			D COMPANY OF BANGLA AL LOAD DESPATCH CE				Q
			DAILY REPORT			Reporting Date :	: 4-Aug-20
Fill now the maximum generation is	:-	1289	3 MW	21:0		29-May-19	-
The Summary of Yesterday's	3-Aug	-20 Gene	eration & Demand				robable Gen. & Demand
Day Peak Generation :		8854.6 MW		12:00	Min. Gen. at	8:00	8520 MW
Evening Peak Generation :		1454.0 MW		21:00	Available Max		14604 MW
E.P. Demand (at gen end) :		1454.0 MW		21:00	Max Demand (11400 MW
Maximum Generation :	1	1454.0 MW		21:00	Reserve(Gene	eration end)	3204 MW
Total Gen. (MKWH) :		236.7	System Load Factor	: 86.10%	Load Shed	:	0 MW
		/IMPORT T	HROUGH EAST-WEST		5.00	-	
Export from East grid to West grid :- Maxi			-4	66 MW at	5:00	Energy	
mport from West grid to East grid :- Maxi Water Level of Kaptai Lake at		4-Aug		MW at	-	Energy	- MKWHR.
Actual :	91.91 Ft.(MSL)		Rule curve	e: 89.96	Ft.(MSL)		
, lottudi :		,		00.00	T t.(MOL)		
Gas Consumed :	Total = 1	034.53 MMC	FD.	Oil Consumed (PDB):			
						HSD :	Liter
						FO :	Liter
ost of the Consumed Fuel (PDB+Pvt) :		as :	Tk137,539,003				
	(coal :	Tk77,524,453	Oil	: Tk572,054,965	5 Total	: Tk787,118,421
	Load Sha	ddina 8 Oth	or Information				
	Load She	Julling & Uthe	er Information				
rea	Yesterday				Today		
		F	stimated Demand (S/S end)		dding (S/S end)	Rates of Shedding
	MW	_	MW	,		MW	(On Estimated Demand)
haka	0 0:0		4059			0	0%
hittagong Area	0 0:0		1381			õ	0%
hulna Area	0 0:0		1237			õ	0%
ajshahi Area	0 0:0		1118			õ	0%
umilla Area	0 0:0		1010			õ	0%
ymensingh Area	0 0:0		815			0	0%
ylhet Area	0 0:0		455			0	0%
, arisal Area	0 0:0		210			0	0%
angpur Area	0 0:0		629			0	0%
otal	0		10915			0	
	Information of the Gen	erating Units	under shut down.				
					40) 11-1	- 440 MAA	
Pla	anned Shut- Down			Forced Shut-Down		r-412 MW.	
				1) Barapukuria ST: l	Jr 11) Bagha	bari-1,2	
				2) Bibiyana #3	, -		
				3) Ghorasal Unit-1,2	ວ່ອ		
					5,5		
				4) Ashuganj unit-3,5			
				5) Bhola-225 MW G	Г-2 & ST		
				6) Kaptai-2			
				7) Raozan #1,2			
				8) Sirajganj #1			
				9) Sylhet-225 MW.			
Ado	ditional Information of	Machines, lin	es, Interruption / Forced	Load shed etc.			
