POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-08										
				REPORT				Reporting Data :	2 Son 20	Page -1
Till now the maximum generation is : -			2893 MW			21:00	Hrs on	Reporting Date : 29-May-19	2-Sep-20	
The Summary of Yesterday's Day Peak Generation :	1-Sep-2			& Demand	12:00			al Min Gen. & Prob		
Evening Peak Generation :		415.6 N 453.0 N			12:00 19:30		Min. Gen. at Available Max	7:00 Generation	8453 14508	
E.P. Demand (at gen end) :		453.0 N			19:30		Max Demand (12500	
Maximum Generation : Total Gen. (MKWH) :		877.0 N 241.9	/IVV System Loa	ad Factor	1:00 : 84.86	%	Reserve(Gener Load Shed	ration end)	2008	MW MW
	EXPORT / IMI			EAST-WEST	INTER	CONNECTOR			-	
Export from East grid to West grid :- Maxim Import from West grid to East grid :- Maxim				-7	78 MW MW	at at	2:00	Energy Energy		MKWHR. MKWHR.
Water Level of Kaptai Lake at 6:		2	-Sep-20	-		ut		Energy		MICOTIC.
Actual : 9	93.18 Ft.(MSL),			Rule curve	:	99.00	Ft.(MSL)			
Gas Consumed :	Total = 10	55.61 N	MCFD.		Oil Co	onsumed (PDB)):			
								HSD :		Liter
								FO :		Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Ga			5,732,054						
:	Co	al :	Tk40	,848,218		Oil :	Tk627,334,924	Total : T	k813,915,197	
Load Shedding & Other Information										
Area		Today								
7.000	Yesterday	E	Estimated D	Demand (S/S e	end)			dding (S/S end)	Rates of Shed	ding
	MW			MW					On Estimated I	Demand)
Dhaka Chittagong Area	0 0:00 0 0:00			4446 1515				0 0	0% 0%	
Khulna Area	0 0:00			1358				0	0%	
Rajshahi Area	0 0:00			1228				0	0%	
Cumilla Area Mymensingh Area	0 0:00 0 0:00			1109 895				0	0% 0%	
Sylhet Area	0 0:00			496				õ	0%	
Barisal Area	0 0:00			230				0	0%	
Rangpur Area Total	0 0:00 0			690 1968				0	0%	
				1000						
Information of the Generating Units under shut down.										
Planned Shut- Down Forced Shut- Down										
	ed Shut-Down						1	aha 225 MW		
					1 1					
					1 '		11) Payra I	Unit-1		
					1 '	horasal Un				
						shuganj uni		-		
							W GT-2 & S	51		
					1 '	aptai-1,2,5				
					1 '	aozan #1,2				
						irajganj #1				
					9) B	aghabari-7	1 & 100 MW	/		
Additional Information of Machines, lines, Interruption / Forced Load shed etc.										
	Description							Power Interruption	n	
a) Faridpur-Gopalganj 132 kV	' Ckt-1 was und	er sh	ut dowr	n from 08:	11 to	10:21 to at	tend R/H c	of CB at		
Faridpur.										
b) Ashuganj-Sirajganj 230 kV Ckt-1 tripped at 10:16 from both ends showing Dist. Z1, RST										
phases, A/R block and was switched on at 10:54.										
c) Khulna(C)-Goalpara 132 kV Ckt-1 was under shut down from 08:08 to 09:08 for C/M. d) Khulna(C)-Khulna 225 MW 132 kV Ckt-2 was under shut down from 09:24 to 11:34 for C/M.										
, , ,										
e) Jamalpur 132/33 kV T2 transformer was under shut down from 09:08 to 15:55 for C/M.										
f) Mymensingh-Jamalpur 13	32 kV Ckt-1 trip	ped a	at 12:0	5 from bo	oth en	ds showin	g Dist. Z2	at		
Mymensingh end & Dist. Z	1 at Jamalpur e	nd an	d was s	switched o	on at 1	2:15.	Ĩ.			
g) Aminbazar-Savar 132 kV b							reakdown	maintenance	ج ڊ	
work by Aminbazar.										
-	MMA() rejection (f	at 10.10						
h) Payra completed 50%(311 MW) rejection test of unit-2 at 12:18.										
i) Payra unit-2 was synchronized at 12:30.										
j) Chandpur 150 MW CCPP GT was synchronized at 09:59.										
k) Bibiyana-Bibiyana(South) 230 kV Ckt was shut down at 11:56 by Bibiyana South for maintenance.										
I) Payra unit-2 conducted AG	C test at 14:30.									
m) Aminbazar-Savar 132 kV	Ckt-2 via Manik	aani I	P.P cha	raed at 18	8:49 a	nd tripped	at 18:50 b	v AR block		
and broken conductor trip										
end showing the same rela			94		0 aa					
J J J J J J J J J J J J J J J J J J J		in at	10.E0 f	sr Sover e	urid on	oration on		branizad at		
n) Manikganj 55 MW(Norther	i) was shut uow	/II al	10.59 10	Ji Savai y	jilu op		u was sync	sinonizeu al		
20:40.			04.00							
o) Aminbazar-Savar 132 kV C	-			_						
p) Aminbazar-Savar 132 kV C				n Savar e	end.		1			
q) Payra unit-1 was shut dow	n at 23:36 for ur	nit-2 t	est.							
r) Hathazari 132 kV main Bus-2 was under shut down from 02:06(02/09/2020) to 08:53(02/09/2020) for C/M.										
s) Ghorashal 230/132 kV AT02 was shut down at	07:22(02/09/2020) for C/M	L						,		
t) Rangpur 33 kV Bus section-2&3 was under shut for C/M.	uown trom 06:35(02/09/20	∪∠∪) to 0	1:42(02/09/2	u2U)				wer interruption occur 9/2020) to 07:42(02/09		pur 5/5 area
u) Kulaura 132/33 kV T1 transformer was under sl	hut down from 07:15(02/09	9/2020) to	o 08:38(02/0	9/2020)			About 15 MW po	wer interruption occur	red under Kulau	ra S/S area
for C/M. v) Kulaura 132/33 kV T2 transformer was under sł	hut down from 07.15/02/00	/20201 +/	07-48/02/04	9/2020)			trom 07:15(02/09	9/2020) to 07:48(02/09	9/2020).	
for C/M.										
w) Joydebpur 132/33 kV T3 transformer was unde for C/M.	r shut down from 05:51(02	/09/2020	0) to 06:18(0)	2/09/2020)				wer interruption occur		bpur S/S area
for C/M. x) Chapainawabganj 132/33 kV T4 transformer tripped at 12:24(02/09/2020) from both sides showing O/C,										
B-phase due to 33 kV feeder fault.										
Sub Divisional Engineer			Executive Eng	gineer				Superintendent Er	naineer	
Network Operation Division		N	etwork Operation					Load Despatch C		