		NATION	D COMPANY OF BANGLADE: AL LOAD DESPATCH CENT	ER						QF-LDC-08
			DAILY REPORT					etina D-t	4.0 00	Page -1
Fill now the maximum generatio	on is : -	12893 MW				21:00) Hrs on 29-Ma	rting Date : y-19		
The Summary of Yesterday's	3-Sep-20	Generation & Demand			10		Today's Actual Min Gen	. & Probab	ole Gen. & Demand	
Day Peak Generation : Evening Peak Generation :	10641.7 12427.0		Hour : Hour :		12:00 19:30		Min. Gen. at Available Max Generation	8:00		804 MW 870 MW
E.P. Demand (at gen end):	12427.0	MW	Hour :		19:30		Max Demand (Evening) :		111	800 MW
Maximum Generation :	12427.0		Hour :		19:30		Reserve(Generation end)			070 MW
Total Gen. (MKWH) :	261.4		System L	oad Factor	87.65%		Load Shed :			0 MW
5	Marrian	EXPORT / IMPORT T	HROUGH EAST-WEST INTE	ERCONNECTOR		-4	20:00	F		MKWHR.
Export from East grid to West grid :- Import from West grid to East grid :-	Maximum			20	MW MW	at at	20:00	Energy Energy		MKWHR.
Water Level of Kaptai Lake at 6	6:00 A M on	4-Sep-20			IVIVV	dl	-	Ellelgy	'	- MKWIIK.
	93.31 Ft.(MSL),			Rule curve	: 9:	9.69	Ft.(MSL)			
Gas Consumed :	Total = 1084.28	MMCFD.			Oil Cons	sumed (Pl				* **
							HSD FO	:		Liter Liter
							10			Litta
Cost of the Consumed Fuel (PDB+Pv			Tk152,252,723							
:	Coal :		Tk64,647,650			Oil	Tk712,799,579	Total :	Tk929,699,951	
	Lond Chad	ling 9 Other Information								
	Load Sned	ding & Other Information	<u>n</u>							
Area	Yesterday						Today			
		E	stimated Demand (S/S end)				Estimated Shedding (S/S	end)	Rates of Shedding	
	MW		MW				MW		(On Estimated Dem	and)
Dhaka Chittagong Area	0 0:00		4223 1438					0	0% 0%	
Chittagong Area Khulna Area	0 0:00		1289					0	0%	
Rajshahi Area	0 0:00		1165					0	0%	
Cumilla Area	0 0:00		1052					0	0%	
Mymensingh Area	0 0:00		849					0	0%	
Sylhet Area Barisal Area	0 0:00		472 219					0	0% 0%	
Barisai Area Rangpur Area	0 0:00		219 655					0	0%	
Total	0 0.00		11362					0	070	
					5) Bhola 6) Kapta 7) Raoza 8) Sirajg	ni-1,2,5 an #1,2 anj #1	GT-2 & ST			
							100 MW			
Addition	onal Information of Mac	nines lines Interruntion	/ Forced Load shed etc		(a) Dayii	abarr r o				
Additio	onal Information of Mac	nines, lines, Interruption	n / Forced Load shed etc.		(a) Dagis	abai i i i i				
	Description	ı	n / Forced Load shed etc.		(a) Dagin		Comments on Power Int	erruption		
a) Payra unit-2 tripped at 09:45 and w	Description was synchronized at 13:17	 -	n / Forced Load shed etc.		(a) Dagis		Comments on Power Int		urred under Kahimur	S/S area
a) Payra unit-2 tripped at 09:45 and w	Description was synchronized at 13:17	 -	n / Forced Load shed etc.		Jay bagis				urred under Kabirpur	S/S area
a) Payra unit-2 tripped at 09:45 and w b) Kabirpur-Manikganj 132 kV Ckt-2 v c) Hathazari-Kaptai 132 kV Ckt-1 tripp	Description was synchronized at 13:17 was under shut down from uped at 12:13 from both en	09:05 to 16:10 for C/M.			Jo Dagis		Comments on Power Int About 15 MW power interr		urred under Kabirpur	S/S area
a) Payra unit-2 tripped at 09:45 and w b) Kabirpur-Manikganj 132 kV Ckt-2 v c) Hathazari-Kaptai 132 kV Ckt-1 tripp relays and was switched on at 12:2	Description was synchronized at 13:17 was under shut down from ped at 12:13 from both en 27.	09:05 to 16:10 for C/M. d showing Dist. Z1,Y,B pt	nase		Jo Dagis		Comments on Power Int About 15 MW power interr		urred under Kabirpur	S/S area
