			RID COMPANY OF BANG MAL LOAD DESPATCH				OF-LDC-0	
			DAILY REPORT		D		Page -1	
Till now the maximum generation is:	-		12893 MW	21:		oorting Date : 2 0-May-19	24-Sep-20	
The Summary of Yesterday's		23-Sep-20	Generation & Demand				ole Gen. & Demand	
Day Peak Generation :		9468.0		12:00	Min. Gen. at	8:00	7827 MW	
Evening Peak Generation :		11384.0		19:30	Available Max Gen		13620 MW	
E.P. Demand (at gen end) :		11384.0		19:30	Max Demand (Ever		11400 MW	
Maximum Generation : Total Gen. (MKWH) :		11384.0	System Load Factor	19:30 : 86.75%	Reserve(Generatio Load Shed	n ena)	2220 MW 0 MW	
Total Gen. (MRWIT)	FXI		THROUGH EAST-WEST		Load Siled	•	O IVI W	
Export from East grid to West grid :- Maxir				3 MW at	24:00	Energy	MKWHR.	
Import from West grid to East grid :- Maxir			-	MW at	-	Energy	- MKWHR.	
Water Level of Kaptai Lake at			24-Sep-20					
Actual :	95.61	Ft.(MSL),	Rule curve	: 104.32	Ft.( MSL )			
Gas Consumed :	Total =	1049.60	MMCFD.	Oil Consumed (PDB):				
Gas Consumed .	iotai –	1046.08	WIWICFD.	Oil Consumed (PDB).	ц	SD :	Liter	
					FC		Liter	
							Eller	
Cost of the Consumed Fuel (PDB+Pvt):		Gas :	Tk155,009,748					
:		Coal :		Oil	: Tk505,271,819	Total : Tk7	34,369,284	
	Ī	Load Shedding	& Other Information					
A	Vt1				Tadan			
Area	Yesterday		Estimated Damand (C/C)	Today end) Estimated Shedding (S/S end) Rates of Shedding				
	MW		Estimated Demand (S/S e MW	siiu <i>j</i>	Estimated Shedding M\		ates of Snedding i Estimated Demand)	
Dhaka	0	0:00	4076		IVI	0 (Or	0%	
Chittagong Area	0	0:00	1387			0	0%	
Khulna Area	Ö	0:00	1243			Ö	0%	
Rajshahi Area	0	0:00	1123			0	0%	
Cumilla Area	0	0:00	1015			0	0%	
Mymensingh Area	0	0:00	819			0	0%	
Sylhet Area	0	0:00	457			0	0%	
Barisal Area	0	0:00	211			0	0%	
Rangpur Area	0	0:00	632			0	0%	
Total	0		10963			0		
	Information of	of the Generating	Units under shut down.					
	101 / 5							
Plai	nned Shut- Do	wn		Forced Shut- Down				
				1) Barapukuria ST:	U(9) Meghnagh	nat summit		
				2) Bibiyana #3	10) Ashuganj	(S)-360 MW		
				3) Ghorasal Unit-1,				
				4) Ashuganj unit-3,	1 '			
				5) Kaptai-2,4,5	13) Sylhet-225 MW			
				6) Raozan #1,2	14) Haripur-360 MW			
				,	14) Halipai C	300 11111		
				7) Sirajganj #1				
				8) Baghabari-71 M\	N & 100 MW			
Add	itional Inform	ation of Machin	es, lines, Interruption / Fe	orced Load shed etc.				
		Description			Comments on Pov	wer Interruption		
a) Ruppur-Ishurdi 132 kV Ck			own from 00:16 +	16:43 for C/M	Comments on Pot	wei interruption		
				J 10.43 IOI C/IVI.	About 10 MM/	ntorruntion	Lundor Pononal - C/C	
<ul> <li>b) Benapole 132/33 kV T-1 transformer was under shut down from 07:35 to 08:59 for auxiliary fuse problem at 33 kV end.</li> </ul>					from 07:35 to 08:59.	merrupuon occurred	l under Benapole S/S area	
c) Bhandaria 132/33 kV T-1 transformer was shut down at 08:37 due to red hot maintenance at LT bus					About 10 MW power interruption occurred under Bhandaria S/S area			
DS and was switched on at 10:12.					from 08:37 to 10:12.			
d) Rangpur 132/33 kV T-2 transformer was under shut down from 08:02 to 16:45 for D/W.						About 60 MW power interruption occurred under Rangpur S/S area		
e) Bogura 132/33 kV T-3 & T-4 transformers tripp	and at 10:40 at-	wing O/C oo V ===	ea loop of 33 kV		from 08:02 to 16:45.	nterruntion cons	I under Bogura S/S area	
				12.22 room ontively			runder bogura 3/3 area	
Dupchachia feeder got sna					from 12:48 to	13:32.		
f) Bibiyana(South)-400 MW tripped at 15:29 due to problem with GBC.								
g) Norsingdi 132/33 kV T-2 transformer tripped at 19:49 showing mechanical protection trip and was						nterruption occurred	l under Norsingdi S/S area	
switched on at 20:57.	doct to	07.40 1. 00.00%	VOO. 5 0 #4		from 19:49 to 20:57.			
<ul> <li>h) Tangail 132/33 kV T-4 transformer was under</li> <li>i) Daudkandi 132/33 kV T-3 transformer along wi</li> </ul>								
and were switched on at 08:12(24/9/20).	ui oo ky bus we	io silut uowii at U/:	OU(Z-1/3/20) IOI O/IVI					
j) Mymensing 132/33 kV T-1 transformer along w	ith 33 kV Bus w	ere shut down at 07	:18(24/9/20) due to		About 60 MW power in	nterruption occurred	under Mymensing S/S area	
red hot maintenance at Bus and were switched	on at 08:38(24/	9/20).			from 07:18 to 08:38(2		. •	
k) Haripur-360 MW CCPP ST & GT were forced					AL 405 1511		11	
I) Hasnabad 132/33 kV T-1,T-2 & T-5 transforme							ed under Hasnabad S/S area	
feeder fault and were switc		,	,		from 06:49 to	u7:19(24/9/	20).	
m) Sylhet-225 MW tripped a	t 07:47(24	4/9/20) show	wing E/F relay.					
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Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division