Ado			es, Interruption / Forced	Load shed etc.	Comments or	Power Interrur	ation
	Descriptio	on		Load shed etc.		Power Interruptio	
Patuakhali 132/33 kV T-1, T-2 & T-3 tra	Description Descri	on 58 showing O	/C relay as 33 kV Y-phase	Load shed etc.	About 55 MW	power interruptio	p <mark>tion</mark> n occurred under Patuakhali S/S a
Patuakhali 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 &	Description ansformers tripped at 10: T-2 were switche	on 58 showing O d on at 11	/C relay as 33 kV Y-phase 1:28.			power interruptio	
Patuakhali 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 &	Description ansformers tripped at 10: T-2 were switche	on 58 showing O d on at 11	/C relay as 33 kV Y-phase 1:28.		About 55 MW	power interruptio	
Patuakhali 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 &) Barapukuria-Saidpur 132 k	Description Descri	on ^{58 showing O.} d on at 11 er shut do	/C relay as 33 kV Y-phase 1:28. own from 10:56 to 1	6:35 for C/M.	About 55 MW	power interruptio	
) ^{Patuakhali} 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 &) Barapukuria-Saidpur 132 k)Ghorasal #1 was shut dowr	Description ansformers tripped at 10: T-2 were switche kV Ckt-2 was und n at 08:45 due to	on ^{58 showing O d on at 11 er shut do problem v}	/C relay as 33 kV Y-phase 1:28. own from 10:56 to 1 with hydrogen coolir	6:35 for C/M. ng system.	About 55 MW	power interruptio	
Patuakhali 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 &) Barapukuria-Saidpur 132 k)Ghorasal #1 was shut dowr) Barapukuria 132/33 kV T-4	Description ansformers tripped at 10: T-2 were switche kV Ckt-2 was und n at 08:45 due to 4 transformer tripp	on 58 showing 0. d on at 11 er shut do problem v ped at 15:	/C relay as 33 kV Y-phase 1:28. own from 10:56 to 1 with hydrogen coolir 24 showing PRD re	6:35 for C/M. ng system.	About 55 MW from 10:58	power interruptio 3 to 11:28.	n occurred under Patuakhali S/S i
Patuakhali 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 &) Barapukuria-Saidpur 132 k)Ghorasal #1 was shut dowr) Barapukuria 132/33 kV T-4 Purbasadipur 132/33 kV T-1 transforme	Description ansformers tripped at 10: T-2 were switche kV Ckt-2 was und n at 08:45 due to 4 transformer tripp er was shut down at 18:5	on 58 showing 0. d on at 11 er shut do problem v ped at 15:	/C relay as 33 kV Y-phase 1:28. own from 10:56 to 1 with hydrogen coolir 24 showing PRD re	6:35 for C/M. ng system.	About 55 MW from 10:58 About 20 MW	power interruptio 3 to 11:28. power interruptio	
Patuakhali 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 &) Barapukuria-Saidpur 132 k)Ghorasal #1 was shut dowr) Barapukuria 132/33 kV T-4	Description ansformers tripped at 10: T-2 were switche kV Ckt-2 was und n at 08:45 due to 4 transformer tripp er was shut down at 18:5	on 58 showing 0. d on at 11 er shut do problem v ped at 15:	/C relay as 33 kV Y-phase 1:28. own from 10:56 to 1 with hydrogen coolir 24 showing PRD re	6:35 for C/M. ng system.	About 55 MW from 10:58	power interruptio 3 to 11:28. power interruptio	n occurred under Patuakhali S/S i
Patuakhali 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 &) Barapukuria-Saidpur 132 k)Ghorasal #1 was shut dowr) Barapukuria 132/33 kV T-4 Purbasadipur 132/33 kV T-1 transforme breaker and was switched o	Description ansformers tripped at 10: T-2 were switche KV Ckt-2 was und n at 08:45 due to 4 transformer tripp er was shut down at 18:5 on at 19:40.	on 58 showing O d on at 11 er shut dc problem v oed at 15: 0 due to red h	/C relay as 33 kV Y-phase 1:28. own from 10:56 to 1 with hydrogen coolir 24 showing PRD re not maintenance at 33 kV	6:35 for C/M. ng system. elay.	About 55 MW from 10:58 About 20 MW	power interruptio 3 to 11:28. power interruptio	n occurred under Patuakhali S/S i