a) Payra unit-2 tripped at 09:45 and w b) Kabirpur-Manikganj 132 kV Ckt-2 v c) Hathazari-Kaptai 132 kV Ckt-1 trip relays and was switched on at 12:2 d) Baraulia 132/33 kV T1 transformer	Description was synchronized at 13:17 was under shut down from ped at 12:13 from both en 27.	09:05 to 16:10 for C/M. d showing Dist. Z1,Y,B pt	nase		(a) Dayis		Comments on Power Int About 15 MW power interr		urred under Kabirpur (S/S area
a) Payra unit-2 tripped at 09:45 and w b) Kabirpur-Manikganj 132 kV Ckt-2 v c) Hathazari-Kaptai 132 kV Ckt-1 tripp relays and was switched on at 12:2 d) Baraulia 132/33 kV T1 transformer up gradation.	Description was synchronized at 13:17 was under shut down from ped at 12:13 from both en 27. r was under shut down fro		nase IC System		Joy Dayin		Comments on Power Int About 15 MW power interr		urred under Kabirpur :	S/S area
a) Payra unit-2 tripped at 09:45 and w b) Kabirpur-Manikganj 132 kV Ckt-2 v c) Hathazari-Kaptai 132 kV Ckt-1 tripp relays and was switched on at 12:2 d) Baraulia 132/33 kV 11 transformer up gradation. e) Baraulia 132/33 kV 12 transformer up gradation.	Description was synchronized at 13:17 was under shut down from ped at 12:13 from both en 27. r was under shut down fro r was under shut down fro		nase IC System		a) Doğu		Comments on Power Int About 15 MW power interr		urred under Kabirpur :	S/S area
a) Payra unit-2 tripped at 09:45 and w b) Kabirpur-Manlikgan 1132 kV Ckt-2 v c) Hathazari-Kaptal 132 kV Ckt-1 trip relays and was switched on at 12:2 d) Baraulia 132/33 kV T1 transformer up gradation. e) Baraulia 132/33 kV T2 transformer up gradation. f) Bhola 225 kMV ST was synchronize	Description was synchronized at 13:17 was under shut down from ped at 12:13 from both en 27. r was under shut down fro r was under shut down fro was under shut down fro ed at 12:16.		nase IC System		a) Doğu		Comments on Power Int About 15 MW power interr		urred under Kabirpur :	S/S area
a) Payra unit-2 tripped at 09:45 and w b) Kabirpur-Manikganj 132 kV Ckt-2 v c) Hathazari-Kaptai 132 kV Ckt-1 tripp relays and was switched on at 12:2 d) Baraulia 132/33 kV T1 transformer up gradation. e) Baraulia 132/33 kV T2 transformer up gradation. f) Bhoka 225 kW ST was synchronize g) Faridpur-Bheramara 132 kV Ckt-1	Description was synchronized at 13:17 was under shut down from ped at 12:13 from both en 27. r was under shut down fro r was under shut down fro ed at 12:16.		nase IC System		jø) bogis		Comments on Power Int About 15 MW power interr		urred under Kabirpur :	S/S area
a) Payra unit-2 tripped at 00:45 and w b) Kabirpur-Manikganj 132 kV Ckt-1 v c) Hathazzari-Kaptai 132 kV Ckt-1 tripp relays and was switched on at 12:2 d) Baraulia 132/33 kV T1 transformer up gradation. e) Baraulia 132/33 kV T2 transformer up gradation. B) Bohal 225 MW ST was synchronize g) Faridpur-Bheramara 132 kV Ckt-1 v h Halishar-Rampur 132 kV Ckt-1 v h Halishar-Rampur 132 kV Ckt-1 v	Description was synchronized at 13:17 was under shut down from ped at 12:13 from both en 27. r was under shut down fro r was under shut down froe ed at 12:16. was under shut down from 1		nase IC System		jø) begis		Comments on Power Int About 15 MW power interr		urred under Kabirpur :	S/S area
