to 12:53 for AM. 5:th to 12:53 for AM. 5:th to 12:53 for AM. 5:th to 12:53 for AM. 10:28 for AM. 10:29 for AM. 10:20 fo	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	1.12.3 3,4 5 MW WW Comments on Po	er interruption occ	urred under Bagerha	t S/S area
a) Kaptai-Chandraghona 13 b) Rangamati-Khagrachari c) Hathazari-Barotinat 132 li c) Saidpur 132/35 kV 71 c) Shahzadpur 132/35 kV 71 c) Sirajigan 132/33 kV 71 c) Sirajigan 132/33 kV 71 c) Bheramara HVDC staliou c) Sikabaha 252/35 kV 72 cP (Khuha (C) 132/35 kV 73 c) Sikabaha 252/56 kW CCPP (Khuha (C) 132/35 kV 73 c) Sikabaha 252/56 kW CCPP (Khuha (C) 132/35 kV 73 c) switched on at 11:30 c) Reactor of 400 kV Bibiyar n) Haripur 230/13 z kV 71 due to C/M.) Salpratha 132/35 kV 71 due to C/M.	De 2 kV Ckt-1 w. 132 kV Ckt-2 wr 132 kV Ckt-1 was 132 kV Ckt-1 was 132 kV Ckt-1 was 132 kV Ckt-1 was 14 transformer was 14 transformer w 16 transformer w 16 transformer w 16 transformer w 16 transformer w 17 transformer v 18 tr	scription as under shut down from 08 as under shut down from 08:1- sunder shut down from 08:1- sunder shut down from 08:1- sunder shut down from 08:2- sunder shut down from 10:4- sunder shut down from 10:4- 11 at 230 kV side was under at 12:50 due to BFP trip an was under shut down from 10:32 kV KV ckt-1 tripped at 11:2- ere opened from both end a 32 kV side) was switched of supplied to the shut down from 10:32 kV side) was switched of supplied to the shut down from 10:32 kV side) was switched of supplied to the shut down from 10:32 kV side) was switched of supplied to the shut down at 06:42(16/10/6 shut down at 06:42(16/10/6 shut down at 06:42(16/10/6	8:04 to 16:10 for A/M. 08:28 to 14:07 for A/M. 08:28 to 14:07 for A/M. 20 to 13:15 for A/M. 20 to 13:15 for A/M. 12 to 11:27 for C/M. 13 to 12:55 for A/M. shut down from 10:29 to 16:34 for A/M. d was synchronized at 16:42. 19:26 to 11:31 due to R/H maintenance 12 from S/S end showing no relay and was at 12:53. at 16:14. were under shut down from 15:17 to 18:23	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	L1.2.3 3,4 5 MW WY Comments on Po About 48 MW pow	er interruption occ	urred under Bagerha	t S/S area
a) Kaptai-Chandraghona 131 Raptai-Chandraghona 131 Raptagmatil-Khagrachari Sl Salighur 132/33 kV T2 ti Salighur 132/33 kV T3 ti Sharbaghur 132/33 kV T2 ti Sharbaghur 132/33 kV T2 ti Raptagman 132/33 kV T2 ti Raptagman 132/33 kV T3 ti Shuhar (2) 132/33 kV T3 ti Raptagman 132/33	De 2 kV Ckt-1 w. 132 kV Ckt-2 V Ckt-1 w. 132 kV Ckt-1 w. 133 kV Ckt-1 w. 133 kV Ckt-1 w. 134 kV Ckt-1 w. 135 kV Ckt-1 w. 136 kV Ckt-1 w. 137 kV Ckt-1 w. 138 k	ascription as under shut down from 08 was under shut down from 08 under shut down from 08:1 under shut down from 08:1 under shut down from 08:1 a under shut down from 08:1 1 at 230 kV side was under at 12:50 due to BFP ties as under shut down from 10 11 at 230 kV side was under at 12:50 due to BFP ties 11 at 230 kV side was under at 12:50 due to BFP ties 12 kV ckt-1 tripped at 11:2 eree opened from both end a 32 kV side) was switched or uners(33 kV side) bus section shut down at 06:42(16/10/z td down at 06:42(16/10/z) fc	1:04 to 16:10 for A/M. 18:28 to 14:07 for A/M. 18:28 to 14:07 for A/M. 20 to 13:15 for A/M. 20 to 13:15 for A/M. 20 to 13:15 for A/M. 20 to 13:25 for C/M. 1:2 to 11:27 for C/M. 1:2 to 11:27 for C/M. 1:2 to 11:27 for C/M. 21:30 to 12:58 for A/M. shut down from 10:29 to 16:34 for A/M. d was synchronized at 16:42. 