## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

DAILY REPORT

Reporting Date: 10-Jul-20 12893 MW 29-May-19 21:00 Hrs on

Till now the maximum generation is: The Summary of Yesterday's 9-Jul-20 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 9901.8 MW 12:00 Min. Gen. at 8:00 7613 MW Evening Peak Generation 11305.0 MW 20:00 Available Max Generation 15214 MW E.P. Demand (at gen end) 11305.0 MW 20:00 Max Demand (Evening) : 10500 MW Maximum Generation 11329.0 MW 1:00 Reserve(Generation end) 4714 MW Total Gen. (MKWH) 249.3 stem Load Factor 91.70% Load Shed 0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

40 MW MKWHR. Export from East grid to West grid :- Maximum 13:00 Energy Import from West grid to East grid :- Maximum - MKWHR. MW Energy

Water Level of Kaptai Lake at 6:00 A M on 10-Jul-20 Ft.(MSL) 85.44 Ft.( MSL) Rule curve

Gas Consumed: Total = 1120.83 MMCFD. Oil Consumed (PDB):

HSD Liter FO Liter

OF-LDC-08

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Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk157 311 573

Oil : Tk591,396,734 Total: Tk832,644,572 Coal Tk83.936.265

## Load Shedding & Other Information

Area	Yesterday		Today		
	•		Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	3761	0	0%
Chittagong Area	0	0:00	1278	0	0%
Khulna Area	0	0:00	1144	0	0%
Rajshahi Area	0	0:00	1034	0	0%
Cumilla Area	0	0:00	934	0	0%
Mymensingh Area	0	0:00	754	0	0%
Sylhet Area	0	0:00	423	0	0%
Barisal Area	0	0:00	194	0	0%
Rangpur Area	0	0:00	582	0	0%
Total	0		10105	0	

Information of the Generating Units under shut down.

Forced Shut- Down Planned Shut- Down

- 1) Barapukuria ST: Unit-1,2
- 2) Bibiyana #3
- 3) Ghorasal Unit-2,3,4,5.
- 4) Ashuganj unit-3,5
- 5) Bhola-225 MW GT-2
- 6) Kaptai-2,4,5
- 7) Raozan # 2
- 8) Sirajganj #1

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

## Description **Comments on Power Interruption**

- a) Meghnaghat-Shyampur 230 kV Ckt-1 was under shut down from 08:50 to 15:38 for D/W.
- b) Purbosadipur-Thakurgaon 132 kV Ckt-2 tripped at 09:01 from Thakurgaon end showing Dist. Z1 relay and was switched on at 10:22.
- c) Bheramara HVDC Pole-1 tripped at 10:19 showing no check back signal and was switched on at 14:28.
- d) Chapainawabgani 132/33 kV T2 transformer was under shut down from 10:19 to 12:17 due to red hot maintenance at 33 kV end.
- e) Hasnabad 230/132 kV T01 transformer was under shut down from 09:24 to 13:55 for D/W.
- f) Aminbazar 230/132 kV T01 transformer was under shut down from 09:51 to 19:40 for D/W.
- g) Siddhirganj 210 MW GT-2 was synchronized at 13:08.

dipur 132/33 T1 transformer was under shut down from 15:24 to 16:22 due to red hot

maintenance at 33 kV CB.

About 30 MW power interruption occurred under Purbosadipur S/S area

from 15:24 to 16:22.

i) Ashugani-Ghorasal 132 kV Ckt-2 tripped at 18:52 from both end showing Dist. A-phase relay and was switched on at 19:08.

- j) AES Haripur 360 MW GT was synchronized at 14:49.
- k) AES Haripur 360 MW ST was synchronized at 16:42.
- I) Kushijara 1630 MW CCPP was shut down at 00:56(10/07/2020) due to air filter cleaning.
- m) Comilla(N)-Choddagram 132 kV Ckt- 1 tripped at 00:42(10/07/2020) showing Dist. B-phase, Dir. O/C relays at Comilla(N) end and was switched on at 00:54(10/07/2020).
- n) Chatak 132/33 kV T2 tripped at 00:49(10/07/2020) due to 33 kV PBS feeder fault and was switched on at 01:50(10/07/2020).
- o) Satkhira 132/33 kV T1 & T2 transformers were shut down at 07:07(10/07/2020) for D/W. at 01:50(10/07/2020).
- p) Sirajganj-Baghabari 230 MW Ckt-1 was under shut down at 06:07(10/07/2020) due to red hot maintenance at Baghabari end.
- g) Dohazari-Cox'sbazar 132 kVCkt-1 was shut down at 06:56(10/07/2020) for D/W.
- r) Ghorasal-Ishurdi 230 MW Ckt-1 & 2 were shut down at 07:54(10/07/2020) for C/M.

Sub Divisional Engineer **Executive Engineer Network Operation Division** Network Operation Division