a) Payra unit-2 tripped at 09:45 and w b) Kabirpur-Manikganj 132 kV Ckt-2 v c) Hathazarri-Kaptai 132 kV Ckt-1 trip; relays and was switched on at 12:2 d) Baraulai 132/33 kV T1 transformer up gradation. e) Baraulai 132/33 kV T2 transformer up gradation. f) Bhrolai 225 kW ST was synchronize g) Faridpur-Bhreamara 132 kV Ckt-1 h) Halishar-Rampur 132 kV Ckt-2 w j Ashuganj 225 kW STG was synch	Description was synchronized at 13:17 was under shut down from ped at 12:13 from both en 27 was under shut down fro r was under shut down fro ed at 12:16. was under shut down fron is under shut down fron 1 ronized at 17:26		nase IC System		Jay Dagis		Comments on Power Int About 15 MW power interr		urred under Kabirpur :	S/S area
a) Payra unit-Z tripped at 09:45 and w b) Kabirpur-Manikganj 132 kV Ckt-2 v c) Hathazari-Kaptai 132 kV Ckt-1 trip; relays and was switched on at 12:2 d) Baraulai 132/33 kV T 12 transformer pg gradation. b) Baraulai 132/33 kV T 12 transformer pg gradation. b) Baraulai 132/33 kV T 12 transformer pg gradation. b) Barbai 225 kW S T was synchronize j) Faridpur-Bheramara 132 kV Ckt-2 v h) Halishar-Rampur 132 kV Ckt-2 v h) Ashuganj 225 kW STG was synch j) Chandpur 150 kW GTG was synch j) Chandpur 150 kW GTG was synch j) Kislabaha 25 kW CCPP STG w	Description was synchronized at 13:17 was under shut down from ped at 12:13 from both en 27. was under shut down from was under shut down from ed at 12:16 su and the shut down from 1 mornized at 17:54, ronized at 18:08. s synchronized at 17:54,	09:05 to 16:10 for C/M. d showing Dist. Z1,Y,B pł m 10:10 to 11:45 due to D m 12:20 to 12:30 due to D n 15:04 to 15:59 for C/M. 5:34 to 19:25 for C/M.	nase IC System		Jay Dogis		Comments on Power Int About 15 MW power interr		urred under Kabirpur :	S/S area
a) Payra unit-2 tripped at 09:45 and w b) Kabirpur-Manikganj 132 kV Ckt-2 v c) Hathazari-Kaptal 132 kV Ckt-1 trip relays and was switched on at 12:2 d) Baraulia 132:33 kV T 1 transformer up gradation. e) Baraulia 132:33 kV T 2 transformer up gradation. f) Bhrola 225 kW ST was synchroniz g) Faridpur-Bheramara 132 kV Ckt-1 h) Halishar-Rampur 132 kV Ckt-2 was l) Ashuganj 225 kW ST was synchr (j) Chandpur 150 kW GT was synchr k) Sikalbaha 225 kW CPP STG ws k) Sikalbaha 225 kW CPP STG w	Description was synchronized at 13:17 was under shut down fron 27. r was under shut down fron was under shut down fron ed at 12:16. was under shut down fron su under shut down fron ronized at 17:33. as synchronized at 17:54. sas synchronized at 17:54.	09:05 to 16:10 for C/M. d showing Dist. Z1,Y,B pł m 10:10 to 11:45 due to E m 12:20 to 12:30 due to E n 15:04 to 15:59 for C/M. 5:34 to 19:25 for C/M.	nase IC System IC System		Jay Dagis		Comments on Power Int About 15 MW power intent from 09:05 to 16:10.	ruption occi		
a) Payra unit-Z tripped at 09:45 and w b) Kabirpur-Manikganj 132 kV Ckt-2 v c) Hathazari-Kaptai 132 kV Ckt-1 tripp relays and was switched on at 12:2 d) Baraulia 132/33 kV T1 transformer up gradation. b) Baraulia 132/33 kV T2 transformer up gradation. b) Baraulia 132/33 kV T2 transformer up gradation. b) Haribaria 132/35 kV Ckt-1 b) Halishar-Rampur 132 kV Ckt-1 h) Halishar-Rampur 132 kV Ckt-2 h) Ashuganj 25-80 kW STG was synch () Chandpur 150 kW GT was synch () Chandpur 150 kW GT was synch () Sikalbaha 25 kW CCPP STG wa () Sikalbaha 25 kW CCPP STG w () Sikalbaha 25 kW CPP STG w () Sikalbaha 25 kW CPP STG w	Description was synchronized at 13:17 was under shut down from ped at 12:13 from both en 27. was under shut down fror r was under shut down fror r was under shut down froe at 12:16. su audied shut down fron su under shut down fron ronized at 17:33. ronized at 18:08. as synchronized at 17:54. was synchronized at 17:54.	