29:26 to 11:31 due to R/H maintenance 12 from S/S end showing no relay and was at 12:53. at 16:14. were under shut down from 15:17 to 18:23 20:00 for D/W. or D/W.	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	L1.2.3 3,4 5 MW WY Comments on Po About 48 MW pow	er interruption occ	urred under Bagerha	t S/S area
a) (Aaptai-Chandraghona 13) P) Rangamati-Khagrachari) Hathazari-Baroirhat 132 II) S Saidpur 132/35 KV 131 S Saidpur 132/35 KV 131 S Sirajgan 132/33 KV 17 S Sirajgan 132/34 KV 18 S S S S S S S S S S S S S S S S S S S	De 2 kV Ckt-1 w. 132 kV Ckt-2 W Ckt-1 was 132 kV Ckt-1 was 135 kV Ckt-1 was 14 transformer war 16 kT Ckt-1 was 16 kT Ckt-1 was 16 kT Ckt-1 was 17 transformer w 17 transformer w 18 transformer w	scription as under shut down from 08 as under shut down from 08:1- sunder shut down from 08:1- sunder shut down from 08:1- sunder shut down from 19:1- sunder shut down from 12 as under shut down from 12 at 12:50 ut on 5PF trip an was under shut down from 12 at 12:50 ut on 5PF trip an was under shut down from 03:2 kV side yas switcher series(33 kV side) was switcher series(33 kV side) was switcher series(33 kV side) was switches shut down at 06:42(16/10/2) td down at 06:42(16/10/2) td down at 06:58(16/10/2) fu td wom at 07:12(16/10/2)	8:04 to 16:10 for A/M. 08:28 to 14:07 for A/M. 08:28 to 14:07 for A/M. 20 to 13:15 for A/M. 20 to 13:15 for A/M. 12 to 11:27 for C/M. 13 to 12:55 for A/M. shut down from 10:29 to 16:34 for A/M. d was synchronized at 16:42. 19:26 to 11:31 due to R/H maintenance 12 from S/S end showing no relay and was at 12:53. 1at 16:14. 1at 16:14. 1by Company Compa	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	L1.2.3 3,4 5 MW WY Comments on Po About 48 MW pow	er interruption occ	urred under Bagerha	t S/S area
a) Kaptai-Chandraghona 13 i) Raptai-Chandraghona 13 i) Hagnamati-Khagrachari 1) Hathazari-Baroinhat 132 i) Saidpur 132/33 kV Ta 19 Shahzaghur 132/33 kV Ta 19 Sharbaghur 132/33 kV Ta 1) Shrajanj 132/33 kV Ta 1) Shrajanj 132/33 kV Ta 1) Shramarar HVDC station Sikabaha 225 MW CCPF Khuhan (C) 132/33 kV Ta 43 Sk V R & Y phases. When a (C) 132/33 kV Ta 43 Sk V R & Y phases when a 11:30 kV Reactor of 40 kV Biblyar 132/33 kV Ta 18 due to CM. Pacator of 40 kV Biblyar 132 kV Ta 8 due to CM. (Skippur 132 kV Ta 8 kV Ta 8 Y Shappur 132 kV Ta 8 kV Ta 8 Y Shappur 132 kV Ta 8 kV Ta 8 Y Shappur 132 kV Ta 8 kV Ta 8 Y Shappur 132 kV Ta 8 kV Shappur 132 k	De 2 kV Ckt-1 w. 132 kV Ckt-2 V Ckt-1 w. 132 kV Ckt-1 V Ckt-1 was nsformer was nsformer was nsformer wa nansformer w nansformer w nansformer w nansformer w nansformer w nansformer w nansformer v Nathaliakoir w nansformer (1: T 3 transform Ckt-1 & 2 were Bus was shut C ktt-1 was si C ktt-2 was si	scription as