Patuakhali 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 &) Barapukuria-Saidpur 132 k)Ghorasal #1 was shut dowr) Barapukuria 132/33 kV T-4 Purbasadipur 132/33 kV T-1 transforme breaker and was switched o Bibiyana-2 CCPP GT & ST	Description ansformers tripped at 10: T-2 were switche kV Ckt-2 was und n at 08:45 due to 4 transformer tripp er was shut down at 18:5 on at 19:40.	on 58 showing O d on at 11 er shut do problem v ped at 15: 0 due to red h ed at 17:4	/C relay as 33 kV Y-phase 1:28. own from 10:56 to 1 with hydrogen coolir 24 showing PRD re tot maintenance at 33 kV 14 & 20:06 respectiv	6:35 for C/M. ng system. elay.	About 55 MW from 10:58 About 20 MW from 18:50	power interruptio 3 to 11:28. power interruptio 0 to 19:40.	n occurred under Patuakhali S/S i n occurred under Purbasadipur S
Patuakhali 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 &) Barapukuria-Saidpur 132 k)Ghorasal #1 was shut dowr) Barapukuria 132/33 kV T-4 Purbasadipur 132/33 kV T-1 transforme breaker and was switched o Bibiyana-2 CCPP GT & ST B.Baria 132/33 kV t-1 & T-2 transforme	Description ansformers tripped at 10: T-2 were switche kV Ckt-2 was und n at 08:45 due to 4 transformer tripp er was shut down at 18:5 on at 19:40.	on 58 showing O d on at 11 er shut do problem v ped at 15: 0 due to red h ed at 17:4	/C relay as 33 kV Y-phase 1:28. own from 10:56 to 1 with hydrogen coolir 24 showing PRD re tot maintenance at 33 kV 14 & 20:06 respectiv	6:35 for C/M. ng system. elay.	About 55 MW from 10:58 About 20 MW from 18:50 About 120 MW	power interruptio 3 to 11:28. power interruptio 0 to 19:40. / power interrupti	n occurred under Patuakhali S/S i
Patuakhali 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 &) Barapukuria-Saidpur 132 k)Ghorasal #1 was shut dowr) Barapukuria 132/33 kV T-4 Purbasadipur 132/33 kV T-1 transforme breaker and was switched o Bibiyana-2 CCPP GT & ST B.Baria 132/33 kV t-1 & T-2 transforme transformer and were switc	Description ansformers tripped at 10: T-2 were switche kV Ckt-2 was und n at 08:45 due to 4 transformer tripp er was shut down at 18:5 on at 19:40. Were synchroniz ers were shut down at 14 shed on at 14:58.	on 58 showing O d on at 11 er shut do problem v bed at 15: 0 due to red h ed at 17:4 37 due to fire	/C relay as 33 kV Y-phase 1:28. own from 10:56 to 1 with hydrogen coolir 24 showing PRD re not maintenance at 33 kV 14 & 20:06 respectiv at 33/11 kV distribution	6:35 for C/M. ng system. elay.	About 55 MW from 10:58 About 20 MW from 18:50	power interruptio 3 to 11:28. power interruptio 0 to 19:40. / power interrupti	n occurred under Patuakhali S/S i n occurred under Purbasadipur S
Patuakhali 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 &) Barapukuria-Saidpur 132 k)Ghorasal #1 was shut dowr) Barapukuria 132/33 kV T-4 Purbasadipur 132/33 kV T-1 transforme breaker and was switched o Bibiyana-2 CCPP GT & ST B.Baria 132/33 kV t-1 & T-2 transforme transformer and were switc	Description ansformers tripped at 10: T-2 were switche kV Ckt-2 was und n at 08:45 due to 4 transformer tripp er was shut down at 18:5 on at 19:40. Were synchroniz ers were shut down at 14 shed on at 14:58.	on 58 showing O d on at 11 er shut do problem v bed at 15: 0 due to red h ed at 17:4 37 due to fire	/C relay as 33 kV Y-phase 1:28. own from 10:56 to 1 with hydrogen coolir 24 showing PRD re not maintenance at 33 kV 14 & 20:06 respectiv at 33/11 kV distribution	6:35 for C/M. ng system. elay.	About 55 MW from 10:58 About 20 MW from 18:50 About 120 MW	power interruptio 3 to 11:28. power interruptio 0 to 19:40. / power interrupti	n occurred under Patuakhali S/S i n occurred under Purbasadipur S