09:05 to 16:10 for C/M. d showing Dist. Z1,Y,B pł m 10:10 to 11:45 due to E m 12:20 to 12:30 due to E n 15:04 to 15:59 for C/M. 5:34 to 19:25 for C/M.	nase IC System IC System		jø) begis		Comments on Power Int About 15 MW power inten from 09:05 to 16:10. About 122 MW power inten	ruption occi		
a) Payra unit-2 tripped at 09:45 and w) Payra unit-2 tripped at 09:45 and w) Kabirpur-Manikganj 132 kV Ckt-1 trip relays and was switched on at 12:2) Baraulia 132:33 kV T1 transformer up gradation. 19 Baraulia 132:33 kV T1 transformer up gradation. 19 Baraulia 132:33 kV T2 transformer up gradation. 19 Braidur-Bheramara 132 kV Ckt-1 1) Halishar-Rampur 132 kV Ckt-2 was yalingia 125 kW ST was synchroit. 2) Falidur-Bheramara 132 kV Ckt-1 2) Halishar-Rampur 132 kV Ckt-2 was yalishabar-Rampur 135 k	Description was synchronized at 13:17 was under shut down fron 27. r was under shut down fron 28. r was under shut down fron 48. was under shut down fron 48. was under shut down fron 48. was under shut down fron 49. was	09:05 to 16:10 for C/M. d showing Dist. Z1,Y,B pt m 10:10 to 11:45 due to E m 12:20 to 12:30 due to E n 15:04 to 15:59 for C/M. 5:34 to 19:25 for C/M.	nase IC System IC System IT & CB of T1		Jay Dogra		Comments on Power Intelligence	ruption occi	curred under Tongi Si	/S area
a) Payra unit-2 tripped at 09:45 and w b Kabirpur-Manikganj 132 kV Ckt-1 tripj relays and was switched on at 12:2 d) Baraulia 132/33 kV T transformer up gradation. 10 g) Faidpur-Baraulia 132/33 kV T t transformer up gradation. 10 g) Faidpur-Bheramara 132 kV Ckt-1 g) Faidpur-Bheramara 132 kV Ckt-1 h) Halishar-Rampur 132 kV Ckt-2 synch () Chandpur 150 MW GT was synchro () Chandpur 150 MW GT was synchro () Chandpur 150 MW GT was synchro () Shahzibazar 330 MW CCPP GT-1 m) Tongi 132/33 kV T 18 T 2 transfor transformer burn and T2 was switch () Bottal 132/33 kV T 18 T 2 transformer	Description was synchronized at 13:17 was under shut down from ped at 12:13 from both en 27. was under shut down from r was under shut down from r was under shut down from su under shut down from at 12:03.	09:05 to 16:10 for C/M. d showing Dist. Z1,Y,B pt m 10:10 to 11:45 due to E m 12:20 to 12:30 due to E n 15:04 to 15:59 for C/M. 5:34 to 19:25 for C/M.	nase IC System IC System IT & CB of T1		Jay Dogis		Comments on Power Int About 15 MW power inten from 09:05 to 16:10. About 122 MW power inten from 20:04 to 20:0	ruption occi	curred under Tongi Si urred under Bottail S/č	/S area
a) Payra unit-2 tripped at 09:45 and w b) Fayra unit-2 tripped at 09:45 and w b) Kabirpur-Manikganj 132 kV Ckt-1 v c) Hathazari-Kaptal 132 kV Ckt-1 tripp relays and was switched on at 12:2 d) Baraulia 132/33 kV T1 transformer up gradation. e) Baraulia 132/33 kV T1 transformer up gradation. f) Bhrola 225 MW ST was synchroniz g) Faridpur-Bhramara 132 kV Ckt-1 h) Halishar-Rampur 132 kV Ckt-1 h) Halishar-Rampur 132 kV Ckt-1 h) Chandpur 150 MW GT was synch f) Chandpur 150 MW GT was synch f) Chandpur 150 MW GT was synch f) Shalzbazara 330 MW CCPP GT-1 m) Tongi 132/33 kV T1 kTansformer