| | | | GRID COMPANY OF BA IONAL LOAD DESPATO DAILY REPORT | CH CENTER | LTD. | | | Reporting Date | : 8-Mar-20 | QF-LDC-08 Page -1 |
|---|--|--|---|--------------|---|--|---|---------------------|-------------------|----------------------|
| Till now the maximum gen | neration is : - | 12893 | | | | 21:0 | 0 Hrs on | 29-May-19 | . 0-iviai-20 | |
| The Summary of Yesterday | y's | | tion & Demand | | - | - | Today's Actual Min G | en. & Probable Ge | | - |
| Day Peak Generation : | | 7538.8 MW | | Hour : | 12:00 | | Min. Gen. at | 5:00 | | 6094 MW |
| Evening Peak Generation : | | 9346.0 MW | | Hour : | 19:30 | | Available Max Generat | | | 4740 MW |
| E.P. Demand (at gen end) : | | 9346.0 MW | | Hour: | 19:30 | | Max Demand (Evening | | | 9500 MW |
| Maximum Generation : | | 9346.0 MW | | Hour: | 19:30 | , | Reserve(Generation er | nd) | | 5240 MW |
| Total Gen. (MKWH) : | | 178.7 | System Loa | d Factor | : 79.69% | | Load Shed | : | | 0 MW |
| Export from East grid to West | arid : Maximum | EXPORT / IMPOR | T THROUGH EAST-WE | | ONNECT 7 MW | at | 2:00 | Enorm | | MKWHR. |
| Export from East grid to West Import from West grid to East | | | | -23 | MW | at | 2:00 | Energy Energy | | - MKWHR. |
| Water Level of Kaptai | | 8-Mar-2 | n | | IVIVV | aı | - | Ellerg | / | - MKWfik. |
| Actual : | 88.66 | Ft.(MSL), | · · | Rule curve | | 92.04 | Ft.(MSL) | | | |
| /totali : | 00.00 | (oz) ; | | rtuio cui ro | | 02.01 | i ti(moz) | | | |
| Gas Consumed : | Total = | 1129.66 MMCFE |). | | Oil Cor | nsumed (PDB): | | HSD : FO : | | Liter Liter |
| Cost of the Consumed Fuel (P | DB+Pvt) : | Gas : | Tk127,973,232 | | | Oil | | | . TI-007 050 700 | |
| <u>:</u> | | Coal : Load Shedding & Other Inform | Tk41,450,453 | | | Oil | : Tk117,633,105 | Total | : Tk287,056,790 | |
| Area | Yesterday | | | | | | Today | | | |
| | | | Estimated Demand (Sa | /S end) | | | Estimated Shedding (S | | Rates of Shedo | |
| | MW | | MW | | | | | MW | (On Estimated D | Demand) |
| Dhaka | 0 | 0:00 | 3321 | | | | | 0 | 0% | |
| Chittagong Area | 0 | 0:00 | 1125 | | | | | 0 | 0% | |
| Khulna Area | 0 | 0:00 | 1007 | | | | | 0 | 0% | |
| Rajshahi Area | 0 | 0:00 | 910 | | | | | 0 | 0% | |
| Cumilla Area | 0 | 0:00 | 822 | | | | | 0 | 0% 0% | |
| Mymensingh Area | 0 | 0:00 0:00 | 663 377 | | | | | 0 | 0% 0% | |
| Sylhet Area Barisal Area | 0 | 0:00 | 171 | | | | | 0 | 0% | |
| Rangpur Area | 0 | 0:00 | 512 | | | | | 0 | 0% | |
| Total | 0 | 0.00 | 8908 | | | | | 0 | 076 | |
| Pi | Information of the o | Generating Units under shut down | n. | | | d Shut-Down | | | | |
| | | | | | 2) Sido 3) Gho 4) Bag 5) Ash 6) Sira 7) Sido | apukuria ST: Unit-2. thirganj 210 MW rrasal Unit-2,3 & 5. habari 100 MW & 71 M' uganj unit-3,5 iganj unit-2,3 thirganj 335 MW tai-2,3,5 | | | | |
| Ad | | of Machines, lines, Interruption | n / Forced Load shed etc | с. | | | Comments on Power | Interruption | | |
| a) Bakulia-Sikalbaha 132 kV C | kt-2 was under shut d | own from 09:50 to 14:12 for C/M | | | | | | upuon | | |
| d) Jhenaidah-Jessore 132 kV (e) Gopalganj-Modhumoti P/S /J Ashuganj (S)-360 MW trippe 11:19 & 17:15 respectively, 9) Srimongal 132/33 kV T-2 & was switched on at 16:20. h) Kabirpur-Kaliakoir a132 kV C at Kaliakoir-Aminbazar 230 kV T-1 tra k) Agargaon 230/132 kV T-1 tr 132 kV end and was switched (S) Sylhet-Fenchuganj 132 kV C dist.Z1,R-phase at Fenchug m) Kishorganj-Ashuganj 132 k (S) Sikalbaha-225 MW GT was | ansformer was under: (kt-1 & 2 were under (32 kV Ckt was under (d at 10:17 showing E. T-3 transformers were (kt-1 tripped at 15:09 s (itched on at 20:57. Ckt-1 tripped at 15:09 (nsformer 132 kV incor d on at 20:36. (kt-1 & 2 tripped at 21:09 anj end and were swit V Ckt-1 is under shut. synchronized at 23:38. kt-1 & 2 tripped at 23:38. Kt-1 & 1 under shut. | shut down from 11:43 to 14:14 fc shut down from 10:15 to 19:15 & shut down from 09:06 to 17:18 f/F relay and GT & ST were synche a under shut down at 09:01 and 10 showing dist.C-phase at Kabirpur II showing O/C relay and was swit mer breaker was shut down at 15 own at 19:16 due to smoke was 19 showing dist.Z2,A-phase at Stoed on at 21:34 & 22:06 respections of 12:134 & 22:06 respections of 12:134 & 22:06 respections of 13:135 with 13:135 or 13:135 with 13:135 with 13:135 or 13:135 with 13:135 wi | 19:10 respectively for D/ or C/M. ronized at -2 transformer end & dist.Z1,SOTF ched on at 17:23. :27 for D/W. coming out from ythet end & titvely. | w. | | | About 30 MW power in from 21:19 to 21:34. | terruption occurred | under Biyanibazar | S/S areas |
| Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division | | | | | | Superintendent Engineer Load Despatch Circle | | | | |