Patuakhali 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 &) Barapukuria-Saidpur 132 k)Ghorasal #1 was shut dowr) Barapukuria 132/33 kV T-4 Purbasadipur 132/33 kV T-4 Purbasadipur 132/33 kV T-1 transforme breaker and was switched o Bibiyana-2 CCPP GT & ST B.Baria 132/33 kV t-1 & T-2 transforme transformer and were switc) Khulna-225 MW CCPP GT	Description ansformers tripped at 10: T-2 were switcher kV Ckt-2 was und n at 08:45 due to 4 transformer tripp er was shut down at 18:5 on at 19:40. Were synchroniz were shut down at 14 thed on at 14:58. T was synchroniz	on 68 showing O d on at 11 er shut do problem v bed at 15: 0 due to red h ed at 17:4 37 due to fire ed at 23:4	/C relay as 33 kV Y-phase 1:28. own from 10:56 to 1 with hydrogen coolir 24 showing PRD re toot maintenance at 33 kV 14 & 20:06 respectiv at 33/11 kV distribution 0.	6:35 for C/M. ng system. elay.	About 55 MW from 10:58 About 20 MW from 18:50 About 120 MW	power interruptio 3 to 11:28. power interruptio 0 to 19:40. / power interrupti	n occurred under Patuakhali S/S i n occurred under Purbasadipur S
Patuakhali 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 &) Barapukuria-Saidpur 132 k)Ghorasal #1 was shut dowr) Barapukuria 132/33 kV T-4 Purbasadipur 132/33 kV T-1 transforme breaker and was switched o Bibiyana-2 CCPP GT & ST B.Baria 132/33 kV t-1 & T-2 transforme transformer and were switc) Khulna-225 MW CCPP GT Raozan #1 was shut down	Description ansformers tripped at 10: T-2 were switcher kV Ckt-2 was und n at 08:45 due to 4 transformer tripp er was shut down at 18:5 on at 19:40. were synchroniz were synchroniz the d on at 14:58. T was synchroniz at 23:42 for main	on 58 showing O d on at 11 er shut do problem v bed at 15: 0 due to red h ed at 17:4 37 due to fire ed at 23:4 tenance w	/C relay as 33 kV Y-phase 1:28. own from 10:56 to 1 with hydrogen coolir 24 showing PRD re tot maintenance at 33 kV 14 & 20:06 respective at 33/11 kV distribution 0. vork.	6:35 for C/M. ng system. elay. vely.	About 55 MW from 10:58 About 20 MW from 18:50 About 120 MW from 14:37	power interruptio 3 to 11:28. power interruptio 0 to 19:40. / power interrupti	n occurred under Patuakhali S/S i n occurred under Purbasadipur S
Patuakhali 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 &) Barapukuria-Saidpur 132 k)Ghorasal #1 was shut dowr) Barapukuria 132/33 kV T-4 Purbasadipur 132/33 kV T-1 transforme breaker and was switched o) Bibiyana-2 CCPP GT & ST B.Baria 132/33 kV t-1 & T-2 transforme transformer and were switc) Khulna-225 MW CCPP GT Raozan #1 was shut down	Description ansformers tripped at 10: T-2 were switcher kV Ckt-2 was und n at 08:45 due to 4 transformer tripp er was shut down at 18:5 on at 19:40. were synchroniz were synchroniz the d on at 14:58. T was synchroniz at 23:42 for main	on 58 showing O d on at 11 er shut do problem v bed at 15: 0 due to red h ed at 17:4 37 due to fire ed at 23:4 tenance w	/C relay as 33 kV Y-phase 1:28. own from 10:56 to 1 with hydrogen coolir 24 showing PRD re tot maintenance at 33 kV 14 & 20:06 respective at 33/11 kV distribution 0. vork.	6:35 for C/M. ng system. elay. vely.	About 55 MW from 10:58 About 20 MW from 18:50 About 120 MW from 14:37	power interruptio 3 to 11:28. power interruptio 0 to 19:40. / power interrupti	n occurred under Patuakhali S/S i n occurred under Purbasadipur S
