Part													
Page   The content of the content													OF LDC 88
Trans   Tran			N/			IIEK							
The Summary of Venerology   Comparing	L										Date: 5-S	ep-20	
Comment	Till now the maximum gen	ieration is : -			nd			21:00			ble Gen. & Den	and	
El Deband (pig oper est)	Day Peak Generation :	, -	9075.7 [	MW					Min. Gen. at	8:00		930	
Security Concention   12/200 MW   12/200													
Total Care ModRMTP	Maximum Generation :								Reserve(Generation end	i)			
Report from Westing and June 2007   Part	Total Gen. (MKWH) :		251.2	System Lo	ad Factor	: 86.45%				<u>:                                    </u>			
Secretary   Mode   Secretary   Secretary   Mode   Secretary   Secr	Evport from East grid to West	arid :- Maximum	EXPORT / IMPO	ORT THROUGH EAS					10:30	-	neray		MKWHR
Case	Import from West grid to East of	grid :- Maximum		-					-				
Color Contented   Total = 1110.89 MMOFD.   OR Consumed (POR9):   HSD : Liver   Liver   Liver   Color of the Consumed Poral (POR9-Pri)   Coal : TA157.553.205   OR : TA578.612.072   Total : TA600.065.360	Water Level of Kaptai Lake a	t 6:00 A M on		5-Sep-20	D. 1		00.00		EL (MOL.)				
HSD   Line   Line   FO   Line   Lin	Actual :	93.37 Ft.(MSL)	),		Rule curve		99.92		Ft.( MSL )				
Cost of the Consumed Fuel (PDB-PV)   Cost   This 7:503.205   Ok	Gas Consumed :	Total =	1110.69	MMCFD.		Oil Con:	sumed (PI	OB) :					
Anison	Cost of the Consumed Fuel (PI	DB+Pvt) :											Liter
Today	:				,483			Oil :	Tk579,612,672	To	otal : Tk800,00	15,360	
Estimated Sheeding (Sie ent)   Estimated Sheeding (Sie ent)   Children													
MW	Area	Yesterday		Estimated Domo	and (S/S and)					S end\	Pates o	f Sheddin	n
Chitagory Area		MW		MW	iliu (5/5 eliu)				MW	l enu)	(On Estir	nated Der	nand)
Southank Area   0 0.00   1938   0 0%													
Rightshift Area	Chittagong Area												
Mymorarish Area   0													
Spite I Area													
Barrisal Area   0	Mymensingh Area	0											
Rangour Anex	Barisal Area												
Information of the Generating Units under shut down.    Planned Shut- Down	Rangpur Area	0		693									
Planned Stud- Down    1   Baraputura ST, Unk-1, 2   2   Bolyan   2   3   3   4   4   3   4   4   4   4   4	Total	0		12008	3					0			
1) Barspukuria ST Unt-1, 2   10) Skalabata 150 MW   1) Payra Unt-1   1   1   1   1   1   1   1   1   1		Information of the G	Senerating Units unde	er shut down.									
1) Barspukuria ST Unt-1, 2   10) Skalabata 150 MW   1) Payra Unt-1   1   1   1   1   1   1   1   1   1		Diamed Chief Davis				Farand	Chut Da		1				
Additional Information of Machines, lines, Interruption / Forced Load shed etc.    Comments on Power Interruption	3) Ghorasal Unit-2,3,7 4) Ashuganj unit-3,4 5) Bhola-225 MW GT-2 & ST 6) Kaptai-1,2,5 7) Raozcan #1,2 8) Sirajganj #1												
a) Chatak-Sunamgan  132 kV Ckt tripped at 1034 from Chatak end showing Z2,Y-phase, REL-670 and was switched on at 10-50. b) Tongi 132/33 kV T2(both sides) & T3(33 kV side) transformers tripped at 11-42 due to 132 kV LA (R-phase) burst and T3 was switched on at 11-50. c) Payra unit-2 was shut down at 11-50. d) Siddhignal 335 MW CPP was shut down at 11-50 due to R/H maintenance of GT line at 230 kV Grid and was synchronized at GT(16-24) & ST(18-57). b) Siddhignal 335 MW CPP was shut down at 11-50 due to R/H maintenance of GT line at 230 kV Grid and was synchronized at GT(16-24) & ST(18-57). b) Siddhignal 230 kV S/S-Siddhignal 335 MW P.P. 230 kV GT line was under shut down from 11-32 to 13-30 to 14-15-30 due to R/H maintenance at GT(1). Tangal-Radiation 132 kV Ckt L was under shut down from 08-57 to 11-08 for C/M. b) Gopalgan  4001 32 kV T01 transformer was under shut down from 11-02 to 13-03 for C/M. b) Gopalgan  4001 32 kV T01 transformer