Evening Peak Generation :         9308.0 MW         Hour :         21:00         Available Max Generation :         1450           E.P. Demand (at gen end) :         9308.0 MW         Hour :         21:00         Max Demand (Evening) :         1000           Maximum Generation :         9398.0 MW         Hour :         22:00         Reserve(Generation end)         450	MW MW MW MW MW MKWHR. MKWHR.
The Summary of Vesteralys         22-Mby-20         Generation Barnand         Today's Actual Min Gen. & Probable Gn. & Demand           Devines, Devine	MW MW MW MW MKWHR. MKWHR.
Day Peak Conferention	MW MW MW MW MKWHR. MKWHR.
Exempl peak Generation :: 9938.0 MW Hour: 21:00 Available Mac Generation :: 1148 EP. Dernard (trained ): 3938.0 MW Hour: 22:00 Mc Demand (Evening) :: 0000 Maximum Generation :: 9388.0 MW Hour: 22:00 Reserve(Generation end) 450 Trail Gen (MKV) :: 176.5% Load Sted :: 4 EP. Potrand (trained ): 75.5% Load Sted :: 4 FO : 1 Cost of the Consumed Fuel (PDB:PAY): Gene : Tri19,812,810 Ot : Tri176,654,097 Total : Th344,458,348 E. Load Stedding & Other Information Area Yesterday Estimated Demand (SS end) Estimated Stedarg (SS end) Consumed (SS end) Consumed (SS end) Consumed Consumed Stedarg (SS end) Consumed Consumed Consumed Stedarg (SS end) Consumed Consumed Consumed Stedarg (SS end) Consumed Con	MW MW MW MW MKWHR. MKWHR.
EP. Dimma (at gen end):         938.0 MW         Hou:         21:00         Max Demand (Evening):         1000           Maximum Generation:         170.4         System Load Factor         77.53%         Load Shed         450           Export from East grid to West grid:         Maximum Generating View Constraints         MW         at         20:00         Energy           Export from East grid to West grid:         Maximum Generating View Constraints         MW         at         -         Energy           Water Level of Kapita Lake at 0:00 AM con         23:May-20         MW         at         -         Energy           Mater Level of Kapita Lake at 0:00 AM con         23:May-20         MW         at         -         Energy           Mater Level of Kapita Lake at 0:00 AM con         23:May-20         MW         at         -         Energy           Gas Consumed Fuel (PDB+Pvh):         Gas :         Tk147,991.440         -         Ft/76.654.097         Total : Tk34,458.348           Load Shedding & Other Information         MW         MW         MW         MW         Cod 1:         Tk176.654.097         Total : Tk34,458.348           Cost of the Consumed Fuel (PDB+Pvh):         Gas :         Tk176.951.440         -         Tk176.654.097         Total : Tk344,458.348	MW MW MW MKWHR. MKWHR.
Maximum Generation         938.0 MW         Hour:         22:00         Reserve(Generation end)         450           Export from East grid to West grid - Maximum         170.4         System Load Factor:         75.5%         Load Shed         :         Control         Export from East grid to Maximum         :         MW at         :         Export from West grid to East grid - Maximum         :	MW MW MKWHR. MKWHR.
Total Gene (MKVH)         :         170.4         System Load Factor         : 7.53%         Load Shed         :           Export from East grid to West grid :         Maximum         5MW         at         20.00         Energy           Toport from West grid to East grid :         Maximum         MW         at         -         Energy           Water Level of Kapial Lake at 600 A M on         23 May-20         MW         at         -         Energy           Gas Consumed :         Total =         1112.18         MMCED.         Oil Consumed (PDB):         HSD         :           Cost of the Consumed Fuel (PDB+Pvt):         Gas :         Tk147.991.440         .         HSD         :         FO         :           Load Sheddina & Other Information         Its / 15.912.810         Oil :         Tk17.6654.097         Total :         Tk34.458.348           Load Sheddina & Other Information         MW         MW         MW         (On Estimated Dem           Area         Yesterday         Estimated Demand (SiS end)         Estimated Shedding (SiS end)         Rates of Shedding (SiS end)           Chair and 0         0.000         1209         MW         (On Estimated Dem         MW           Chair and 0         0.000         713         0 <t< td=""><td>MW MKWHR. MKWHR.</td></t<>	MW MKWHR. MKWHR.
