POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT QF-LDC-08 Page -1 Reporting Date: 16-Feb-20 Hrs on 29-May-19 Today's Actual Min Gen. & Probable Gen. & Demand eb-20 Generation & Demand 7846.4 MW The Summary of Yesterday's Day Peak Generation 12:00 5:00 Min. Gen. at Evening Peak Generation E.P. Demand (at gen end) Available Max Generation 9249 0 MW 19:00 14295 MW 9249.0 MW 9265.0 MW Max Demand (Evening) : Reserve(Generation end) 9400 MW 4895 MW 19:00 19:00 Total Gen. (MKWH) 176.1 System Load Factor 79.18% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -654 MW 8:00 MKWHR. Energy Import from West grid to East grid :- Maximun MW MKWHR 16-Feb-20 Water Level of Kaptai Lake at 6:00 A M on 91.89 Ft.(MSL) 95.04 Ft.(MSL) 974.84 MMCFD. Oil Consumed (PDB): Gas Consumed : Total = HSD FO Cost of the Consumed Fuel (PDB+Pvt): Tk108.411.984 Gas Tk38,945,552 Oil : Tk223,571,590 Total : Tk370,929,127 Load Shedding & Other Information Area Yesterday Estimated Demand (S/S end) ted Shedding (S/S end) Rates of Shedding MW MW MW (On Estimated Demand) Dhaka 0.00 3288 0% 0:00 1113 997 Chittagong Area 0% 0% Raishahi Area 0 0:00 900 0% 0% 0% 0% 814 657 n 0:00 , Mymensingh Area Sylhet Area 0 0:00 373 Barisal Area 0 0:00 169 0 0% Rangpur Are Total Information of the Generating Units under shut down Planned Shut- Down Forced Shut-Down 1) Barapuku 10) Bhola 225 MW GT-1 2) Summit M 11) Chattrogram TPP-1 3) Ghorasal Unit-3,4,5 4) Baghabari 100 MW & 71 MW 5) Ashuganj unit-3,4 6) Sirajganj unit-1,2 7) Siddhirgani 335 MW 8) Kaptai-2,4,5 9) Siddhirgani 210 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. a) Ashuganj-Cumilla(N) 230 kV Ckt-2 tripped at 07:50 from Ashuganj end showing Dist. B-phase relays and was switched on at 08:33. b) Lalbag-Kallyanpur 132 kV Ckt-2 tripped at6 08:55 from Lalbag end showing Dist. Z1 relay and was switched on at 09:09. c) Shyampur-APR 230 kV Ckt-2 tripped at 08:40 from APR end showing E/F relay and was synchronized at 08:55.) Bagerhat 132/33 kV T1 transformer tripped at 10:01 from both end showing E/F relay and was About 34 MW power interruption occurred under Bagerhat S/S area switched on at 10:19. from 10:01 to 10:19. e) Bagerhat 132/33 kV T3 transformer tripped at 10:01 from both end showing O/C relay and was switched on at 10:17. f) Saver-Aminbazar 132 kV Ckt-1 was under shut down from 09:51 to 16:02 for A/M. g) Ashuganj-B.Baria 132 kV Ckt-2 was under shut down from 09:02 to 16:52 for A/M. h) Kallyanpur 132/33 kV T1 transformer is under shut down from 08:55 to 16:52 for A/M. i) Kallyanpur 132/33 kV T3 transformer is under shut down from 08:55 to 16:56 for A/M. j) Tongi-Metrorail 132 kV Ckt-1 was under shut down from 08:20 to 16:05 for D/W. k) Saidpur S/S-Saidpur P/P 132 kV Ckt was under shut down from 08:50 to 12:24 for D/W. I) Baghabari-Paramount P/P 230 kV Ckt was under shut down from 09:49 to 17:25 for D/W. m) Tongi-Tongi(N) 132 kV Ckt-1 was under shut down from 12:45 to 16:05 for D/W. n) Baghabari 230 kV Bus-1 was under shut down from 09:50 to 20:45 for D/W. o) Bagerhat 132/33 kV T3 transformer is under shut down from 13:36 to 14:33 due to 33 kV DS maintenance work p) Norail 132/33 kV T2 transformer is under shut down from 15:22 to 16:14 due to 33 kV DS maintenance work. q) Sirajganj 210 MW unit-1 GT was synchronized at 14:37. r) Sirajganj 210 MW unit-1 ST was synchronized at 20:24. s) Bheramara 410 MW GT was synchronized at 17:29. t) Bheramara 410 MW ST was synchronized at 20:49. u) Shahjadpur-Baghabari 132 kV Ckt-1 tripped at 02:42(16/02/2020) from Shahjadpur end showing Dist. Z1 relay and was synchronized at 03:56(16/02/2020). v) Shahjadpur-Baghabari 132 kV Ckt-2 tripped at 02:42(16/02/2020) from Shahjadpur end showing Dist. Z1 relay and was synchronized at 04:06(16/02/2020). w) Baghabari-Sirajganj 230 kV Ckt-1 tripped at 02:42(16/02/2020) from Baghabari end showing Lockout, Dist. Z1 relay and was synchronized at 05:04(16/02/2020). x) Baghabari 230/132 kV T2 transformer tripped at 02:40(16/02/2020) from both end showing H/V, O/C relay and was switched on at 05:00(16/02/2020).

Sub Divisional Engineer Network Operation Division Executive Engineer
Network Operation Division

Superintendent Engineer Load Despatch Circle