fransformer burn and T2 was switch f) Bottal 132/33 kV T1 kransformer due to red not maintenance at DS	Description was synchronized at 13.17 was under shut down from ped at 12:13 from both en 27. r was under shut down from r was under shut down from r was under shut down from su under shut down from 1 ronized at 17:33 ronized at 18:08. as synchronized at 17:54 was synchronized at 17:55 mers tripped at 20:04 due of at 20:03. was under shut down from 1 ronized at 17:50 was synchronized at 17:54 was synchronized at 17:54 was synchronized at 17:50 was synchronized at 17:50 was graph of a 17:50 was under shut down from 10:03:03 was under shut down from 10:03:03:03 was under shut down from 10:03:03 was under shut down from 10:03:03:03 was under shut down from 10:03:03:03:03:03:03:03:03:03:03:03:03:03	09:05 to 16:10 for C/M. d showing Dist. Z1,Y,B pl m 10:10 to 11:45 due to D m 12:20 to 12:30 due to D n 15:04 to 15:59 for C/M. 5:34 to 19:25 for C/M. 0. to 33 kV incoming CT, P 06:32(04/09/2020) to 06:	nase IC System IC System T & CB of T1 57(04/06/2020)		jaj vagis		Comments on Power Intelligence	ruption occi	curred under Tongi S. uured under Bottail S. ² 1992020).	√S area S area
a) Payra unit-2 tripped at 09:45 and w b Kabirpur-Manikganj 132 kV Ckt-1 tripj relays and was switched on at 12:2 d) Baraulia 132/33 kV T transformer up gradation. 10 g) Faidpur-Baraulia 132/33 kV T t transformer up gradation. 10 g) Faidpur-Bheramara 132 kV Ckt-1 g) Faidpur-Bheramara 132 kV Ckt-1 h) Halishar-Rampur 132 kV Ckt-2 synch () Chandpur 150 MW GT was synchro () Chandpur 150 MW GT was synchro () Chandpur 150 MW GT was synchro () Shahzibazar 330 MW CCPP GT-1 m) Tongi 132/33 kV T 18 T 2 transfor transformer burn and T2 was switch () Bottal 132/33 kV T 18 T 2 transformer	Description was synchronized at 13.17 was under shut down from ped at 12:13 from both en 27. r was under shut down from r was under shut down from r was under shut down from su under shut down from 1 ronized at 17:33 ronized at 18:08. as synchronized at 17:54 was synchronized at 17:55 mers tripped at 20:04 due of at 20:03. was under shut down from 1 ronized at 17:50 was synchronized at 17:54 was synchronized at 17:54 was synchronized at 17:50 was synchronized at 17:50 was graph of a 17:50 was under shut down from 10:03:03 was under shut down from 10:03:03:03 was under shut down from 10:03:03 was under shut down from 10:03:03:03 was under shut down from 10:03:03:03:03:03:03:03:03:03:03:03:03:03	09:05 to 16:10 for C/M. d showing Dist. Z1,Y,B pl m 10:10 to 11:45 due to D m 12:20 to 12:30 due to D n 15:04 to 15:59 for C/M. 5:34 to 19:25 for C/M. 0. to 33 kV incoming CT, P 06:32(04/09/2020) to 06:	nase IC System IC System T & CB of T1 57(04/06/2020)		joj Dogis		Comments on Power Int About 15 MW power inter from 09:05 to 16:10. About 122 MW power inter from 20:04 to 20:30. About 50 MW power inter from 08:32(04/09:2020) to About 50 MW power inter	rruption occurruption occurrupt	curred under Tongi Si urred under Bottail Si ⁽ 09/2020). urred under Faridpur U	√S area S area