under shut down from 06 was under shut down from 08 under shut down from 08.1 under shut down from 08.1 under shut down from 08.1 sunder shut down from 08.2 under shut down from 08.2 to sunder shut down from 10 11 at 230 kV side was under 11 at 250 kV side was under 12.50 due to BFP trip an was under shut down from 10 132 kV Ckt-1 tripped at 11.2 ere opened from both end a 22 kV side) was switched or ners(33 kV side) was switched or ners(33 kV side) was switched or ners(35 kV side) was switched or ners(36 kV side) was switched or ners(58 kV s	E04 to 16:10 for A/M. 08:28 to 14:07 for A/M. 10:08:28 to 14:07 for A/M. 10:08:30 to 13:15 for A/M. 20:08:30 to 19:23 for C/M. 12:10 to 11:27 for C/M. 12:10 to 11:27 for C/M. 12:10 to 12:53 for A/M. shut down from 10:29 to 16:34 for A/M. d was synchronized at 16:42. 19:26 to 11:31 due to R/H maintenance 12:from S/S end showing no relay and was at 12:53. 11:16:14. 11:10 for C/M. 10:10 for D/M. 10:10 for D/M. 10:10 for D/M.	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	L1.2.3 3,4 5 MW WY Comments on Po About 48 MW pow	er interruption occ	urred under Bagerha	t S/S area
a) Kaptai-Chandraghona 13 b) Rangamali-Khagrachari c) Hathazari-Baroinat 132 c) Hathazari-Baroinat 132 c) Hathazari-Baroinat 132 c) Sirajigan 13233 kV T4 tar c) Sirajigan 13233 kV T3 c) Sirajigan 13233 kV T3 c) Bheramara HVDC 333 kV T3 c) Bheramara HVDC 333 kV T3 c) Bheramara HVDC 333 kV T3 c) Sirajigan 13233 kV T3 c) Sirajigan 13233 kV T3 c) Reactor of 400 kV Bibiyar witched on at 11:30 c) Reactor of 400 kV Bibiyar due to CM. (Katirpur-Kodda 132 kV C1 c) Kabirpur-Gdda 132 kV C1 c) Kabirpur-Gdda 132 kV C3 c) Kabirpur-Hathacor 132 kV Savar-Maniknagar 132 kV Shayari SV Shayar	De 2 kV Ckt-1 w. 132 kV Ckt-1 sil 32 kV Ckt-1 w. 132 kV Ckt-1 w. 132 kV Ckt-1 w. 132 kV Ckt-1 was nsformer was nsformer was nsformer w. 14 transformer w. 16 tter 200F4* STG tripped transformer v. 15 transformer	scription as under shut down from 08 as under shut down from 08:18 under shut down from 08:18 under shut down from 08:18 under shut down from 08:19 under shut down from 12 as under shut down from 12 at 230 kV side was under shut down from 12 at 250 due to BPF trip an was under shut down from 132 kV Ckt-11 tripped at 11:25 due to BPF trip an was under shut down from 10 at 25 kV ckt-11 tripped at 11:25 due to BPF trip an was under shut down from 10 at 25 kV side) bus section shut down at 06:42(16/10/20) for c/M, td own at 07:42(16/10/20) for C/M, at 07:50(16/10/20) for C/M, at 07:50(16	8:04 to 16:10 for AM. 08:28 to 14:07 for AM. 08:28 to 14:07 for AM. 4 to 17:17 for C/M. 20 to 13:15 for AM. 08:03 to 09:23 for C/M. 12 to 11:27 for C/M. 12 to 11:27 for C/M. 13 to 12:55 for A/M. shut down from 10:29 to 16:34 for A/M. dwas synchronized at 16:42. 19:28 to 11:31 due to R/H maintenance 12 from S/S end showing no relay and was at 12:53. 1a 16:14. 1 were under shut down from 15:17 to 18:23 10) for D/W. 1 for D/W. 1 for D/W. 1 for C/M. 1.	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	L1.2.3 3,4 5 MW WY Comments on Po About 48 MW pow	er interruption occ	urred under Bagerha	t S/S area