Export for East rint to West prid :         Maximum         5 MW         at         20:00         Energy           Import from West prid to East rint :         Maximum         .         MW         at         .         Energy           Wate Level Kapial Lake ast prid :         Maximum         .         MW         at         .         Energy           Wate Level Kapial Lake ast prid :         Actual :         75.22         Ft(MSL)         Rule curve :         77.80         Ft(MSL)           Gas Consumed :         Total :         1112.18 MMCFD.         Oil Consumed (PDB):         .	MKWHR. • MKWHR.
Export from East prid to Maximum         5 MW         at         2000         Energy           Water Level of Kapital Lake at 600 A Mon         23-May-20         MW         at         -         Energy           Water Level of Kapital Lake at 600 A Mon         23-May-20         Rule curve :         77.80         Ft(MSL)           Gas Consumed ::         Total =         1112.18 MMCFD.         Oil Consumed (PDB):         HSD ::         FO :           Cost of the Consumed Fuel (PDB+Pv()):         Gas ::         Tk147,991,440         Oil :         Tk175,654,097         Total ::         <	Liter
Import from West Find to East girld : Maximum - MW at - Energy West Evel of Kapial Lake at 600 A M on 23-May-20 Rel curve : 77.80 FL(MSL) Gas Consumed : 75.22 FL(MSL), Rule curve : 77.80 FL(MSL) Gas Consumed : Total = 1112.18 MMCFD. Oil Consumed (PDB): HSD : FO : Cost of the Consumed Fuel (PDB+Pvt): Gas : Tt147,991.440 Coal : Tt19,812,810 Oil : Tt176,654,097 Total : Tt344,458,348 Load Shedding & Other Information Area Yesterday Today Estimated Demand (5/S end) Estimated Shedding (5/S end) Rates of Shedding MW MW MW Oil Statmated Shedding (5/S end) Constrained Shedding (5/S end) Dhaka 0 0.00 1209 MW Oil 209 Childagong Area 0 0.000 1978 0 00% Rajstal, Area 0 0.000 978 0 00% Mymet May Area 0 0.000 1422 0 0 0% Rajstal, Area 0 0.000 978 0 0 0% Mymet May Area 0 0.000 978 0 0 0% Mymet May Area 0 0.000 1422 0 0 0% Rajstal, Area 0 0.000 978 0 0 0% Mymet May Area 0 0.000 976 0 0% Rajstal, Area 0 0.000 1844 0 0 0% Mymet May Area 0 0.000 976 0 0% Rajstal, Area 0 0.000 976 0 0% Rajstal, Area 0 0.000 7% Rajstal, Area 0 0.000 7% Rajstal, Area 0 0.000 184 Mymet May Area 0 0.000 7% Rajstal, Area 0	Liter
Water Level of Kapital Lake at 600 AM on Actual:         23-May-20           Actual:         75.22         FL(MSL),         Rule curve :         77.80         FL(MSL)           Gas Consumed:         Total =         1112.18 MMCFD.         Oil Consumed (PDB):         HSD : FO :         FC           Cost of the Consumed Fuel (PDB+Pvt):         Gas :         TK147,991.440         Oil Consumed (PDB):         HSD : FO :           Load Shedding & Other Information         Acea         Yesterday         Today         Rates of Shedding           Area         Yesterday         Estimated Demand (SiS end)         Estimated Shedding (SiS end)         Rates of Shedding           Ohtagong Area         0         0:00         1209         MW         (On Estimated On %           Contal Area         0         0:00         173.3         0         0 %           Khuha Area         0         0:00         713.4         0         0 %           Sylhet Area         0         0:00         184         0         0 %           Information of the Generating Units under shut down.         Forced Shut-Down         0         0 %           Information of the Generating Units under shut down.         10         10         10         10           Planned Shut-Down         <	Liter
Actual :         75.22         FL(MSL),         Rule curve :         77.80         FL(MSL)           Gas Consumed :         Total =         1112.18         MMCFD.         Oil Consumed (PDB) :         HSD :: FO :           Cost of the Consumed Fuel (PDB+Pvt) :         Gas :         Tk19.7191.440         Oil :         Tk176,654.097         Total :         Tk344.458.348           Lead Shedding & Other Information           Area         Total :         Tk344.458.348           Total :         Total :         Tk344.458.348           Total :         <	
Actual :         75.22         FL(MSL),         Rule curve :         77.80         FL(MSL)           Gas Consumed :         Total =         1112.18         MMCFD.         Oil Consumed (PDB) :         HSD :: FO :           Cost of the Consumed Fuel (PDB+Pvt) :         Gas :         Tk19.7191.440         Oil :         Tk176,654.097         Total :         Tk344.458.348           Lead Shedding & Other Information           Area         Total :         Tk344.458.348           Total :         Total :         Tk344.458.348           Total :         <	