was under shut down from 11-02 to 13-03 for C/M. b) Madunaghat 132/33 kV T1 transformer was under shut down from 11-02 to 13-03 for C/M. b) Symbel-Chatak 132 kV Ckt-1 was shut down at 10-15 due to R/H at Y-phase bushing. upgradation work. b) Maglandari 132 kV Ckt-1 tripped at 20-08 from both ends showing Dist C-phase trialed at 20-29 from Chatak end but showing SOTF. b) Baglabari 100 kW GT was synchronized at 23-37. b) Mymeringh RPCL, GT-2 Force shut down at 22-22 due to AVR problem. b) Symbel-Tendungal PSA S kyleth-Fenchugal SS both Ckts tripped at 05-14(0509/2020) for C/M. c) Hoperaingh RPCL, GT-2 Force shut down at 05-24(0509/2020) for C/M. c) Goalpara 33 kV Bus under 12 kT & Turnsformer was shut down at 07-40(0509/2020) for C/M. c) Shepton 132/33 kV T1 transformer was shut down at 06-24(0509/2020) for C/M. c) Shepton 132/33 kV T1 transformer was shut down at 06-24(0509/2020) for C/M. c) Shepton 132/33 kV T1 transformer was shut down at 07-10(0509/2020) for C/M. c) Shepton 132/33 kV T1 transformer was shut down at 07-40(0509/2020) for C/M. c) Shepton 132/33 kV T1 transformer													
and was switched on at 10:50. b) Tongl 13233 kV T2(both sides) & T3(33 kV side) transformers tripped at 11:42 due to 132 kV LA (R-phase) burst and T3 was switched on at 11:50. c) Payra unit? was shut down at 11:50 due to R/H maintenance of GT line at 230 kV Grid and was sprintenance at Grid (R-phase) burst and T3 was switched and 11:50. due to R/H maintenance of GT line at 230 kV Grid and was sprintenance at Grid (R-phase) burst and T3 was switched on at 11:50. due to R/H maintenance of GT line at 230 kV Grid and was sprintenance at Grid (R-phase) burst and T3 was switched on at 11:50. due to R/H maintenance at Grid (R-phase) burst and T3 was switched on at 11:50. due to R/H maintenance at Grid (R-phase) burst and T3 was switched on at 11:50. due to R/H maintenance at Grid (R-phase) burst and T3 was switched on at 11:50. due to R/H maintenance at Grid (R-phase) burst and T3 was switched on at 11:50. due to R/H maintenance at Grid (R-phase) burst and T3 was switched on at 11:50. due to R/H was sunder shut down from 08:41 to 11:52 for C/M. due to R/H at Y-phase bushing. upgradation work. due to Boroking SOTF. m) Bhulta 33 kV Capacitor bank was shut down at 21:21 due to R/H at Y-phase bushing. upgradation work. due to Boroking SOTF. m) Bhulta 33 kV Capacitor bank was shut down at 21:21 due to R/H at Y-phase bushing. upgradation work. due to Boroking SOTF. due to R/H at Y-phase bushing. upgradation work. due to Boroking SOTF. due to R/H at Y-phase bushing. upgradation work. due to Boroking SOTF. due to R/H at Y-phase bushing. upgradation work. due to Boroking SOTF. due to R/H at Y-phase bushing. upgradation work. due to Boroking SOTF. due to R/H at Y-phase bushing. upgradation work. due to Boroking SOTF. due to R/H at Y-phase bushing. upgradation work. due to Boroking SOTF. due to R/H at Y-phase bushing. upgradation work. due to Boroking SOTF. due to R/H at Y-phase bushing. upgradation work. due to Bo				70 V - L	70								
due to Boroikandi & Uposhahar 33 kV feeder tripped and was switched on at 05:52(05/09/2020).  As a result Sythet, Chatak & Sumangan ji SK swere isolated from the Grid.  At the same time Sythet 150 MW, Sythet 20 MW & Sythet 10 MW were tripped.  