## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Reporting Date: 18-Jun-20

Till now the maximum generation is: -12893 MW 21:00 Hrs on 29-May-19 The Summary of Yesterday's 17-Jun-20 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 9118.2 MW 12:00 Min. Gen. at 7:00 7402 MW Available Max Generation Evening Peak Generation 10355.0 MW 21:00 15025 MW E.P. Demand (at gen end) 10355.0 MW 21:00 Max Demand (Evening): 10700 MW Maximum Generation 10574.0 MW 1:00 Reserve(Generation end) 4325 MW Total Gen. (MKWH) 225.9 n Load Factor 89.03% Load Shed 0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum -124 MW 19:30 MKWHR. Energy Import from West grid to East grid :- Maximum MKWHR. Energy

Water Level of Kaptai Lake at 6:00 A M on 18-Jun-20 Ft.(MSL) Rule curve

Gas Consumed:

1141.57 MMCFD.

HSD : Liter OF-LDC-08

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FO Liter

Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk157 215 529

Total =

: Tk323,859,371 Total: Tk556,095,947 Coal Tk75,021,047

Ft.( MSL)

80.49

Oil Consumed (PDB):

## Load Shedding & Other Information

Area	Yesterday			Today	
		-	Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	3821	0	0%
Chittagong Area	0	0:00	1299	0	0%
Khulna Area	0	0:00	1163	0	0%
Rajshahi Area	0	0:00	1051	0	0%
Cumilla Area	0	0:00	950	0	0%
Mymensingh Area	0	0:00	767	0	0%
Sylhet Area	0	0:00	430	0	0%
Barisal Area	0	0:00	197	0	0%
Rangpur Area	0	0:00	591	0	0%
Total	0		10269	0	

Information of the Generating Units under shut down.

Forced Shut- Down Planned Shut- Down

- 1) Barapukuria ST: Unit-1,2
- 2) Bibiyana #3
- 3) Ghorasal Unit-2,3,4,5.
- 4) Ashuganj unit-4,5
- 5) Bhola-225 MW GT-2
- 6) Kaptai-2,4
- 7) Raozan # 2
- 8) Baghabari 71 & 100 MW
- 9) Sirajganj #1

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

## Description

- **Comments on Power Interruption**
- a) Haripur-Ullon 132 kV Ckt was under shut down from 08:10 to 16:20 for R/H maintenance at Haripur end.
- b) Ashuganj-Sirajganj 230 kV Ckt-1 was under shut down from 10:47 to 12:09 to remove kite.
- c) Ashuganj-Sirajganj 230 kV Ckt-2 was under shut down from 10:48 to 12:11 to remove kite.
- d) Bashundhara 132/33 kV GT1 transformer was shut down at 10:40 for D/W.
- e) Aminbazar-Kallyanpur 132 kV Ckt-1 was under shut down from 08:25 to 16:46 for C/M.
- f) Ashuganj-Shahjibazar 132 kV Ckt-3 was under shut down from 08:24 to 12:58 for C/M.
- g) Sunamganj 132/33 kV T1 transformer was under shut down from 09:01 to 11:08 for R/H maintenance at 33 kV bus isolator.
- h) Rampura S/S (New) 132 kV Bus-2 was energized at 11:32.
- i) Jhenaidah 132/33 kV T1 & T2 transformer tripped at 11:39 showing E/F, O/C and were switched on at 11:52(T1) & 11:53(T2).

About 60 MW power interruption occurred under Jhenaidah S/S area from 11:39 to 11:52.

- j) Rampura 230/132/33 kV ATR-01(225/300 MVA) new transformer was charged at 15:17.
- k) Ashuganj-Sirajganj 230 kV Ckt-2 tripped at 04:08(18/06/2020) from both ends showing Dist. R, S,T,
- Z1(143.3 km) at Sirajganj end & Dist R, S,T Z2 at Ashuganj end and was switched on at 04:36(18/06/2020).
- I) Ashuganj-Sirajganj 230 kV Ckt-2 tripped at 04:36(18/06/2020) from Sirajganj ends showing Dist. R, S,T,

Z2(141.5 km).

Sub Divisional Engineer **Network Operation Division** 

**Executive Engineer Network Operation Division**  Superintendent Engineer Load Despatch Circle