a) Payra unit-2 tripped at 09:45 and w b) Kabirpur-Manikganj 132 kV Ckt-1 trip relays and was switched on at 12:2 d) Baraulia 132/33 kV Tkt transformer up gradation. Baraulia 132/33 kV T2 transformer pg gradation. G) Fairipur-Bheramara 132 kV Ckt-1 i) Fairipur-Bheramara 132 kV Ckt-1 i) Fairipur-Bheramara 132 kV Ckt-1 i) Halishar-Rampur 132 kV Ckt-1 i) Ahuganj 25 kM V STG was synch (j) Chandpur 150 kM GT was synch (j) Shahzibazar 330 kM CCPP GT-1 m) Tongi 142/33 kV T1 & T2 transfor transformer burn and T2 was switch (j) Bottal 132/33 kV T1 & T2 transfor transformer burn and T2 was switch (j) Bottal 132/33 kV T1 & T3 transformer due to red hot maintenance at DS (j) Fairipur-Sk V Bus section-4 was i	Description was synchronized at 13.17 was under shut down from ped at 12:13 from both en 27. was under shut down from or was under shut down from ed at 12:16. was under shut down from su under shut down from 1 romized at 17:33 romized at 18:08. as synchronized at 17:54, was synchronized at 17:54 was synchronized at 17:54 was synchronized at 0:04 due hed on at 20:03 was under shut down from of 33 kV incoming bus. under shut down from 07 of 33 kV incoming bus. under shut down from 07	09:05 to 16:10 for C/M. d showing Dist. Z1,Y,B pt m 10:10 to 11:45 due to D m 12:20 to 12:30 due to D n 15:04 to 15:59 for C/M. 0. to 33 kV incoming CT, P 06:32(04/09/2020) to 06:17(T & CB of T1 57(04/06/2020)		joj Dogis		About 122 MW power intent from 09:05 to 16:10. About 122 MW power intent from 20:04 to 20:30. About 50 MW power intent from 63:20(440)2(20) to About 30 MW power intent from 63:20(440)2(2020) to About 30 MW power intent	rruption occurruption occurrupt	curred under Tongi Si Der 2020). urred under Faridpur : 1997/2020).	//S area /S area S/S area
a) Payra unit-2 tripped at 09:45 and w b) Kabirpur-Manikganj 132 kV Ckt-2 v c) Hathazari-Kaptai 132 kV Ckt-1 trip; relays and was switched on at 12:2 d) Baraulai 132/33 kV T1 transformer up gradation. e) Baraulai 132/33 kV T1 transformer up gradation. f) Bhrola 225 MW ST was synchroiz g) Faridpur-Bheramara 132 kV Ckt-1 h) Halishar-Rampur 132 kV Ckt-1 h) Halishar-Rampur 132 kV Ckt-1 h) Chandpur 150 MW GT was synch j) Chandpur 150 MW CCPP GT-1 m) Tongi 132/33 kV T1 & T2 transformer due to red kot maintenance at DS o) Faridpur 33 kV T1 & T2 transformer due to red kot maintenance at DS o) Faridpur 33 kV Bus section-4 was idue to 38 kV C BC commissioning. p) Currilla(N) 33 kV Bus section-4 was idue to 38 kV CB commissioning. p) Currilla(N) 33 kV Bus section-4 was idue to 38 kV CB commissioning.	Description was synchronized at 13.17 was under shut down from ped at 12:13 from both en 27. was under shut down from or was under shut down fro ed at 12:16. was under shut down from su under shut down from 1 romized at 17.33. romized at 18.08. as synchronized at 17.54. was synchronized at	09-05 to 16:10 for C/M. d showing Dist. Z1,Y,B pł m 10:10 to 11:45 due to E m 12:20 to 12:30 due to E n 15:04 to 15:59 for C/M. 5:34 to 19:25 for C/M. 0. to 33 kV incoming CT, P 06:32(04/09/2020) to 06:17(i) 9/2020) to 08:42(04/09/2)	T & CB of T1 57(04/06/2020) 020) due to red		joj dogis		About 122 MW power intent from 09:05 to 16:10. About 122 MW power intent from 20:04 to 20:30. About 50 MW power intent from 69:20/40/92/20/10, About 30 MW power intent from 69:32(04/09/2020) to About 30 MW power intent	rruption occuruption occurupti	curred under Tongi Si 19/2020), urred under Faridpur : 19/2020), urred under Cumilla(N 19/2020).	//S area /S area /S/S area /V) S/S area
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