g) Goalpara 33 kV Bus under T2 & T0 transformer was shut down at 06:24(05/09/2020) for C/M.  y) Sherpur 13:23 kV T2 kT at T3 transformer was shut down at 07:09(05/09/2020) for D/W.  y) Nadquanghat 132/33 kV T1 transformer was shut down at 07:09(05/09/2020) for D/W.  y) Nadquanghat 132/33 kV T1 transformer was shut down at 07:19(05/09/2020) for D/W.  y) Nadgoan 13:23 kV T1 transformer was shut down at 07:19(05/09/2020) for D/W.  y) Nadgoan 13:23 kV T1 transformer was shut down at 07:19(05/09/2020) for D/W.  y) Nadgoan 13:23 kV T1 transformer was shut down at 07:19(05/09/2020) for D/W.  y) Nadgoan 13:24 kV T1 transformer was shut down at 07:19(05/09/2020) for D/W.  y) Nadgoan 13:25 kV T1 transformer was shut down at 07:19(05/09/2020) for D/W.  y) Nadgoan 13:26 kV T1 transformer was shut down at 07:19(05/09/2020) for D/W.  y) Nadgoan 13:26 kV T1 transformer was shut down at 07:19(05/09/2020) for D/W.  y) Nadgoan 13:26 kV T1 transformer was shut down at 07:19(05/09/2020) for D/W.  y) Nadgoan 13:26 kV T1 transformer was shut down at 07:19(05/09/2020) for D/W.  y) Nadgoan 13:26 kV T1 transformer was shut down at 07:19(05/09/2020) for D/W.  y) Nadgoan 13:26 kV T1 transformer was shut down at 07:19(05/09/2020) for D/W.  y) Nadgoan 13:26 kV T1 transformer was shut down at 07:19(05/09/2020) for D/W.  y) Nadgoan 13:26 kV T1 transformer was shut down at 07:19(05/09/2020) for D/W.  y) Nadgoan 13:26 kV T1 transformer was shut down at 07:19(05/09/2020) for D/W.  y) Nadgoan 13:26 kV T1 transformer was shut down at 07:19(05/09/2020) for D/W.  y) Nadgoan 13:26 kV T1 transformer was shut down at 07:19(05/09/2020) for D/W.  y) Nadgoan 13:26 kV T1 transformer was shut down at 07:19(05/09/2020) for D/W.  y) Nadgoan 13:26 kV T1 transformer was shut down at 07:19(05/09/2020) for D/W.  y) Nadgoan	and was switched on at 10:50. b) Trongl 13/23/3 kV T2(both sides) & T3(33 kV side) transformers tripped at 11:42 due to 132 kV LA (R-phase) burst and T3 was switched on at 11:50. c) Payra unit-2 was shut down at 10:44 due to Gopalganj work. d) Sidchinganj 335 MW CCPP was shut down at 11:50 due to R/H maintenance of GT line at 230 kV Grid and was synchronized at GT(16:24) & ST(16:57). e) Sidchinganj 330 kV S/S-Sidchinganj 335 MW P. P. 230 kV GT line was under shut down from 12:38 to 14:53 due to R/H maintenance at Grid. f) Tangalik-flatisch 132 kV CKH-1 was under shut down from 09:41 to 11:52 for C/M. g) Barapukuria-Saidpur 132 kV CKH-2 was under shut down from 09:57 to 11:08 for C/M. h) Gopalganj-Payra 400 kV CKH-2 was under shut down from 10:50 to 13:03 for C/M. g) Bogura-Bogura Confidence P.P. 132 kV CKH-1 was under shut down from 13:45 to 15:10 for C/M. k) Madunaghat 132/33 kV T2 transformer was under shut down from 18:45 to 15:30 due to 33 kV Bus upgradation work. g) Syhher-Chatak 132 kV CKH-1 tripped at 20:08 from both ends showing Dist.C-phase trialed at 20:29 from Chatak end but showing SOTF. m) Bhutla 33 kV Capactor bank was shut down at 21:21 due to R/H at Y-phase bushing. upgradation work. g) Mymersingh RPCL, GT-2 Force shut down at 22:22 due to AVR problem.								from 10:34 to 10:50.  About 80 My power interruption occurred under Tongi S/S area from 11:42 to 11:50.  About 20 MW power interruption occurred under Chatak S/S area				
Network Operation Division Network Operation Division Load Despatch Circle	due to Boroikandi & Uposhal As a result Sylhet, Chatak & At the same time Sylhet 150 () Goalpara 33 kV Bus under 1) Sherpur 132/33 kV 12 & 13 s) Madunaghat 132/33 kV 11 ti ) Naogaon 132/33 kV 11 & 12 07:42(05/09/2020)(T1) to atte	har 33 kV feeder tripped Sunamganj S/S were isc MW, Sylhet 20 MW & Sy I2 & T6 transformer was transformer was shut dow ransformer was shut dow transformer 33 kV side	and was switched or olated from the Grid. /lhet 10 MW were trip shut down at 06:24( m at 06:24( m at 07:40(05/09/20 m at 07:09(05/09/20 were shut down at 07:09/05/09/20 were shut down at 07	n at 05:52(05/09/2020 oped 05/09/2020) for C/M. 20) for C/M. 20) for D/W. 1:19(05/09/2020)(T2)	). &				Full power interruption or area from 05:14(05/09/2	(020) to 05:	52(05/09/2020). endent Enginee		mganj S/S