POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-08 DAILY REPORT Page -1										
Till now the maximum generation is : -		12893 MW			21.0		Reporting Date 29-May-19	: 21-Aug-20	Tuge -1	
The Summary of Yesterday's	20-Aug-20	Generation	& Demand		21.0			obable Gen. & D	emand	
Day Peak Generation : Evening Peak Generation :	9170. 11132	8 MW		12:00 20:00		Min. Gen. at Available Max G	8:00	7368 14481		
E.P. Demand (at gen end) :	11132			20:00		Max Demand (E		10500		
Maximum Generation :	11132	0 MW		20:00		Reserve(Generation		3981	MW	
Total Gen. (MKWH) :			Load Factor H EAST-WEST	: 86.53%		Load Shed	:	0	MW	
Export from East grid to West grid :- Maxim				189 MW	at	2:00	Energy	v	MKWHR.	
Import from West grid to East grid :- Maxim	ıum		-	MW	at	-	Energy		MKWHR.	
Water Level of Kaptai Lake at 6 Actual:	6:00 A M on 93.41 Ft.(MSL) ,	21-Aug-20	Rule curv	<u>.</u>	95.40	Ft.(MSL)				
	<u></u>			с.	33.40					
Gas Consumed :	Total = 1073.8	0 MMCFD.		Oil Cor	nsumed (PDB)	:			x 1.	
							HSD : FO :		Liter Liter	
									Litter	
Cost of the Consumed Fuel (PDB+Pvt) :	Gas Coal		43,330,682 58,832,136		Oil	: Tk485,763,699	Total	: Tk697,926,518		
•			01	. 11400,700,000	Total	. 11007,520,010				
Load Shedding & Other Information										
Area	Yesterday					Today				
	Estimated Demand (S/S end MW MW			nd)	Estimated Shedding (S/S end) Rates of Shedding MW (On Estimated Demand)					
Dhaka	0 0:00		3733				0	0%	Jennand)	
Chittagong Area	0 0:00		1268				0	0%		
Khulna Area Rajshahi Area	0 0:00 0 0:00		1136 1026				0	0% 0%		
Cumilla Area	0 0:00		927				0	0%		
Mymensingh Area	0 0:00		748				0	0%		
Sylhet Area Barisal Area	0 0:00 0 0:00		420 193				0 0	0% 0%		
Rangpur Area	0 0:00		577				0 0	0%		
Total	0		10029				0			
	Information of the Generating	g Units under sl	nut down.							
Plan	ned Shut- Down			Force	d Shut- Down					
						ST· Unit-1 2				
	1) Barapukuria ST: Unit-1,2 2) Bibiyana #3									
					horasal Unit	-2347				
					shuganj unit					
					• •	-0,0 V GT-2 & ST				
					aptai-220 Mi	01-2001				
7) Raozan #1,2										
8) Sirajganj #1										
9) Baghabari-71 & 100 MW										
Additional Information of Machines, lines, Interruption / Forced Load shed etc.										
						Commonto on	Power Interrun	tion		
a) Natore-Bogura 132 kV Ckt-	Description	wn from (9.30 to 12.2	12 for C	///	Comments on	Power Interrup	hion		
b) Natore-Bogura 132 kV Ckt-										
c) Ashuganj Network-Ashugar						for CT aboa	king			
,	IJ(S) 230 KV CKI-2 W	as under s	nut down n	011 13.0	J9 10 2 1.1 1		King			
and inspection.		1.00								
d) Sherpur 132/33 kV T-2 tran			11 for D/W.							
e) Haripur 412 MW GT was sy							_			
f)Comilla(N) 132/33 kV T-3 transformer tripped at 14:50 Showing O/C relay due to tripping 33 kV indoor Bus										
and was switched on at 15:0										
g) Summit Meghnaghat 305 M										
h) Barapukuria 132/33 kV T-4 transformer tripped at 17:07 showing lock out relay at 132 kV side and										
was switched on at 21:19.										
i) Sreemangal 132/33 kV T-3 transformer tripped at 18:15 showing PRD at HT side and was switched on at						About 12 MW pov	wer interruption oc	curred under Sreem	angal S/S area	
11:55(21/8/2020).						from 18:15	ito 18:50.			
j) Bheramara 410 MW CCPP ST was shut down at 00:29(21/8/2020) for flange leakage in Reheater.										
k) Hathazari Bus section-2 of	132 kV Main Bus wa	is under sl	nut down fro	om 04:3	0(21/8/202	0) to 07:06 fo	or C/M.			
I) Saidpur-Purbasadipur 132 k	V Ckt-2 was under	shut down	from 06:55((21/8/20)20) to 09:2	0 for LA rep	lacement			
at Saidpur.										
m) Rangpur-Rangpur Confidence 132 MW kV Ckt-2 was under shut down from 06:50(21/8/2020) to 09:55 for C/M.										
n) Goalpara 132/33 kV T-5 & T-6 transformers were shut down at 07:02(21/8/200) for C/M and T-6 was About 0.35 MW power interruption occurred under									lpara S/S area	
switched on at 10:33. from 07:02(21/										
o) Bheramara S/S-Bheramara				down a	t 07:45(21/					
p) Sylhet 33 kV Bus of 132/33 kV T-1 transformer was under shut down from 07:57(21/8/2020) to 11:58 for C/M. About 30 MW power interruption occurred un								S/S area		
		_				trom 07:57	7(21/8/2020			
Sub Divisional Engineer			tive Engineer				•	rintendent Eng	-	
Network Operation Division		Network (Operation Divi	ision			Load	Despatch Cir	cle	