Gas Consumed ::         Total =         1112.18 MMCFD.         Oil Consumed (PDB) ::         HSD ::           Cost of the Consumed Fuel (PDB+Pvt) :         Gas :         Tk147.991.440         FO         :           Coal :         Tk19.812.810         Oil :         Tk176.654.097         Total :         Tk344.458.348           Lead Shedding & Other Information           MW         Total :         Tk344.458.348           Total :         Tk176.654.097         Total :         Tk344.458.348           Lead Shedding (5/5 end)         Coal :         Total :         Tk344.458.348           Lead Shedding (5/5 end)         Coal :         Total :         Tk344.458.348           Total :         Tk344.458.348           Today         Total :         Tk344.458.348           Total :         Tk344.458.348           Total :         Tk344.458.348           Today         Estimated Dem (5/5 end)         Codi :         Tk344.458.348           O         O         Total :         Tk34.	
MSD         :: FO         :: FO         : FO         : FO         :           Cost of the Consumed Fuel (PDB+Pvt) :         Cas         ::         Tk17,991,440         .	
MSD         :: FO         :: FO         : FO         : FO         :           Cost of the Consumed Fuel (PDB+Pvt) :         Cas         ::         Tk17,991,440         .	
FO ::           Cost of the Consumed Fuel (PDB+Pvt) ::         Gas :: Tk147,991,440           Coal :: Tk19,812,810         OII : Tk176,654,097         Total :: Tk344,458,348           Lead Shedding & Other Information           Area Vesterday         Today           MW         MW         Rates of Shedding (Si end)         Rates of Shedding (Colspan="2">Rates of Shedding (Si end)         Rates of Shedding (Si end) <td></td>	
Cost of the Consumed Fuel (PDB+Pvt) :         Gas         :         Tk17,991,440           Coal         :         Tk19,812,810         Oil         : Tk176,654,097         Total : Tk344,458,348           Lead Shedding & Other Information           Today         Today           Today           MW         Today           MW         Today           Old : Tk176,654,097         Total : Tk344,458,348           Delta Shedding & Other Information           Today           Today           Today           Today           Old : Tk176,654,097         Total : Tk344,458,348           Lead Shedding & Other Information           MW         Estimated Demand (Si/S end)         Old : Other Information Of%           Old : Other Information Of : 000         Total : Tk34,458,348           Old : Other Information Of : 000         Total : Tk36,670           Colspan="2">The Information Of : 000         Total : Tk36,168           Information of the Generating Units under shut down.           Planned Shut:	Liter
Coal         Tk19,812,810         Oil         : Tk176,654,097         Total         : Tk344,458,348           Load Shedding & Other Information         Today         Today         Rates of Shedding (Si S end)         <	
Coal         Tk19,812,810         Oil         : Tk176,654,097         Total         : Tk344,458,348           Load Shedding & Other Information         Today         Today         Rates of Shedding (Si S end)         <	
Load Shedding & Other Information           Today           Today           Today           Bitimated Demand (S/S end)         Rates of Shedding           MW         MW         Rates of Shedding CS/S end)           Dhaka         0         0%           Of 0.00         3662         0         0%           Childing & 0         0         0%         0	
Area         Yesterday         Today           Today           MW         Batimated Demand (S/S end)         Rates of Shedding (S/S end)           Dhaka         0         0:00         3562         0         0%           Chittagong Area         0         0:00         1209         0         0%           Khuna Area         0         0:00         1982         0         0%           Rajshahi Area         0         0:00         978         0         0%           Cumila Area         0         0:00         884         0         0 0%           Mymensingh Area         0         0:00         4402         0         0%           Barisal Area         0         0:00         4402         0         0%           Barisal Area         0         0:00         550         0         0            0         0:00         550         0         0%            0         0:00         550         0         0            0         9:664         0         0         1%            0         0:00	
