



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month October, 2020			Day : Sunday				Date : 04.10.20							
Probable Maximum Demand : 12700 MW			Yesterday = 98.92 ft				Today = 99.42 ft				Probable Maximum Generation : 14068 MW			
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 98.92 ft				Today = 99.42 ft				Rule Curve = 106.27 ft			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	03.10.20 (Yesterday)		04.10.20 (Today)		03.10.20 (Yesterday)		04.10.20 (Today)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)				
<b>(A) Plants in operation:</b>														
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	0	0	0	0			85	Under maint.	
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0			170	Under maint.	
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	119	120	120	120					
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	115	115	115	115			75	Gas Shortage	
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	200	200	200	200					
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	3x43.35	108	108	42	41	42	42					
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0			78	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0			105	Gas Shortage	
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0			20	Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	342	350	360	360					
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225					
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0				115	Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0			412	Under maint.	
11	Siddhirgonj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	189	188	120	150			22	Gas Shortage	
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0				335	Under maint.
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	7	7	7	7					
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	150	290	280	305			15	Gas shortage	
15	Meghnaghat 100 MW(IEI)	HFO (QRPP)	12x8.9	100	100	7	7	7	7					
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	80	97	100	100					
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	40	55	55	55					
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	7	22	100	100					
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	50	16	102	102					
20	Narsingdi 22 MW PP (Doreen)	Gas (SIIP, REB)	8x2.90	22	22	19	22	22	22					
21	Summit Power,(Madhadi-Ashulia)	Gas (SIIP, REB)	6x3.67+1x8.73	80	80	33	47	55	55					
22	Maona 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.73	33	33	33	33	33	33					
23	Rupganj 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.73	33	33	33	33	33	33					
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	52	52	52					
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	98	104	100	100					
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	64	150	149	150					
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0					
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54					
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	285	300	300	300					
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	112	132	149	149					
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x6.14	300	300	0	100	100	300					
32	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	85	50	100					
33	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	101	60	100					
34	Nababganj 55 MW PP (Southern p)	HFO (IPP)	3x19.3	55	55	55	55	55	55					
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55					
36	Bosila 108MW PP(IEI)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0					
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104					
<b>Dhaka Zone Total</b>				<b>6119</b>	<b>5895</b>	<b>2502</b>	<b>3160</b>	<b>3204</b>	<b>3550</b>	<b>240</b>	<b>1192</b>			
38	Karnaphuli Hydro PP Unit-1,2,3,4,	Hydro (PDB)	2x40, 3x50	230	230	43	44	44	44			186	Low Water Level	
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	115	115	120	120			65	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0			180	Under maint.	
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	2	0	5	0					
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	22	25	25					
42	Teknaf 20MW PP (Solarsat)	Solar (IPP)	1x20	20	20	20	0	20	0					
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	50	50	50	50					
44	Sikalbaha 105 MW PP (Baraka Sik)	HFO (IPP)	6x18.415	105	105	0	0	100	100					
45	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	140	139	140	140					
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	207	203	221	221					
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	160	162	300	300					
48	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	20	100	100					
49	Juldah 100 MW Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	100	100	100	100					
50	Dohazari -Kalaisa 100 MW Peakin	HFO (PDB)	6x17.0	102	102	0	102	100	100					
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0					
52	Barakunda 22 MW PP (Regent)	Gas (SIIP, PDB)	8x2.90	22	22	20	20	21	21					
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			3	26	10	25					
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	82	97	100	100					
54	Sikalbaha 54 MW Power Plant(Jodiach Power)	HFO (IPP)	3x18.55+1x3.6	54	54	48	54	54	54					
