POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT										QF-LDC-08 Page -1
				!				Reporting Date :	21-Jan-20	_
Till now the maximum gen The Summary of Yesterday		12893 M 20-Jan-20 Generati	W on & Demand			21:0	O Hrs on 29-N Today's Actual Min Gen. 8	lay-19 & Probable Gen &	Demand	
Day Peak Generation :	<i>y</i> 3	7042.4 MW	on a Demana	Hour :	12:00		Min. Gen. at	5:00		479 MW
Evening Peak Generation:		8959.0 MW		Hour:	19:00		Available Max Generation	:		656 MW
E.P. Demand (at gen end):		8959.0 MW		Hour :	19:00		Max Demand (Evening):			0000 MW
Maximum Generation : Total Gen. (MKWH) :		8959.0 MW 169.3	System Lo	Hour:	19:00 : 78.72%		Reserve(Generation end) Load Shed :		5	6656 MW 0 MW
Total Gen. (IVIKVVII) .			T THROUGH EAST-WE				Load Sried .			O IVI VV
Export from East grid to West	grid :- Maximum				-375 MW	at	24:00	Energy		MKWHR.
Import from West grid to East		04.1.0	-		MW	at	-	Energy		- MKWHR.
Water Level of Kaptai Lak Actual:	e at 6:00 A M on 94.89 Ft.(MS	21-Jan-2 SL)	U	Rule cu	We:	99.20	Ft.(MSL)			
Notaai .	54.00 T(IVIC)_ _/ ,		Traic ou		00.20	T t.(WOL)			
Gas Consumed :	Total =	1064.76 MMCFD.			Oil Con	sumed (PDB):				
							HSD FO	· :		Liter Liter
							10	•		Liter
Cost of the Consumed Fuel (P	DB+Pvt):	Gas :	Tk123,866,354							
:		Coal :	Tk35,560,655			Oil	: Tk80,884,158	Total : T	k240,311,167	,
	<u>Load S</u>	hedding & Other Informat	<u>ion</u>							
Area	Yesterday						Today			
			Estimated Demand (S/	/S end)			Estimated Shedding (S/S e	*	Rates of Shed	•
Dhoko	MW	0.00	MW 2207				MW	(0	On Estimated	Demand)
Dhaka Chittagong Area	0 0	0:00 0:00	3207 1085					0	0% 0%	
Khulna Area	0	0:00	971					0	0%	
Rajshahi Area	0	0:00	877					0	0%	
)	0	0:00	793					0	0%	
Mymensingh Area Sylhet Area	0	0:00 0:00	640 365					0	0% 0%	
Barisal Area	0	0:00	165					0	0%	
Rangpur Area	0	0:00	493					0	0%	
Total	0		8596					0		
İr	nformation of the Generat	ting Units under shut down.								
Plann	ed Shut- Down				Forced	Shut- Down				
					2) Sum 3) Ghor 4) Bagh 5) Ashu 6) Bher 7)Shajil 8) Ashu	pukuria ST: Unit-2. mit Meghna 305 MW rasal Unit-3,5 nabari 100 MW nganj unit-3 amara 410 MW pazar 330 MW GT-1 nganj unit-4	<i>f</i>			
					9) Bhola	a 225 MW GT-2				_
Additio	onal Information of Mac	hines, lines, Interruption /	Forced Load shed etc.							
							Comments on Power Inte	runtion		
a) Saver 132/33 kV T2 transformer was under shut down from 08:10 to 15:35 for A/M.							Comments on Fower inte	ruption		
c) Matarbari 132/33 kV T-1 traid) Khulshi-Baraulia 132 kV Ckte) Kaliakoir-Bibiyana 400 kV Cf) Cumilla(N)-Ashuganj 230 kVg) Haripur-Bhulta 132 kV Ckt Eh) Agargaon 230/132/33 kV T-i) Mymensingh 132 kV Bus-B vj) Mymensingh-Netrokona 132 k) Mymensingh 132/33 kV T-2 l) Bogura 132 kV Auxiliary Buslm) Rajshahi-1 132 kV Ckt Bayn) Ghorashal-Ishurdi 230 kV Clo) Mymensingh 132 kV Bus-Ap) Barapukuria-Saidpur 132 kV switched on at 11:43. q) Sikalbaha 225 MW tripped ar) Sirajganj unit-3 was shut dovs) Kaliakoir-Dhamrai 132 kV Ct) Fenchuganj S/S-Fenchuganj u) Bhola 225 MW STG synchron	t was under shut down from the skt-1 was under shut down Ckt-2 was under shut down at transformer was under shut down at Say was under shut down at Ckt-2 was under shut down at Rajshahi-2 S/S was under shut down was switched on at 08:53 / Ckt-2 tripped at 11:31 from at 11:15 for gas shortal kt-2 was under shut down at 11:15 for gas shortal kt-2 was under shut down was switched on at 08:53 / Ckt-2 tripped at 11:31 from at 11:15 for gas shortal kt-2 was under shut down per sh	om 08:11 to 13:31 for A/M. In from 08:36 to 19:31 for A/In from 09:04 to 15:48 for A/In from 10:16 to 17:28 for A/In shut down from 08:13 to 14 or A/M. I down from 09:52 to 16:47 shut down from 09:49 to 10:16 from 08:30 to 17:06 for D/In from 16:35 for D/W. I from 16:35 for D/W.	M. A/M. /I. ::59 for C/M. for A/M. 40 for A/M. V. to 17:41 for D/W. Z1,Z2,Z3 relay and was /itched on at 12:01. M.							
v) Sylhet-Fenchuganj S/S 132 kV Ckt tripped at 20:18 showing dist. Z2 relay, A-phase from Sylhet end and dist. Z1 relay, 3-Phase from Fenchuganj end and was switched on at 20:43. w) Barishal-Patuakhali 132 kV Ckt was shut down at 07:05(21/01/2020) for C/M. x) Jhenaidah-Jessore 132 kV Ckt-2 was shut down at 07:04(21/01/2020) for D/W.							About 22 MW power interruption occurred under Bibiyana Bazar S/S area from 20:18 to 20:43. About 40 MW power interruption occurred under Patuakhali S/S area from 07:05(21/01/2020) to till.			

Superintendent Engineer Load Despatch Circle

Executive Engineer
Network Operation Division

Sub Divisional Engineer Network Operation Division