		GRID COMPANY OF BANG IONAL LOAD DESPATCH DAILY REPORT							QF-LDC-08 Page -1
						Reporting		29-Jan-20	- ng - 1
Till now the maximum generation is : - The Summary of Yesterday's	28-Jan-20	12893 MW Generation & Demand		21:00		on 29-Ma		bable Gen. & I	Domand
Day Peak Generation :	7366.5		12:00		Min. Gen.		00	5736	
Evening Peak Generation :	9196.0		19:30			lax Generati		14014	
E.P. Demand (at gen end) :	9196.0		19:30			nd (Evening)		9500	
Maximum Generation :	9196.0		19:30			eneration en	id)	4514	
Total Gen. (MKWH) :	173.0 EXPORT / IMPOR	System Load Factor T THROUGH EAST-WEST	: 78.39%	TOR	Load Shed			0	MW
Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum			31 MW at		8:00		Energy		MKWHR. MKWHR.
Water Level of Kaptai Lake at 6:00 A M c	n		MW at		-		Energy	-	WIK WIIK.
Actual : 94.34	Ft.(MSL),	Rule curv	e: 97.0	60	Ft.(MSL)	)			
Gas Consumed : Total	= 1034.96	MMCFD.	Oil Consume	d (PDB):		HSD FO	:		Liter Liter
Cost of the Consumed Fuel (PDB+Pvt) : :	Gas : Coal :	Tk116,374,823 Tk44,413,799		Oil :	Tk235,323,	063 1	Total : Ti	(396,111,684	
Load Shedding & Other Information									
Area Yeste	erday				Today				
N/14/		Estimated Demand (S/S e	nd)		Estimated S			Rates of Shedd	
Dhaka 0	0:00	MW 3321				MW	<u>(C</u>	On Estimated D 0%	emand)
Chittagong Area 0	0:00	1125					0	0%	
Khulna Area 0	0:00	1007				(	0	0%	
Rajshahi Area 0	0:00	910					0	0%	
) 0 Mymensingh Area 0	0:00 0:00	822 663					0 0	0% 0%	
Sylhet Area 0	0:00	377					0	0%	
Barisal Area 0	0:00	171					0	0%	
Rangpur Area 0	0:00	512					0	0%	
Total 0		8908					0		
Informa	tion of the Generat	ting Units under shut down.							
Planned Shu	ıt- Down		Forced Shu	t- Down					
2) Summit Meghr 3) Ghorasal Unit- 4) Baghabari 100 5) Ashuganj unit- 6) Bheramara 41 7)Shajibazar 330 8) Ashuganj unit- 9) Bhola 225 MW					3,5 MW & 7 <sup>-</sup> 3 0 MW ST MW GT- 4	1 MW			
Additional Information of Machines, lines, Interruption / Forced Load shed etc.									
	Description					nts on Pov	wer Inte	rruption	
<ul> <li>a) Khagrachari-Rangamati 132 kV Ckt-2 was under shut down from 05:56 to 16:19 for A/M.</li> <li>b) Kaliakoir-Bibiyana 400 kV Ckt-2 was under shut down from 09:21 to 16:32 for A/M.</li> <li>c) Shitalakshya-Hasnabad 132 kV Ckt was under shut down from 09:11 to 20:22 for A/M.</li> <li>d) Rampura 132 kV Bus-1 was under shut down from 09:11 to 20:22 for A/M.</li> <li>e) Narshingdi-B.Baria 132 kV Ckt-1 was under shut down from 09:17 to 17:04 for A/M.</li> <li>f) Shahjadpur 132/33 kV T-1 transformer was under shut down from 08:42 to 15:45 for A/M.</li> <li>g) Bogura132/33 kV T-3 transformer was under shut down from 09:06 to 11:28 for C/M.</li> <li>h) Bogura132/33 kV T-4 transformer was under shut down from 09:06 to 11:28 for C/M.</li> <li>h) Bogura132/33 kV T-4 transformer was under shut down from 09:06 to 11:28 for C/M.</li> <li>j) Barisal-Bhandaria132 kV Ckt was under shut down from 08:17 to 16:23 for A/M.</li> <li>j) Raozan unit-2 was force shut down at 12:03.</li> <li>k) Meghnaghat 450 MW GT-1 tripped at 10:28 due to flame failure and was synchronized at 12:04.</li> <li>l) Kodda 132/33 kV T1 transformer was under shut down from 09:51 to 13:43 for A/M.</li> <li>m) Ghorashal-Ishurdi 230 kV Ckt was shut down at 09:11 for A/M.</li> <li>n) Sirajganj 225 MW unit-3 GT was shut down at 15:40 for gas shortage.</li> <li>o) Sirajganj 225 MW unit-3 GT was shut down at 15:40 for gas shortage.</li> <li>p) Bheramara 410 MW GT was synchronized at 14:05.</li> <li>q) Haripur 360 MW GT was synchronized at 21:31.</li> <li>s) Purbasdipur 132/33 kV T3 transformer was under shut down from 14:56 to 15:35 due to red hot maintenance at 33 kV DS.</li> <li>t) Palashbari 132/33 kV T3 transformer was under shut down from 14:56 to 15:35 due to red hot maintenance at 33 kV breaker.</li> <li>u) Sirajganj 210 MW unit-1 GT was shut down at 03:12(29/01/2020) for gas shortage.</li> <li>y) Sirajganj 210 MW unit-1 GT was shut down at 07:35(29/01/2020) for gas shortage.</li> <li>w) Fenchuganj unit-2 tripped at 01:08(29/01/2020) for booster trip</li></ul>					About 25 MW	power interrupti 6 to 15:38		under Purbasadip	ur S/S area
Sub Divisional Engineer Network Operation Division		Executive Engineer Network Operation Div					•	itendent Eng lespatch Cir	