			COMPANY OF BAI AL LOAD DESPATO DAILY REPORT	CH CENTER	LTD.					23-Feb-20	QF-LDC-0 Page -1
Till now the maximum generation is : -		12893 MW			21:0	00 Hrs on	Repo 29-May-1	Reporting Date :			
The Summary of Yesterday		22-Feb-20 Generation	& Demand			21.0	Today's Actual Min			Demand	
Day Peak Generation :	_ -	7865.6 MW		Hour :	12:00		Min. Gen. at		:00		6054 MW
Evening Peak Generation:		9422.0 MW		Hour :	19:30		Available Max Gener		:		14463 MW
E.P. Demand (at gen end):		9422.0 MW		Hour :	19:30		Max Demand (Eveni				9600 MW
Maximum Generation :		9422.0 MW		Hour :	19:30		Reserve(Generation				4863 MW
Total Gen. (MKWH) :		176.3	System Loa		: 77.979		Load Shed	:			0 MW
Total Com (military)		EXPORT / IMPORT T						-			C 1/1 1/1
Export from East grid to West g	arid :- Maximum				18 MW	at	5:00		Energy		MKWHR.
Import from West grid to East g			_		MW	at	-		Energy		- MKWHR.
Water Level of Kaptai		23-Feb-20			10100	<u> </u>			Liloigy		WIIX WIIIX.
Actual :		Ft.(MSL) ,		Rule curve	•	93.90	Ft.(MSL)				
7101041 1				Trais sairs	•		· u(e_)				
Gas Consumed :	Total =	1118.38 MMCFD.			Oil Co	nsumed (PDB):					
Cao Concamoa .	rotar –	TTTO.GO WIWIOT D.			011 00	riodinod (i BB) .		HSD : FO :			Liter Liter
Cost of the Consumed Fuel (PD	DR+Pv#) ·	Gas :	Tk123,684,999								
	JD+FVI).		Tk39,825,338			Oil	· Tk122 001 240		Total · Ti	k285,601,677	
•		Coal :	1 K39,023,330			Oli	: Tk122,091,340		10tai . 11	K205,001,077	
	Lo	oad Shedding & Other Information	1								
Area	Yesterday						Today				
		E	stimated Demand (S/	/S end)			Estimated Shedding	(S/S end)	I	Rates of Shedo	ding
	MW		MW					MW	(C	On Estimated D	Demand)
Dhaka	0	0:00	3374						0	0%	
Chittagong Area	0	0:00	1143						0	0%	
Khulna Area	0	0:00	1023						0	0%	
Rajshahi Area	0	0:00	925						0	0%	
Cumilla Area	0	0:00	836						0	0%	
Mymensingh Area	0	0:00	674						0	0%	
Sylhet Area	Û	0:00	382						0	0%	
Barisal Area	0	0:00	174						0	0%	
Rangpur Area	0	0:00	520						0	0%	
Total	0	0.00	9051						<u>0</u>	0 70	
Total	<u> </u>		3031						<u> </u>		
	Information of the Ge	enerating Units under shut down.									
Pla	anned Shut- Down					d Shut- Down	Ido) Dhala 205 MM	···- T ········			
						apukuria ST: Unit-2.					
						ghnaghat GT-2	11) Chattrogram TPF	2-1			
					1 '	orasal Unit-4&5	4.5047				
						ghabari 100 MW & 7	1 MVV				
						nuganj unit-3,5					
					-	ajganj unit-2,3					
						dhirganj 335 MW					
						otai-2,3,5					
					9) Side	dhirganj 210 MW					
Ade	ditional Information of	Machines, lines, Interruption / Fo	rced Load shed etc								
	D ₄	escription					Comments on Power	er Interrunt	ion		
a) Khulna(s) 230/132 kV T02 transformer was under shut down from 10:11 to 10:57 for C/M.								or mitorrupt			
b) Shympur-Hasnabad 230 kV Ckt was under shut down from 11:38 to 17:14 for C/M.											
c) Cumilla(N)-Shahjibazar 230 kV Ckt-1 was under shut down from 09:05 to 16:31 for A/M.											
d) Siddhirganj (PP) GT-1 was synchronized at 12:14 and was shut down at 21:13 for gas shortage.											
e) Bhola-Barishal(N) 230 kV Ckt-2 tripped at 10:18 from Bhola end and was switched on at											
12:09(23/02/2020).	4.40.00 for !!! fo	.91									
f) Bhola CCPP forced shut dow			E /E O /O								
		3:08 due to 33 kV Cable burst show	ng E/F,O/C,								
INST. relay and was switched											
•		shut down from 10:05 to 13:37 for C									
		5 showing PRD and was switched o									
■ T T		own from 13:33 to 14:18 for emerge	ncy tree trimming.								
k) Sylhet 150 MW tripped at 20	,										
k) Rangpur 132 kV Bus-2 was s	•	•									
I) Barishal(N)-Madaripur 132 kV	/ Ckt was under shut do	own from 07:26(23/02/2020) to 09:10	6 for C/M at								
Madaripur end.											
Sub Divisional Engineer		Executive	e Engineer					Sup	erintendent Er	ngineer	

Load Despatch Circle

Network Operation Division

Network Operation Division