Patuakhali 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 &) Barapukuria-Saidpur 132 k)Ghorasal #1 was shut dowr) Barapukuria 132/33 kV T-4 Purbasadipur 132/33 kV T-1 transforme breaker and was switched o) Bibiyana-2 CCPP GT & ST B.Baria 132/33 kV t-1 & T-2 transforme transformer and were switc) Khulna-225 MW CCPP GT Raozan #1 was shut down a Bhola-Barishal 230 kV Ckt-	Description ansformers tripped at 10: T-2 were switche KV Ckt-2 was und n at 08:45 due to 4 transformer tripp er was shut down at 18: on at 19:40. Were synchroniz rs were shut down at 14 thed on at 14:58. T was synchroniz at 23:42 for main -2 tripped at 03:06	on 58 showing O d on at 11 er shut do problem v bed at 15: 0 due to red h ed at 17:4 37 due to fire ed at 23:4 tenance w	/C relay as 33 kV Y-phase 1:28. own from 10:56 to 1 with hydrogen coolir 24 showing PRD re tot maintenance at 33 kV 14 & 20:06 respective at 33/11 kV distribution 0. vork.	6:35 for C/M. ng system. elay. vely.	About 55 MW from 10:58 About 20 MW from 18:50 About 120 MW from 14:37	power interruptio 3 to 11:28. power interruptio 0 to 19:40. / power interrupti	n occurred under Patuakhali S/S i n occurred under Purbasadipur S
Patuakhali 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 &) Barapukuria-Saidpur 132 k)Ghorasal #1 was shut dowr) Barapukuria 132/33 kV T-4 Purbasadipur 132/33 kV T-1 transforme breaker and was switched o Bibiyana-2 CCPP GT & ST B.Baria 132/33 kV t-1 & T-2 transformer transformer and were switc) Khulna-225 MW CCPP GT Raozan #1 was shut down Bhola-Barishal 230 kV Ckt- switched on at 04:16(4/8/20	Description ansformers tripped at 10: T-2 were switcher kV Ckt-2 was und n at 08:45 due to 4 transformer tripp er was shut down at 18:5 on at 19:40. Were synchroniz res were shut down at 14: thed on at 14:58. T was synchronize at 23:42 for main -2 tripped at 03:06 0).	c_{0} c	/C relay as 33 kV Y-phase 1:28. own from 10:56 to 1 with hydrogen coolir 24 showing PRD re not maintenance at 33 kV 14 & 20:06 respectiv at 33/11 kV distribution 0. vork. showing dist.carrier	6:35 for C/M. ng system. elay. vely. trip due to bad weathe	About 55 MW from 10:58 About 20 MW from 18:50 About 120 MW from 14:37	power interruptio 3 to 11:28. power interruptio 0 to 19:40. / power interrupti	n occurred under Patuakhali S/S i n occurred under Purbasadipur S
Patuakhali 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 &) Barapukuria-Saidpur 132 k)Ghorasal #1 was shut dowr) Barapukuria 132/33 kV T-4 Purbasadipur 132/33 kV T-1 transforme breaker and was switched 0 Bibiyana-2 CCPP GT & ST B.Baria 132/33 kV t-1 & T-2 transformer transformer and were switc) Khulna-225 MW CCPP GT Raozan #1 was shut down Bhola-Barishal 230 kV Ckt- switched on at 04:16(4/8/20) Barishal S/S-Barishal GT 1	Description ansformers tripped at 10: T-2 were switcher kV Ckt-2 was und n at 08:45 due to 4 transformer tripp er was shut down at 18:5 on at 19:40. Were synchroniz res were shut down at 14: thed on at 14:58. T was synchronize at 23:42 for main -2 tripped at 03:06 0).	c_{0} c	/C relay as 33 kV Y-phase 1:28. own from 10:56 to 1 with hydrogen coolir 24 showing PRD re not maintenance at 33 kV 14 & 20:06 respectiv at 33/11 kV distribution 0. vork. showing dist.carrier	6:35 for C/M. ng system. elay. vely. trip due to bad weathe	About 55 MW from 10:58 About 20 MW from 18:50 About 120 MW from 14:37	power interruptio 3 to 11:28. power interruptio 0 to 19:40. / power interrupti	n occurred under Patuakhali S/S i n occurred under Purbasadipur S