Area         Yesterday         Today           Today           MW         Batimated Demand (S/S end)         Rates of Shedding (S/S end)           Dhaka         0         0:00         3562         0         0%           Chittagong Area         0         0:00         1209         0         0%           Khuna Area         0         0:00         1982         0         0%           Rajshahi Area         0         0:00         978         0         0%           Cumila Area         0         0:00         884         0         0 0%           Mymensingh Area         0         0:00         4402         0         0%           Barisal Area         0         0:00         4402         0         0%           Barisal Area         0         0:00         550         0         0            0         0:00         550         0         0%            0         0:00         550         0         0            0         9:664         0         0         1%            0         0:00	
Area         Yesterday         Today           Today           MW         Batimated Demand (S/S end)         Rates of Shedding (S/S end)           Dhaka         0         0:00         3562         0         0%           Chittagong Area         0         0:00         1209         0         0%           Khuna Area         0         0:00         1982         0         0%           Rajshahi Area         0         0:00         978         0         0%           Cumila Area         0         0:00         884         0         0 0%           Mymensingh Area         0         0:00         4402         0         0%           Barisal Area         0         0:00         4402         0         0%           Barisal Area         0         0:00         550         0         0            0         0:00         550         0         0%            0         0:00         550         0         0            0         9:664         0         0         1%            0         0:00	
Bestimated Demand (SiS end)         Estimated Shedding (SiS end)         Rates of Shedding One           Dhaka         0         0:00         3562         0         0%           Chittagong Area         0         0:00         1209         0         0%           Khulna Area         0         0:00         1209         0         0%           Cumila Area         0         0:00         978         0         0%           Cumila Area         0         0:00         713         0         0%           Syhet Area         0         0:00         402         0         0%           Barisal Area         0         0:00         184         0         0%           Rargopur Area         0         0:00         184         0         0%           Information of the Generating Units under shut down.         1	
Bestimated Demand (SiS end)         Estimated Shedding (SiS end)         Rates of Shedding One           Dhaka         0         0:00         3562         0         0%           Chittagong Area         0         0:00         1209         0         0%           Khulna Area         0         0:00         1209         0         0%           Cumila Area         0         0:00         978         0         0%           Cumila Area         0         0:00         713         0         0%           Syhet Area         0         0:00         402         0         0%           Barisal Area         0         0:00         184         0         0%           Rargopur Area         0         0:00         184         0         0%           Information of the Generating Units under shut down.         1	
MW         MW         MW         MW         MW         Constrained Dam           Dhaka         0         0:00         3562         0         0%           Chittagong Area         0         0:00         1209         0         0%           Khuina Area         0         0:00         1382         0         0%           Khuina Area         0         0:00         978         0         0%           Cumilia Area         0         0:00         778         0         0%           Cumilia Area         0         0:00         773         0         0%           Sylhet Area         0         0:00         184         0         0%           Rangpur Area         0         0:00         550         0         0           Information of the Generating Units under shut down.         1) Barapukuria ST: Unit-1,2         2) Biblyana #3         3) Ghorasal Unit-1,2,5 & 7.           1) Barapukuria ST: Unit-1,2         2) Biblyana #3         3) Ghorasal Unit-1,2,5 & 7.         4) Ashuganj unit-5         5) Siddirganj-335 MW           6) Kaptai-2,5         7) Raozan #2         9) Chandpur 163 MW         10) Bhola-225 MW GT-2.         10) Bhola-225 MW GT-2.	