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a) Kaptai-Chandraghona 13 b) Rangamali-Khagrachari c) Hathazari-Baroinat 132 c) Hathazari-Baroinat 132 c) Hathazari-Baroinat 132 c) Sirajigan 13233 kV T4 tar c) Sirajigan 13233 kV T3 c) Sirajigan 13233 kV T3 c) Bheramara HVDC 333 kV T3 c) Bheramara HVDC 333 kV T3 c) Bheramara HVDC 333 kV T3 c) Sirajigan 13233 kV T3 c) Sirajigan 13233 kV T3 c) Reactor of 400 kV Bibiyar witched on at 11:30 c) Reactor of 400 kV Bibiyar due to CM. (Katirpur-Kodda 132 kV C1 c) Kabirpur-Gdda 132 kV C1 c) Kabirpur-Gdda 132 kV C3 c) Kabirpur-Hathacor 132 kV Savar-Maniknagar 132 kV Shayari SV Shayar	De 2 kV Ckt-1 w. 132 kV Ckt-1 sil 32 kV Ckt-1 w. 132 kV Ckt-1 w. 132 kV Ckt-1 w. 132 kV Ckt-1 was nsformer was nsformer was nsformer w. 14 transformer w. 16 tter 200F4* STG tripped transformer v. 15 transformer	scription as under shut down from 08 as under shut down from 08:18 under shut down from 08:18 under shut down from 08:18 under shut down from 08:19 under shut down from 12 as under shut down from 12 at 230 kV side was under shut down from 12 at 250 due to BPF trip an was under shut down from 132 kV Ckt-11 tripped at 11:25 due to BPF trip an was under shut down from 10 at 25 kV ckt-11 tripped at 11:25 due to BPF trip an was under shut down from 10 at 25 kV side) bus section shut down at 06:42(16/10/20) for c/M, td own at 07:42(16/10/20) for C/M, at 07:50(16/10/20) for C/M, at 07:50(16	8:04 to 16:10 for AM. 08:28 to 14:07 for AM. 08:28 to 14:07 for AM. 4 to 17:17 for C/M. 20 to 13:15 for AM. 08:03 to 09:23 for C/M. 12 to 11:27 for C/M. 12 to 11:27 for C/M. 13 to 12:55 for A/M. shut down from 10:29 to 16:34 for A/M. dwas synchronized at 16:42. 19:28 to 11:31 due to R/H maintenance 12 from S/S end showing no relay and was at 12:53. 1a 16:14. 1 were under shut down from 15:17 to 18:23 10) for D/W. 1 for D/W. 1 for D/W. 1 for C/M. 1.	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	L1.2.3 3,4 5 MW WY Comments on Po About 48 MW pow	er interruption occ	urred under Bagerha	t S/S area
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a) Kaptai-Chandraghona 13) Rangamati-Khagrachari) Hathazari-Baroirhat 132 II) Saidpur 132/33 kV T 14) Shahzadpur 132/33 kV T 15 Sirajganj 132/33 kV T 15) Sirajganj 132/33 kV T 15) Bheramara HVDC staloi) Sirajganj 132/33 kV T 2) Bheramara HVDC staloi (Sikalbaha 225 MW CCP (Khulna (C) 132/33 kV T 3 31 3k V R 8 t yhases) Mymensingh RPCL-Mym switched on at 11.30 Reactor of 400 kV Biblyar n) Haripur 230/13 kV T 18 due to C/M.) Kabirpur 132 kV T 2s (Jabirpur 132 kV reserve) Kabirpur 132 kV reserve (Jabirpur 132 kV reserve) Kabirpur 132 kV reserve) Kabirpur 132 kV sayara 14 (Jabirpur 132 kV sayara 14) Ashuganj 230 kV Bus-2 v Ashuganj-Curnilla(N) 230	De 2 kV Ckt-1 w. 132 kV Ckt-1 sil 32 kV Ckt-1 w. 132 kV Ckt-1 w. 132 kV Ckt-1 w. 132 kV Ckt-1 was nsformer was nsformer was nsformer w. 14 transformer w. 16 tter 200F4* STG tripped transformer v. 15 transformer	scription as under shut down from 08 as under shut down from 08:1- sunder shut