POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

DAILY REPORT

Reporting Date: 26-Jun-20

12893 MW 21:00 on 29-May-19 Till now the maximum generation is: -Hrs The Summary of Yesterday's 25-Jun-20 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 9692.0 MW 12:00 7805 MW Min. Gen. at 8:00 Evening Peak Generation 11285.0 MW 21:00 Available Max Generation 14920 MW E.P. Demand (at gen end) : 11285.0 MW 21:00 Max Demand (Evening): 11000 MW Maximum Generation 11307.0 MW 1:00 Reserve(Generation end) 3920 MW Total Gen. (MKWH) 245.3 System Load Factor 90.38% Load Shed 0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 124 MW 22:00 Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum MW

Water Level of Kaptai Lake at 6:00 A M on 26-Jun-20 Ft.(MSL) 82.65 Ft.(MSL) Rule curve

Gas Consumed: Total = 1150.32 MMCFD. Oil Consumed (PDB):

HSD : Liter

Energy

Energy

OF-LDC-08

MKWHR.

MKWHR.

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FO Liter

Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk158 648 460

Oil : Tk501,839,073 Total: Tk739,277,398 Coal Tk78,789,865

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	3945	0	0%
Chittagong Area	0	0:00	1341	0	0%
Khulna Area	0	0:00	1202	0	0%
Rajshahi Area	0	0:00	1086	0	0%
Cumilla Area	0	0:00	981	0	0%
Mymensingh Area	0	0:00	792	0	0%
Sylhet Area	0	0:00	443	0	0%
Barisal Area	0	0:00	204	0	0%
Rangpur Area	0	0:00	611	0	0%
Total	0		10606	0	

Information of the Generating Units under shut down.

Planned Shut- Down Forced Shut-Down

- 1) Barapukuria \$10) Ashuganj(S) 360 MW
- 2) Bibiyana #3
- 3) Ghorasal Unit-2,3,4,5.
- 4) Ashuganj unit-5
- 5) Bhola-225 MW GT-2
- 6) Kaptai-2,4
- 7) Raozan # 2
- 8) Baghabari-100 MW
- 9) Sirajganj #1

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description **Comments on Power Interruption**

- a) Haripur-HPL 360 MW 132 kV Ckt-1 was under shut down from 08:12 to 21:01 for C/M.
- b) Saver 132/33 kV T1 transformer was switched on at 08:18. c) Hasnabad 230/132 kV T03 transformer was under shut down from 09:30 to 21:36.
- d) Dohazari-Cox's Bazar 132 kV Ckt-2 tripped at 11:02 from Dohazari end showing Dist. Z2 and was switched
- on at 11:06. e) Bagerhat 132/33 kV T1 transformer was switched on at 11:45.
- f) Haripur EGCB 412 MW GT was force shut down at 11:14 due to compressor problem.
- g) Mahasthangar 132/33 kV T2 transformer was shut down at 12:46 due to oil leakage.
- h) Dohazari-Cox's Bazar 132 kV Ckt-1 tripped at 15:28 from Cox's Bazar end showing Dist. Z3 and was switched
- i) Tongi-Uttara 3rd phase 132 kV Ckt tripped at 16:40 from Tongi end showing Diff. relay and was switched on at 18:50.

j) Jamalpur-Mymensingh United P.P. 132 kV Ckt-1&2 tripped at 19:04 showing O/C, D/T, bad weather at

About 15 MW power interruption occurred under Matarbari S/S area from 11:02 to 11:06

About 80 MW power interruption occurred under Cox's Bazar S/S area and

About 80 MW power interruption occurred under Sherpur S/S area

20 MW at Matarbari S/S area from 11:02 to 11:06.

Sherpur and was switched on at 19:13. Mymensingh United & Jamalpur United tripped at from 11:02 to 11:06.

k) Haripur-Siddhirganj 132 kV Ckt-2 was under shut down from 00:16(26/06/2020) to 01:35(26/06/2020) due to R/H at Y-phase DS at Siddhirganj S/S.

- I) Kabirpur 132 kV reserve bus was shut down at 05:40(26/06/2020) for D/W.
- m) Kabirpur 132/33 kV T3 transformer was shut down at 05:29(26/06/2020) for D/W. Load shifted to other
- n) Kabirpur-Tongi 132 kV Ckt-1 was under shut down from 06:24(26/06/2020) to 07:45(26/06/2020) for D/W.
- o) Saver 132/33 kV T1 transformer was shut down at 06:01(26/06/2020) for C/M.
- p) Kaptai Unit-5 was shut down at 06:01(26/06/2020).
- q) Bottail 132 kV bus was shut down at 06:17(26/06/2020) for D/W.

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle