



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 954467, 9551095

Month May, 2020			Day : Saturday				Date : 16.05.20							
Probable Maximum Demand :			11000 MW				Probable Maximum Generation :				14763 MW			
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 76.11 ft				Today = 75.89 ft				Rule Curve = 79.15 ft			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	15.05.20 (Yesterday)		16.05.20 (Today)		15.05.20 (Yesterday)		16.05.20 (Today)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening	Gas/Water/Coal limitation MW	Machines shut down (MW)				
<b>(A) Plants in operation:</b>														
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	0	0	0	0			85	Under maint.	
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0			170	Under maint.	
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	161	140	220	220					
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0			190	Under maint.	
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0			365	Under maint.	
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	53	74	108	108					
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	40	40	78	78		38		Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105		Gas Shortage	
6	Haripur GTPP	Gas (PDB)	2 x 32	64	40	0	0	0	0		40		Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	343	355	360	360					
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	350	350	450	450					
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0			115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	352	346	360	330					
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	74	145	200	200		65		Gas Shortage	
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0			335	Under maint.	
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	100	100					
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	285	295	300	300					
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	0	16	100	100					
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	1	94	100	100					
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	15	55	55					
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100					
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	0	0	102	102					
20	Narsingdi 22 MW PP (Doreen)	Gas (SIIP, REB)	8x2.90	22	22	0	19	22	22					
21	Summit Power (Madhabdi-Ashulia)	Gas (SIIP, REB)	6x3.67+7x6.73	80	80	30	36	42	42					
22	Maona 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.73	33	33	33	28	20	33					
23	Rupganj 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.73	33	33	28	16	30	30					
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52					
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	100	100					
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	149	149					
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	47	47					
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	35	53	54	54					
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	91	148	100	300					
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	67	100	149	149					
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	26x1.4	300	300	0	0	0	0					
32	Bramhangan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100					
33	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100					
34	Nabaganj 55 MW PP (Northern pc)	HFO (IPP)	3x19.3	55	55	0	17	55	55					
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	55	55	55					
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0					
<b>Dhaka Zone Total</b>				<b>6047</b>	<b>5811</b>	<b>1943</b>	<b>2342</b>	<b>3508</b>	<b>3891</b>	<b>248</b>	<b>1260</b>			
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x30	230	230	36	36	38	36		194		Low Water Level	
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	90	90	100	100					
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0			180	Under maint.	
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	5.6	0	5	0					
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	7	25	25					
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18.7	0	20	0					
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	19	0	50	50					
43	Sikalbaha 105 MW PP (Baraka Siki)	HFO (IPP)	6x18.415	105	105	0	0	105	100					
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	139	139	150	150					
45	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	212	218	225	225					
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	16	107	230	230					
47	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	0	100	100					
48	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	60	100	100	100					
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	68	100	100					
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0					
51	Barakunda 22 MW PP (Regent)	Gas (SIIP, PDB)	8x2.90	22	22	21	22	22	22					
*	Melancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			20	42	6	42					
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	12	100	100					
53	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54					
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110					
	Juldah unit-2	HFO (IPP)				100	100	100	100					
<b>Chattogram Zone Total</b>				<b>2226</b>	<b>2166</b>	<b>737.3</b>	<b>941</b>	<b>1580</b>	<b>1644</b>	<b>194</b>	<b>180</b>			
55	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	80	135	135	135					
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0			129	Gas Shortage	
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0			134	Gas Shortage	
56	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	42	42	42	42					
57	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	213	198	225	225					
58	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	280	300	350	350					
59	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	325	345	360	360					
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	10	51	45	45					
61	Asnuganj 150MW PP (APSCL)	Gas (IPP)	20*9.73+1*16	195	195	63	110	26	26					
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	5	51	51	51					
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	50	100	100					
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50					
65	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0			163	Under maint.	
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	0	200					
67	Feni 22MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	16	0	22	21					
68	Feni 11 MW PP (Doreen)	Gas (SIIP, REB)	4x2.90	11	11	10	10	11	11					
69	Jengalia 33MW PP (Summit)	Gas (SIIP, PDB)	4x8.73	33	33	0	33	33	33					
70	Jengalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	0					
71	Cumilla 25 MW PP (Summit)	Gas (SIIP, REB)	3x3.67+2x6.97	25	25	20	20	21	20					
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+40x1.515+15x1.05	200	200	0	0	0	200					
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114					
74	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	65	50	113	113					
**	Impoort (Tripura)	India		160	160	114	116	153	172.6					
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1243</b>	<b>1511</b>	<b>1801</b>	<b>2268.6</b>	<b>263</b>	<b>163</b>			
75	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	201	169	210	210					
76	Tangail 22 MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	20	20	20	22					
77	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	50	95	92					
78	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	0	112	115	115					
79	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	80	175	170	180					
80	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	1.6	0	1.6	0					
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b> </									

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	15.05.20 (Yesterday)		16.05.20 (Today)		15.05.20 (Yesterday)		Status of Machines under shut-down/ Maintenance				
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date			
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)					
81	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	42	86	88	88						
82	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	0	30	29	29		60	GT-4 Under maint.			
83	Fenchugonj 51 MW PP (Barakatull)	Gas (RPP)	19x2.90	51	51	25	53	51	51						
84	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	23	47	44	44						
85	Kushiana 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	130	163	163	163						
86	Hobiganj 11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	11	11	11	11						
87	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	31	61	60	60						
88	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	193	193	210	210		137	ST under maint.			
89	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	50	50	80	80						
90	Sylhet 150 MW CCPP	Gas (PDB)	1x142	142	142	149	150	140	140						
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	17	18	18	18						
92	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0						
93	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10						
94	Shahjahanulla 25 MW PP	Gas (CIIP, REB)	3x9.34	25	25	16	24	24	24						
95	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	320	310	310	310						
96	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0		400	Under maint.			
<b>Sylhet Zone Total</b>				<b>1944</b>	<b>1899</b>	<b>1017</b>	<b>1206</b>	<b>1238</b>	<b>1238</b>	<b>0</b>	<b>597</b>				
97	Bheramara GTPP Unit-1,2 & 3	HSD (PDB)	3 x 20	60	46	0	0	0	0						
98	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	350	370	410	410						
99	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	37						
100	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	30	70						
101	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	225						
102	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	0	99	99	99						
103	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	90	50	88						
104	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	40	40	40						
105	Rupsha 105 MW PP (Orton rupsha)	HFO (IPP)	6x18.445	105	105	0	53	90	105						
106	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	50	50						
**	Bheramara (HVDC)	India		1000	1000	942	944	953	953						
<b>Khulna Zone Total</b>				<b>2328</b>	<b>2314</b>	<b>1292</b>	<b>1596</b>	<b>1722</b>	<b>2077</b>	<b>0</b>	<b>0</b>				
107	Barisal GT PP Unit-1& 2	HSD (PDB)	2 x 20	40	30	0	0	0	0						
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	80	50	110						
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	21	34	30	33						
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	60	60	60	60		134	GT2 shutdown			
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	49	49	95	95						
Payra 1320 MW						400	570	563	660						
<b>Barishal Zone Total</b>				<b>472</b>	<b>462</b>	<b>530</b>	<b>793</b>	<b>798</b>	<b>958</b>	<b>0</b>	<b>134</b>				
112	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	70	70	71		Gas Shortage			
112	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage			
113	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	34						
114	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200						
