POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-08 DAILY REPORT Page -1									
								24-Jul-20	r age -1
Till now the maximum generation is : - The Summary of Yesterday's	23-Jul-20	12893 MW Generation	& Domand		21:00	Hrs on 29- Today's Actual Min		alo Gon & Domand	
Day Peak Generation :	23-Jui-20 9474.2		a Demanu	12:00		Min. Gen. at	8:00	7724 MW	
Evening Peak Generation :	11580.0			21:00		Available Max Gener		14572 MW	
E.P. Demand (at gen end) : Maximum Generation :	11580.0 11580.0			21:00 21:00		Max Demand (Eveni		10800 MW	
Total Gen. (MKWH)	236.8		_oad Factor	: 85.21%		Reserve(Generation Load Shed	end)	3772 MW 0 MW	
	EXPORT / IMPOR		I EAST-WEST I	NTERCO	NECTOR				
Export from East grid to West grid :- Maximum			24	4 MW	at	2:00	Energy	MKWHR.	
Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00		24-Jul-20	-	MW	at	-	Energy	- MKWHR.	
	.66 Ft.(MSL) ,		Rule curve	:	87.68	Ft.(MSL)			
Gas Consumed :	Total = 1082.95	MMCFD.		Oil Con	sumed (PDB):				
	1002.30	MINOLD.				HSI FO		Liter Liter	
Cost of the Consumed Fuel (PDB+Pvt) : :	Gas Coal		51,467,049 0,765,482		Oil	Tk449,875,733	Total : Tki	672,108,264	
Load Shedding & Other Information									
Area	Yesterday					Today			
		Estimated	Demand (S/S end	4)		Estimated Shedding		ates of Shedding	
	W 0:00		MW 3840			MW	/ (Oi 0	n Estimated Demand) 0%	
Chittagong Area			1305				0	0%	
Khulna Area	0:00		1169				0	0%	
Rajshahi Area Cumilla Area			1056 955				0	0% 0%	
Cumilia Area Mymensingh Area			955 770				0	0%	
Sylhet Area			432				0	0%	
Barisal Area			198				0	0%	
Rangpur Area	0:00 0		594 10320				0	0%	
Total			10020				v		
Inf	ormation of the Generating	Units under sl	hut down.						
Plannec	Shut- Down				Shut- Down				
				2) Bibiya 3) Ghor 4) Ashu	asal Unit-2,3,4,5 ganj unit-3,5 i-225 MW GT-2 & ai-2 an # 2				
Addition	nal Information of Machin	es, lines, Inte	erruption / Force	d Load sh	ed etc.				
Description						Comments on Pow	er Interruntion		
a) Bagerhat 132/33 kV T-3 transformer was switched on at 09:05.						Comments on Power Interruption			
b) Faridpur-Gopalganj 132 kV Ckt-2 tripped at 11:33 from Faridpur end showing Dist. Z1 relay and was									
switched on at 11:41.	Kt-z inpped at 11.5	5 1101111 2		snowing	J DISL Z I TEI	ay and was			
		- 4							
c) Siddhirganj 335 MW GT was	•								
d) Ishurdi 132 kV Bus-1 was under shut down from 08:20 to 10:49 for C/M.									
e) Barisal(S) 132/33 kV T-1 & T-2 transformers tripped at 17:16 showing Inst. O/C,E/F relay at 33 kV end						About 64 MW power interruption occurred under Barisal(S) S/S area			
and was switched on at 17:26						from 17:16 to	17:26.		
f) Madanganj 132/33 kV T-1 transformer was switched don at 14:12.									
g) Baroirhat 132/33 kV T-1 & T-2 transformers tripped at 15:00 showing Dist. Z1 relay at 33 kV end						About 24 MW power interruption occurred under Baroirhat S/S area			
and was switched on at 16:05.						from 15:00 to 16:05.			
h) Polashbari-Mohosthangarh 132 kV Ckt-2 was under shut down from 14:29 to 14:43 due to removing kite.									
i) Mymensing RPCL-Tangail 132 kV Ckt-2 tripped at 17:56 showing Dist. Z1 R-phase relay at Mymensingh									
RPCL end and was switched on at 18:25.									
j) Mymensing RPCL-Tangail 132 kV Ckt-1 tripped at 17:56 showing Dist. Z1 R-phase relay at Mymensingh									
RPCL end & Dist. Z1, Gt relay at Tangail end and was switched on at 18:13.									
k) Daudkandi 132/33 kV T3 tran	sformer was under	shut dow	n from 18:3	5 to 20	:03 due to bi	us bar connecto	or		
clamp repair.									
	synchronized at 1	0.21							
I) Siddhirganj 335 MW STG was synchronized at 19:54. m) Patuakhali 132/33 kV T1 transformer was under shut down from 17:12 to 17:35 due to red hot									
		SNUT DOV	vn from 17:1	∠ to 1/	.35 due to re	eu not			
maintenance at R-phase CT ju									
	n) Shahjibazar 330 MW STG was synchronized at 03:13(24/07/2020).								
o) Bottail 132/33 kV T1 transformer was under shut down from 07:02 to 09:21(24/07/2020) due to red hot								curred under Bottail S/S	area
maintenance at 33 kV end.							09:21(24-0)7 - 2020).	
p) Barisal 132/33 kV T1 transfor									
q) Bogura(o) 132/33 kV T1 transformer bus se					e			curred under Bogura(O)	S/S area
at 33 kV Shazahanpur feeder and was switched on at 09:15(24/07/2020).						from 07:46 to 09:15(24-07-2020).			
Sub Divisional Engineer		Frech	tive Engineer				Superinte	endent Engineer	
Network Operation Division			Operation Divis	sion			•	•	
Protocol Operation Division		NOUNCIA		5001		1	LOAD DE	spatch Circle	