Dhaka         0         0:00         3562         0         0         0%           Chitagong Area         0         0:00         1209         0         0%           Khuina Area         0         0:00         1062         0         0%           Rajshahi Area         0         0:00         978         0         0%           Cumila Area         0         0:00         978         0         0%           Mymensingh Area         0         0:00         713         0         0%           Sylhet Area         0         0:00         402         0         0%         0%           Barisal Area         0         0:00         184         0         0         0%           Rangpur Area         0         0:00         550         0         0         0%           Information of the Generating Units under shut down.         1) Barapukuria ST: Unit-1,2         2) Biblyana #3         3) Ghoreas Unit-12,3,5 & 7.         4) Ashuganj unit-5         5) Siddirgan,335 MW         6) Kaptai-2,5         7) Reazan #2         9) Chandpur 163 MW         10) Bhoia-225 MW GT-2.         10) Statee         10) Bho	nd)
Chitagong Area         0         0.00         1082         0         0%           Khuina Area         0         0.00         1082         0         0%           Khuina Area         0         0.00         978         0         0%           Cumila Area         0         0.00         884         0         0         0%           Mymensingh Area         0         0.00         713         0         0         0%           Sylnet Area         0         0.00         402         0         0         0%           Barisal Area         0         0.00         184         0         0%         0%           Rangour Area         0         0.00         550         0         0         0%           Total         0         9564         0         0         1         1         Barapukuria ST: Unit-1,2         2         1         1         1         3         1         3         1         3         1         3         1         3         1         3         1         3         1         3         3         1         3         3         3         3         3         3         3         3	nu)
Khula Area     0     0:00     1082     0     0%       Rajshah Area     0     0:00     978     0     0%       Cumila Area     0     0:00     713     0     0%       Mymensingh Area     0     0:00     713     0     0%       Sylhet Area     0     0:00     402     0     0%       Barisal Area     0     0:00     184     0     0%       Rangpur Area     0     0:00     550     0     0%       Total     0     9564     0     0%	
Rajshi Area       0       0:00       978       0       0%         Cumila Area       0       0:00       884       0       0       0%         Sylhet Area       0       0:00       713       0       0%         Sylhet Area       0       0:00       402       0       0%         Barisal Area       0       0:00       184       0       0%         Rangpur Area       0       0:00       550       0       0 %         Total       0       9564       0       0       %         Forced Shut- Down       1       1       Barapukuria ST: Unit-1,2       2)       Bibiyana #3       3) Ghorasal Unit-1,2,3,5 & 7.       4)       A)	
Cumila Area         0         0:00         884         0         0 %           Mymensingh Area         0         0:00         713         0         0%           Sylhet Area         0         0:00         402         0         0%           Barisal Area         0         0:00         184         0         0%           Rangpur Area         0         0:00         550         0         0         0%           Total         0         9564         0         0         0%         0         0%           Planned Shut- Down         Information of the Generating Units under shut down.         1) Barapukuria ST: Unit-1,2         2) Biblyana #3         3) Ghorasal Unit-1,2,3 & 3.7.         4) Ashuganj unit-5         5) Siddirganj-335 MW         6) Kapta-2,5         7) Raozan #2         9) Chandpur 163 MW         9) Chandpur 163 MW         10) Bhola-225 MW GT-2.	
Nymesnigh Area         0         0:00         713         0         0%           Sylhet Area         0         0:00         402         0         0%           Barisal Area         0         0:00         184         0         0%           Rangpur Area         0         0:00         550         0         0         0%           Total         0         9564         0	
Sylfiet Area         0         0.00         402         0         0 %           Barisal Area         0         0.00         184         0         0 %           Rangpur Area         0         0.00         550         0         0 %           Total         0         9564         0         0           Information of the Generating Units under shut down.           Forced Shut- Down         1) Barapukuria ST: Unit-1,2         2) Biblyana #3         3) Ghorasal Unit-1,2,3,5 & 7.         4) Ashuganj unit-5         5) Siddirganj.335 MW         6) Siddirganj.335 MW         6) Kaptai-2,5         7) Raczan # 2         9) Chandpur 163 MW         10) Bhola-225 MW GT-2.         10) Bhola-225 MW GT-2.	
Sylfiet Area         0         0.00         402         0         0 %           Barisal Area         0         0.00         184         0         0 %           Rangpur Area         0         0.00         550         0         0 %           Total         0         9564         0         0           Information of the Generating Units under shut down.           Forced Shut- Down         1) Barapukuria ST: Unit-1,2         2) Biblyana #3         3) Ghorasal Unit-1,2,3,5 & 7.         4) Ashuganj unit-5         5) Siddirganj.335 MW         6) Siddirganj.335 MW         6) Kaptai-2,5         7) Raczan # 2         9) Chandpur 163 MW         10) Bhola-225 MW GT-2.         10) Bhola-225 MW GT-2.	
Barisal Area         0         0:00         184         0         0%           Rangpur Area         0         0:00         550         0         0         0%           Total         0         9564         0         0         0         0%           Planned Shut- Down         1) Barapukuria ST: Unit-1,2         2) Biblyana #3         3) Ghorasal Unit-1,2,3,5 & 7.         4) Ashuganj unit-5         5) Siddirganj-335 MW         6) Kapta-2,5         7) Raozan # 2         9) Chandpur 163 MW         10) Bhola-225 MW GT-2.	