Patuakhali 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 &) Barapukuria-Saidpur 132 k)Ghorasal #1 was shut dowr) Barapukuria 132/33 kV T-4 Purbasadipur 132/33 kV T-1 transforme breaker and was switched o Bibiyana-2 CCPP GT & ST B.Baria 132/33 kV t-1 & T-2 transforme transformer and were switc) Khulna-225 MW CCPP GT Raozan #1 was shut down Bhola-Barishal 230 kV Ckt- switched on at 04:16(4/8/20) Barishal S/S-Barishal GT 1	Description ansformers tripped at 10: T-2 were switcher kV Ckt-2 was und n at 08:45 due to 4 transformer tripp er was shut down at 18:5 on at 19:40. Were synchroniz res were shut down at 14: thed on at 14:58. T was synchronize at 23:42 for main -2 tripped at 03:06 0).	c_{0} c	/C relay as 33 kV Y-phase 1:28. own from 10:56 to 1 with hydrogen coolir 24 showing PRD re not maintenance at 33 kV 14 & 20:06 respectiv at 33/11 kV distribution 0. vork. showing dist.carrier	6:35 for C/M. ng system. elay. vely. trip due to bad weathe	About 55 MW from 10:58 About 20 MW from 18:50 About 120 MW from 14:37	power interruptio 3 to 11:28. power interruptio 0 to 19:40. / power interrupti	n occurred under Patuakhali S/S i n occurred under Purbasadipur S
Patuakhali 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 &) Barapukuria-Saidpur 132 k)Ghorasal #1 was shut dowr) Barapukuria 132/33 kV T-4 Purbasadipur 132/33 kV T-1 transforme breaker and was switched o Bibiyana-2 CCPP GT & ST B.Baria 132/33 kV t-1 & T-2 transformer transformer and were switc) Khulna-225 MW CCPP GT Raozan #1 was shut down a Bhola-Barishal 230 kV Ckt- switched on at 04:16(4/8/20)) Barishal S/S-Barishal GT 1 on at 04:52(4/8/20).	Description ansformers tripped at 10: T-2 were switcher kV Ckt-2 was und n at 08:45 due to 4 transformer tripp er was shut down at 18:5 on at 19:40. Were synchroniz were synchroniz thed on at 14:58. T was synchroniz at 23:42 for main -2 tripped at 03:06 0). 132 kV Ckt tripped	c_{0} c_{0} c_{0} c_{1} c_{2} c_{1} c_{2} c	/C relay as 33 kV Y-phase 1:28. own from 10:56 to 1 with hydrogen coolir 24 showing PRD re not maintenance at 33 kV 14 & 20:06 respectiv at 33/11 kV distribution 0. vork. showing dist.carrier 0(4/8/20)showing O/	6:35 for C/M. ng system. elay. vely. trip due to bad weathe 'C & O/L relays and wa	About 55 MW from 10:58 About 20 MW from 18:50 About 120 MW from 14:37	power interruptio 3 to 11:28. power interruptio 0 to 19:40. / power interrupti	n occurred under Patuakhali S/S i n occurred under Purbasadipur S
Patuakhali 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 &) Barapukuria-Saidpur 132 k)Ghorasal #1 was shut dowr) Barapukuria 132/33 kV T-4 Purbasadipur 132/33 kV T-1 transforme breaker and was switched o) Bibiyana-2 CCPP GT & ST) B.Baria 132/33 kV t-1 & T-2 transformer transformer and were switc) Khulna-225 MW CCPP GT Raozan #1 was shut down a Bhola-Barishal 230 kV Ckt- switched on at 04:16(4/8/20)) Barishal S/S-Barishal GT 1 on at 04:52(4/8/20).	Description ansformers tripped at 10: T-2 were switcher kV Ckt-2 was und n at 08:45 due to 4 transformer tripp er was shut down at 18:5 on at 19:40. Were synchroniz were synchroniz thed on at 14:58. T was synchroniz at 23:42 for main -2 tripped at 03:06 0). 132 kV Ckt tripped	c_{0} c_{0} c_{0} c_{1} c_{2} c_{1} c_{2} c	/C relay as 33 kV Y-phase 1:28. own from 10:56 to 1 with hydrogen coolir 24 showing PRD re not maintenance at 33 kV 14 & 20:06 respectiv at 33/11 kV distribution 0. vork. showing dist.carrier 0(4/8/20)showing O/	6:35 for C/M. ng system. elay. vely. trip due to bad weathe 'C & O/L relays and wa	About 55 MW from 10:58 About 20 MW from 18:50 About 120 MW from 14:37	power interruptio 3 to 11:28. power interruptio 0 to 19:40. / power interrupti	n occurred under Patuakhali S/S i n occurred under Purbasadipur S