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110					
56	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	90	100	100	100					
<b>Chattogram Zone Total</b>				<b>2326</b>	<b>2266</b>	<b>1080</b>	<b>1254</b>	<b>1720</b>	<b>1710</b>	<b>251</b>	<b>180</b>			
57	a) Ashuganj TPP Unit-3	Gas (APSCCL)	1 x 150	150	135	0	0	0	0			135	Gas Shortage	
	b) Ashuganj TPP Unit-4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0			129	Gas Shortage	
	c) Ashuganj TPP Unit-5	Gas (APSCCL)	1 x 150	150	134	80	80	80	80					
58	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	29	29	30	30					
59	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1*75	221	221	190	181	225	225					
60	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	0	0	0	0			360	Under MI	
61	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	160	310	360	360					
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	50	30	55	55					
63	Ashuganj 195MW PP (APSCCL)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8			187	Gas shortage	
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51					
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	30	30	150	150					
66	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	50	0	50					
67	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	96	90	90	90					
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	200	200	200					
69	Feni 22MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	22	22	22	22					
70	Feni 11 MW PP (Doreen)	Gas (SIIP, REB)	4x2.90	11	11	5	8	8	8					
71	Jangalia 33MW PP (Summit)	Gas (SIIP, PDB)	4x8.73	33	33	33	33	33	33					
72	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	52	52	52	52					
73	Cumilla 25 MW PP (Summit)	Gas (SIIP, REB)	3x3.67+2x6.97	25	25	21	21	21	21					
74	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+4x1.515+15x1.05	200	200	0	50	0	200					
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	100	100	100	100					
76	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	104	113	113	113					
**	Impoport (Tripura)	India		160	160	130	158	162	173					
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1161</b>	<b>1616</b>	<b>1760</b>	<b>2021</b>	<b>451</b>	<b>360</b>			
77	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	151	157	160	160			45	Gas Shortage	
78	Tangail 22 MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	14	14	14	14					
79	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	0	0	0					
80	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	0	95	115	115					
81	Myemsingh 200 MW PP (United)	HFO (IPP)	21x9.780	200										

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	03.10.20 (Yesterday)		04.10.20 (Today)		03.10.20 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
83	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	58	60	60	60				
84	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30		60	GT-4 Under maint.	
85	Fenchugonj 51 MW PP (Barakatal)	Gas (RPP)	19x2.90	51	51	47	50	51	51				
86	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	44	46	44	44				
87	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0				
88	Hobiganj 11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	8	11	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	65	65	65	65				
90	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	142	177	200	200				
91	Shahjibazar 86MW PP (Shahjibaz)	Gas (RPP)	32x2.90	86	86	83	88	86	86				
92	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	178	218	220	220				
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
94	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
95	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	10	10	10				
96	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	24	25	25				
97	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	285	341	341				
98	Bibiana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	86	420	400	400				
	Bibiana South 400 MW	Gas (PDB)				266	0	0	0				
<b>Sylhet Zone Total</b>					<b>2033</b>	<b>1988</b>	<b>1368</b>	<b>1502</b>	<b>1561</b>	<b>1561</b>	<b>0</b>	<b>60</b>	
99	Bheramara GTPP Unit-3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
100	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	290	260	410	410				
101	Fairpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	10	0	30				
102	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60				
103	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	120	225	225	225				
104	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	73	115	115	115				
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	50	100				
106	Noapara 40 MW PP (Khanjahan Al)	HFO (QRPP)	5x8.5	40	40	0	40	40	40				
107	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	53	53	53				
108	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	918	917	935	935				
<b>Khulna Zone Total</b>					<b>2288</b>	<b>2284</b>	<b>1418</b>	<b>1720</b>	<b>1928</b>	<b>2084</b>	<b>0</b>	<b>0</b>	
109	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	110	110	110				
110	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	25	36	33	33				
111	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	0	0	0	0		194	GT-2 Under maint.	
