		anin aduntini an n					
		GRID COMPANY OF BANGLA TIONAL LOAD DESPATCH CE DAILY REPORT				Revised	QF-LDC-08 Page -1
Till 4bi			04:00	Reportin		9-Dec-19	1 age -1
Till now the maximum generation is The Summary of Yesterday's	8-Dec-19	12893 MW Generation & Demand	21:00	Hrs on 29-Ma Today's Actual Min Ge		obable Gen. & I	Demand
Day Peak Generation :	6856.8 8619.0		12:00 19:00	Min. Gen. at 4 Available Max Generati	:00		B MW D MW
Evening Peak Generation : E.P. Demand (at gen end) :	8619.0		19:00	Max Demand (Evening)			) MW
Maximum Generation :	8619.0		19:00	Reserve(Generation en			) MW
Total Gen. (MKWH) :	164.5 EXPORT / IMPO	System Load Factor RT THROUGH EAST-WEST IN	: 79.50%	Load Shed	:		) MW
Export from East grid to West grid :- Max			) MW at	8:00	Energy		MKWHR.
Import from West grid to East grid :- Max Water Level of Kaptai Lake at 6:00		9-Dec-19	MW at	-	Energy		- MKWHR.
	8.67 Ft.(MSL) ,	Rule curve	105.28	Ft.( MSL )			
Gas Consumed :	Total = 1127.97	MMCFD.	Oil Canaumad (BDR)				
Gas Consumed :	Total = 1127.97	MMCFD.	Oil Consumed (PDB):	HSD FO	:		Liter Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas : Coal :	Tk130,962,095 Tk18,186,594	Oil :	Tk74,012,348	Total :	Tk223,161,036	
		& Other Information		,			
Area	Yesterday			Today			
		Estimated Demand (S/S end	)	Estimated Shedding (S.	/S end)	Rates of Shed	
N Dhaka	0 0:00	MW 3118		MW	0	(On Estimated I	Jemand)
Chittagong Area	0 0:00	1054			0	0%	
Khulna Area	0 0:00	944			0	0%	
Rajshahi Area	0 0:00 0 0:00	852 770			0	0% 0%	
Mymensingh Area	0 0:00	622			0	0%	
Sylhet Area	0 0:00	355			0	0%	
Barisal Area Rangpur Area	0 0:00 0 0:00	160 479			0	0% 0%	
Total	0	8355			0	0,0	
li	nformation of the General	ing Units under shut down.					
Plann	ed Shut- Down		Forced Shut-Down				
Additi	onal Information of Mac	hings lines Interruption / Except	5) Sylhet 150 MW 6) Sikalbaha-150 7) Ashuganj Preci 8) Raozan #2 9) Ashuganj unit-5	MW sion			
Additi	Description	hines, lines, Interruption / Force	ed Load sned etc.	Comments on Po	wer In	terruption	
	Description			Comments on re		terruption	
b) Shyampur-APR 230 kV Ckt c) Kaliakoir-Tangail 132 kV Ckd o) Siddirganj-Maniknagar 230 e) Barapukuria-Saidpur 132 kV f) Barapukuria 132 kV Bus-2 wg) Ashuganj(S)-Ghorasal 230 h) Ishurdi-Baghabari 132 kV Ct i) Tongi 132/33 kV T-3 transfo j) Aminbazar-Agargaon 230 kV k) Mirpur main Bus was under I) Dohazari-Cov's Bazar 132 kV n) Kabirpur-Tongi 132 kV Ckt n) Kaliakoir-Kodda-Tongi 230	kt-1 was under shu kV Ckt-2 was under V Ckt-1 was under vas under shut dow kV Ckt-1 was under kt-1 was under shut rmer was under shut V Ckt-1 was under shut down from 10 V Ckt-1 was under -2 was under shut kV Ckt-1 was under kV Ckt-1 was under shut kV Ckt-1 was under shut kV Ckt-1 was under	t down from 07:59 to 16: er shut down from 08:23 shut down from 08:30 to in from 08:30 to 16:00 for er shut down from 07:51 at down from 08:14 to 16: ut down from 08:35 to 14: shut down from 08:26 to b:29 to 16:50 for A/M. shut down from 08:09 to down from 08:09 to	08 for A/M. to 16:42 for A/M. 16:00 for A/M. r A/M. to 17:03 for A/M. to 17:03 for A/M. 5:05 for A/M. 17:01 for A/M. 0 16:32 for A/M. to 15:57 for A/M.				

Sub Divisional Engineer Network Operation Division Executive Engineer
Network Operation Division

Superintendent Engineer Load Despatch Circle