Rangpur Area         0         0:00         550         0         0%           Total         0         9564         0 <td></td>	
Total         0         9564         0           Information of the Generating Units under shut down.               0               0                0	
Information of the Generating Units under shut down.  Planned Shut- Down  1) Barapukuria ST: Unit-1,2  2) Bibiyana #3  3) Ghorasal Unit-1,2,3,5 & 7.  4) Ashuganj unit-5  5) Siddirganj-335 MW  6) Kaptai-2,5  7) Reozan #2  9) Chandpur 163 MW  10) Bhola-225 MW GT-2.	
Forced Shut-Down           1) Barapukuria ST: Unit-1,2           2) Bibiyana #3           3) Ghorasal Unit-1,2,3,5 & 7.           4) Ashuganj unit-5           5) Siddirganj-335 MW           6) Kaptai-2,5           7) Raozan #2           9) Chandpur 163 MW           10) Bhola-225 MW GT-2.	
1) Barapukuria ST: Unit-1,2 2) Bibiyana #3 Ghorasal Unit-1,2,3,5 & 7. 4) Ashuganj unit-5 5) Siddiganj-335 MW 6) Kaptai-2,5 7) Raozan # 2 9) Chandpur 163 MW 10) Bhola-225 MW GT-2.	
1) Barapukuria ST: Unit-1,2 2) Bibiyana #3 Ghorasal Unit-1,2,3,5 & 7. 4) Ashuganj unit-5 5) Siddiganj-335 MW 6) Kaptai-2,5 7) Raozan # 2 9) Chandpur 163 MW 10) Bhola-225 MW GT-2.	
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3) Ghorasal Unit-1,2,3,5 & 7. 4) Ashuganj unit-5 5) Siddirganj-335 MW 6) Kaptai-2,5 7) Raozan # 2 9) Chandpur 163 MW 10) Bhola-225 MW GT-2.	
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5) Siddirganj-335 MW 6) Kaptal-2,5 7) Raozan # 2 9) Chandpur 163 MW 10) Bhola-225 MW GT-2.	
6) Kaptai-2,5 7) Raozan # 2 9) Chandpur 163 MW 10) Bhola-225 MW GT-2.	
7) Raozan # 2 9) Chandpur 163 MW 10) Bhola-225 MW GT-2.	
9) Chandpur 163 MW 10) Bhola-225 MW GT-2.	
10) Bhola-225 MW GT-2.	
Additional Information of Machines, lines, Interruption / Forced Load shed etc.	
Description Comments on Power Interruption	
a) Dohazari-Cox's Bazar 132 kV both Ckts tripped at 10:44 from Dohazari end showing Dist. relay and was About 75 MW power interruption occurred under Cox's Bazar S/S	area
switched on at 11:18 & 17:05 respectively. from 10:44 to 11:18.	
b) Sirajganj unit-2 ST was synchronized at 12:57.	
c) Sirajganj unit-3 ST was synchronized at 11:25.	
d) Khulna(S)-Satkhira 132 kV Ckt-2 tripped at 17:59 from both ends showing Dist. Z2 at Khulna(S) end	
& Dist. A,B,C, Z1 at Satkhira end and was switched on at 21:49.	
e) Aminbazar-Mirpur 132 kV Ckt-182 were switched on at 22:14.	
f) Baghabari 100 MW was shut down at 22:38 due to gas shortage.	
a) Gopalani(New)-Payra 400 kV Ckt-2 was opened at 23:39 from Payra end due to R/H near Amtoli.	
h) Bothai 132/33 kV T2 transformer was switched on at 00-48(23/05/2020) and loaded at 01-07(23/05/2020)	
i) Bottail-Bheramara 132 kV Ckt-1 was switched on at 01:50(23/05/2020).	
j) Bottail-Jhenaidah 132 kV Ckt-2 was switched on at 01:53(23/05/2020).	
k) Faridpur 132/33 kV T1 transformer was under shut down from 00:22(23/05/2020) to 01:15(23/05/2020) About 70 MW power interruption occurred under Faridpur S/S ar	a
due to R/H at B-phase bus isolator of 33 kV Rajbari feeder. from 00:22(23/05/2020) to 01:15(23/05/2020).	
Sub Divisional Engineer Executive Engineer Superintendent Engineer	
Network Operation Division Lacate Certain Division Lac	