down from 10:2- sunder shut down from 10:3- sunder shut down from 10:4- 11 at 230 kV side was under at 12:50 due to BFP trip an was under shut down from 10:32 kV viside was under shut down from 10:32 kV viside was under energ(33 kV side) bus section shut down at 06:84(16/10/2) kt down at 06:84(16/10/2) kt down at 07:10(16/10/20) hut down at 07:10(16/10/20) for C/h shut down at 07:0(16/10/20) for C/h shut down at 106:55(16/10/2)	8:04 to 16:10 for A/M. 08:28 to 14:07 for A/M. 08:28 to 14:07 for A/M. 20 to 13:15 for A/M. 20 to 13:15 for A/M. 20 to 13:15 for A/M. 20 to 13:25 for C/M. 12 to 11:27 for C/M. 12 to 11:27 for C/M. 13 to 12:55 for A/M. 3hut down from 10:29 to 16:34 for A/M. 4 was synchronized at 16:42. 19:26 to 11:31 due to R/H maintenance 12 from S/S end showing no relay and was at 12:53. 11 16:14. 12:53. 13 to 16:15. 14 to 16:10 for D/M. 15 for D/W. 16 for C/M. 1. 20) for C/M.	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	L1.2.3 3,4 5 MW WY Comments on Po About 48 MW pow	er interruption occu 3.		t S/S area
) Kaptai-Chandraghona 13) Rangamati-Khagrachari) Hathazari-Barointa 132) Salipur 132/33 kV T4 tra) Salipur 132/33 kV T4) Sirajganj 132/33 kV T3) Sirajganj 132/33 kV T3) Sirajganj 132/33 kV T3) Bheramara HVDG station Sikalbaha 225 MW CCPF Khulha (C) 132/33 kV T3 33 kV R 8 ty phases) Mymensingh RPCL-Mym switched on at 11:30 Reactor of 400 kV Biblya) Haripur 230/32 kV T2) Bagerhat 132/33 kV T1 due to C/M. (Kabirpur 132 kV reserve (Kabirpur 132 kV reserve (Kabirpur 132 kV reserve (Kabirpur 132 kV salipur 132 kV Savar-Maniknagan 132 kV) Savar-Maniknagan 132 kV) Savar-Maniknagan 132 kV	De 2 kV Ckt-1 w. 132 kV Ckt-1 sil 32 kV Ckt-1 w. 132 kV Ckt-1 w. 132 kV Ckt-1 w. 132 kV Ckt-1 was nsformer was nsformer was nsformer w. 14 transformer w. 16 tter 200F4* STG tripped transformer v. 15 transformer	scription as under shut down from 0. as under shut down from 0. was under shut down from 08:1 under shut down from 08:2 under shut down from 10:1 at 230 kV side was under at 12:50 due to BFP trip an was under shut down from 10:1 132 kV Ckt-1 tripped at 11:2 23 kV side) was switched or under 13:2 kV side) was switched or uners(33 kV side) bus section shut down at 06:36(10/20) fo hut down at 06:36(10/20) fo hut down at 07:10(16/10/20) and 07:05(16/10/20) for 0. shut down at 06:55(16/10/20) shut down at 06:55(16/10/20) shut down at 06:55(16/10/20) Executive Executive	8:04 to 16:10 for AM. 08:28 to 14:07 for AM. 08:28 to 14:07 for AM. 4 to 17:17 for C/M. 20 to 13:15 for AM. 08:03 to 09:23 for C/M. 12 to 11:27 for C/M. 12 to 11:27 for C/M. 13 to 12:55 for A/M. shut down from 10:29 to 16:34 for A/M. dwas synchronized at 16:42. 19:28 to 11:31 due to R/H maintenance 12 from S/S end showing no relay and was at 12:53. 1a 16:14. 1 were under shut down from 15:17 to 18:23 10) for D/W. 1 for D/W. 1 for D/W. 1 for C/M. 1.	2) Bagha 3) Ghora 4) Ashug 5) Kaptai 6) Raoza 7) Siddirg	abari-71 Isal Uni Ianj unit I-2,4 Ian #2 Iganj-33	L1.2.3 3,4 5 MW WY Comments on Po About 48 MW pow	er interruption occu 3. Superinte	urred under Bagerha	it S/S area