112	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	87	88	80	90				
113	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	500	600	620	620				
<b>Barishal Zone Total</b>					<b>1054</b>	<b>1054</b>	<b>612</b>	<b>834</b>	<b>843</b>	<b>853</b>	<b>0</b>	<b>194</b>	
114	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	71			Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
115	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	0	50				
116	Baghabari 200 MW PP (Paramour)	HSD (IPP)	135x1.6	200	200	0	100	200	200				
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	42	0	42				
118	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0				
119	Chapainawabganj 100 MW Peakin	HFO (PDB)	12x8.924	104	104	24	98	100	100				
120	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	47	50	50				
121	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0				
122	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	34				
123	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
124	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	174	158	220	220				
125	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	176	170	220	220				
126	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	405	412	414	414				
127	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	21	21	22	22				
128	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	10	10	10	10				
129	Ullapara 11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	11	11	10	11				
130	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	31	52	52	52				
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	35	90	90	90				
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	35	35	35	35				
<b>Rajshahi Zone Total</b>					<b>2193</b>	<b>2183</b>	<b>922</b>	<b>1296</b>	<b>1423</b>	<b>1550</b>	<b>381</b>	<b>0</b>	
133	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
134	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	151	150	150	150				
135	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
136	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2'3	113	113	28	93	100	100				
137	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
138	Majpara, Tatalia 8 MW Solar PP (Sympa I)	Solar (IPP)	1 x 8	8	8	4	0	8	0				
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>183</b>	<b>243</b>	<b>258</b>	<b>250</b>	<b>170</b>	<b>0</b>	
<b>Sub-total: Plants in operation</b>					<b>20383</b>	<b>19892</b>	<b>9624.0</b>	<b>12091</b>	<b>13188</b>	<b>14068</b>	<b>1538</b>	<b>1986</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>													
Sub-Total: Plants under long term maintenance					0	0	0	0	0	0	0	0	0
<b>Gross Total</b>					<b>20383</b>	<b>19892</b>	<b>9624</b>	<b>12091</b>	<b>13188</b>	<b>14068</b>	<b>1538</b>	<b>1986</b>	
<b>(C) Actual data of 03.10.20 (Yesterday) Saturday :</b>													
01.	Max. Demand (Generation end)	:	12091.00	MW, at = 20:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand (Sub-station end)	:	11598.00	MW, at = 20:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed	
03.	Highest Generation (Generation end)	:	12091.00	MW, at = 20:00 hrs	MW	MW	MW	MW	MW	MW	MW	MW	
04.	Minimum Generation (Generation end)	:	8517.00	MW, at = 8:00 hrs	Dhaka	4072	4072	0	Mymensingh	931	931	0	
05.	Day-peak Generation (Generation end)	:	9624.00	MW, at = 12:00 hrs	Chattogram	1178	1178	0	Sylhet	523	523	0	
06.	Evening-peak Generation (Generation end)	:	12091.00	MW, at = 20:00 hrs	Khulna	1461	1461	0	Barishal	344	344	0	
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at = 20:00 hrs	Rajshahi	1224	1224	0	Rangpur	685	685	0	
08.	Actual Minimum Generation up to 8:00 hrs.	:	8930.00	MW, at = 7:00 hrs	Cumilla	1180	1180	0					
09.	Generation shortfall at evening peak due to :	:							Total	11598	11598	0	
	a) Gas limitation	:	1182	MW	13.	Fuel cost :	(a) Gas = 147135871	Taka	(c) Coal = 79401778	Taka			
	d) Coal supply Limitation	:	170	MW		(b) Oil = 618250589	Taka	Total = 844788239	Taka				
	b) Low water level in Kaptai lake	:	186	MW									
	c) Plants under shut down/ maintenance	:	1986	MW	14.	Maximum Temperature in Dhaka was :	33.3° C						
10.	Total Energy (Generation + India Import)	:	243.14	MKWh	15.	Export through East-West interconnections :							
	By Gas = 123.302	MKWh		By Oil = 75.924	MKWh	At evening peak-hour	:	160	MW, at	20:00 hrs			
	By Coal = 17.222	MKWh		By Hydro = 0.940	MKWh	Maximum	:	52	MW, at	21:00 hrs			
	By Solar= 0.195	MKWh				Energy	:	0	MKWh				
11.	Total Gas Supplied	:	1110.90	MMCFD									
<b>(D) Forecast of 04.10.20 (Today) Sunday :</b>													
01.	Maximum Demand	:	12700	MW (Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)			
02.	Maximum Generation	:	14068	MW (Generation end)	05.	Total Generation	:	255.38	MKWh				
03.	Maximum Shortage	:	-1368	MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	33.1° C						

\*Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazoul Islam Shaker)  
Deputy Secretary, Generation