115	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	70						
116	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	50	50	50						
117	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	0	50	100						
118	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	46	46						
119	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	42	42						
120	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	34						
121	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage			
122	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	171	199	200	200	21		Gas Shortage			
123	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	190	201	210	210	19		Gas Shortage			
124	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	417	387	410	410						
125	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	16	18	16	15						
126	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	10	10	11	10						
127	Ullapara 11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	8	11	11	11						
128	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	40	40						
129	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	0	109	113	109						
130	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	103	113	113						
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>812</b>	<b>1088</b>	<b>1582</b>	<b>1764</b>	<b>421</b>	<b>0</b>				
131	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage			
131	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage			
132	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	139	150	150						
133	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	20						
134	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	0	0	113	113						
135	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	20						
136	Majpara, Tatula 8 MW Solar PP (Sympa)	Solar (IPP)	1 x 8	8	8	6.2	0	8	0						
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>156</b>	<b>139</b>	<b>271</b>	<b>303</b>	<b>170</b>	<b>0</b>				
<b>Sub-total: Plants in operation</b>				<b>19580</b>	<b>19057</b>	<b>8033.1</b>	<b>10142</b>	<b>13112</b>	<b>14763</b>	<b>1296</b>	<b>2334</b>				
Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss															
						<b>7686</b>	<b>9675</b>	<b>12545</b>	<b>14125</b>						
<b>(B) Contract expired power plants</b>															
137	Shahjibazar 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			Contract expired			
Sub-Total: Plants under long term maintenance				50	50	0	0	0	0						
<b>Gross Total</b>				<b>19630</b>	<b>19107</b>	<b>8033.1</b>	<b>10142</b>	<b>13112</b>	<b>14763</b>	<b>1296</b>	<b>2334</b>				
<b>(C) Actual data of 15.05.20 (Yesterday) Friday :</b>															
01.	Max. Demand (Generation end)	:	10142.00	MW, at =	21:00 hrs P	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :								
02.	Max. Demand (Sub-station end)	:	9675.00	MW, at =	21:00 hrs P	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed		
03.	Highest Generation (Generation end)	:	10142.00	MW, at =	21:00 hrs	MW	MW	MW	MW	MW	MW	MW	MW		
04.	Minimum Generation (Generation end)	:	7121.40	MW, at =	6:00 hrs	Dhaka	2870	2870	0	Mymensingh	940	940	0		
05.	Day-peak Generation (Generation end)	:	8033.10	MW, at =	12:00 hrs	Chattogram	1025	1025	0	Sylhet	423	423	0		
06.	Evening-peak Generation (Generation end)	:	10142.00	MW, at =	21:00 hrs	Khulna	1384	1384	0	Barishal	332	332	0		
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at =	21:00 hrs	Rajshahi	1174	1174	0	Rangpur	663	663	0		
08.	Actual Minimum Generation up to 8:00 hrs.	:	7084.10	MW, at =	5:00 hrs	Cumilla	864	864	0						
09.	Generation shortfall at evening peak due to :	:								Total	9675	9675	0		
a)	Gas limitation	:	932	MW						(e) Gas =	159793413	Taka	(c) Coal =	70563637	Taka
d)	Coal supply Limitation	:	170	MW						(b) Oil =	181376011	Taka	Total =	411733062	Taka
b)	Low water level in Kaptai lake	:	194	MW											
c)	Plants under shut down/ maintenance	:	2334	MW											
10.	Total Energy (Generation + India Import)	:	204.27	MKWh						14.	Maximum Temperature in Dhaka was :			34.6° C	
	By Gas =	135.308	MKWh	By Oil =	28.054	MKWh				15.	Export through East-West interconnections :				
	By Coal =	15.222	MKWh	By Hydro =	0.809	MKWh				At evening peak-hour	:	-192	MW, at	21:00 hrs PM	
	By Solar =	0.220	MKWh							Maximum	:	-200	MW, at	19:30 hrs	
11.	Total Gas Supplied	:	1145.51	MKWh						Energy	:	0.334	MKWh		
<b>(D) Forecast of 16.05.20 (Today) Saturday :</b>															
01.	Maximum Demand	:	11000	MW	(Generation end)	04.	Maximum Load-shed					0	MW	At evening peak (Sub-station end)	
02.	Maximum Generation	:	14763	MW	(Generation end)	05.	Total Generation					221.55	MKWh		
03.	Maximum Shortage	:	-3763	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka :					39.3° C			

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazool Islam Shaker)  
Deputy Secretary, Generation