Patuakhali 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 &) Barapukuria-Saidpur 132 k)Ghorasal #1 was shut dowr) Barapukuria 132/33 kV T-4 Purbasadipur 132/33 kV T-1 transforme breaker and was switched o) Bibiyana-2 CCPP GT & ST) B.Baria 132/33 kV t-1 & T-2 transformer transformer and were switc) Khulna-225 MW CCPP GT Raozan #1 was shut down a Bhola-Barishal 230 kV Ckt- switched on at 04:16(4/8/20)) Barishal S/S-Barishal GT 1 on at 04:52(4/8/20).	Description ansformers tripped at 10: T-2 were switcher kV Ckt-2 was und n at 08:45 due to 4 transformer tripp er was shut down at 18:5 on at 19:40. Were synchroniz were synchroniz thed on at 14:58. T was synchroniz at 23:42 for main -2 tripped at 03:06 0). 132 kV Ckt tripped	c_{0} c_{0} c_{0} c_{1} c_{2} c_{1} c_{2} c	/C relay as 33 kV Y-phase 1:28. own from 10:56 to 1 with hydrogen coolir 24 showing PRD re not maintenance at 33 kV 14 & 20:06 respectiv at 33/11 kV distribution 0. vork. showing dist.carrier 0(4/8/20)showing O/	6:35 for C/M. ng system. elay. vely. trip due to bad weathe 'C & O/L relays and wa	About 55 MW from 10:58 About 20 MW from 18:50 About 120 MW from 14:37	power interruptio 3 to 11:28. power interruptio 0 to 19:40. / power interrupti	n occurred under Patuakhali S/S i n occurred under Purbasadipur S
Patuakhali 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 &) Barapukuria-Saidpur 132 k)Ghorasal #1 was shut dowr) Barapukuria 132/33 kV T-4 Purbasadipur 132/33 kV T-1 transforme breaker and was switched o Bibiyana-2 CCPP GT & ST B.Baria 132/33 kV t-1 & T-2 transforme transformer and were switc) Khulna-225 MW CCPP GT Raozan #1 was shut down a Bhola-Barishal 230 kV Ckt- switched on at 04:16(4/8/20)) Barishal S/S-Barishal GT 1 on at 04:52(4/8/20). Hasnabad 230/132 kV T-2 f	Description ansformers tripped at 10: T-2 were switcher kV Ckt-2 was und n at 08:45 due to 4 transformer tripp er was shut down at 18:5 on at 19:40. Were synchroniz were synchroniz thed on at 14:58. T was synchroniz at 23:42 for main -2 tripped at 03:06 0). 132 kV Ckt tripped	c_{0} c_{0} c_{0} c_{1} c_{1} c_{2} c	/C relay as 33 kV Y-phase 1:28. own from 10:56 to 1 with hydrogen coolir 24 showing PRD re not maintenance at 33 kV 14 & 20:06 respectiv at 33/11 kV distribution 0. vork. showing dist.carrier 0(4/8/20)showing O/	6:35 for C/M. ng system. elay. vely. trip due to bad weathe 'C & O/L relays and wa	About 55 MW from 10:58 About 20 MW from 18:50 About 120 MW from 14:37	power interruptio 3 to 11:28. power interruptio 0 to 19:40. / power interrupti 7 to 14:58.	n occurred under Patuakhali S/S i in occurred under Purbasadipur S ion occurred under B.Baria S/S ar
) Patuakhali 132/33 kV T-1, T-2 & T-3 tra bus PT got burst and T-1 & c) Barapukuria-Saidpur 132 k c) Ghorasal #1 was shut dowr l) Barapukuria 132/33 kV T-4 Purbasadipur 132/33 kV T-1 transforme breaker and was switched c c) Bibiyana-2 CCPP GT & ST b.Baria 132/33 kV t-1 & T-2 transforme transformer and were switc c) Khulna-225 MW CCPP GT c) Raozan #1 was shut down a bhola-Barishal 230 kV Ckt-	Description ansformers tripped at 10: T-2 were switcher kV Ckt-2 was und n at 08:45 due to 4 transformer tripp er was shut down at 18:5 on at 19:40. Were synchroniz were synchroniz thed on at 14:58. T was synchroniz at 23:42 for main -2 tripped at 03:06 0). 132 kV Ckt tripped	S_{3} showing O d on at 11 er shut do problem v bed at 15: 0 due to red h ed at 17:4 37 due to fire ed at 23:4 tenance w S(4/8/20) s d at 04:00 der shut d	/C relay as 33 kV Y-phase 1:28. own from 10:56 to 1 with hydrogen coolir 24 showing PRD re not maintenance at 33 kV 14 & 20:06 respectiv at 33/11 kV distribution 0. vork. showing dist.carrier 0(4/8/20)showing O/ down since 07:39(4/	6:35 for C/M. ng system. elay. /ely. trip due to bad weathe C & O/L relays and wa 8/20) for C/M.	About 55 MW from 10:58 About 20 MW from 18:50 About 120 MW from 14:37	power interruptio 3 to 11:28. power interruptio 0 to 19:40. / power interrupti 7 to 14:58. Super	n occurred under Patuakhali S/S i n occurred under Purbasadipur S