## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER OF-LDC-08 DAILY REPORT Page -1 Reporting Date : 8-Dec-19 Till now the maximum generation is: 12893 MW on 29-May-19 Today's Actual Min Gen. & Probable Gen. & Demand 7-Dec-19 Generation & Demand The Summary of Yesterday's 6360.5 MW 12:00 Day Peak Generation Min. Gen. at 5:00 5384 MW 8538.0 MW Available Max Generation 14038 MW Evening Peak Generation 19:00 E.P. Demand (at gen end) 8538 0 MW 19:00 Max Demand (Evening) 8800 MW 5238 MW Maximum Generation 8538.0 MW 19:00 Reserve(Generation end) Total Gen. (MKWH) 155.8 System Load Factor 76.03% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MKWHR Export from East grid to West grid :- Maximum -427 MW 8:00 Energy MKWHR Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on MW Energy Actual: 98.80 Ft.(MSL) Rule curve 105.37 Ft.( MSL ) Gas Consumed : Total = 1092.67 MMCFD. Oil Consumed (PDB): HSD FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk124.115.334 Gas Tk15,957,953 : Tk80,471,126 Total: Tk220,544,413 **Load Shedding & Other Information** Area Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW MW On Estimated Demand Dhaka 0:00 Chittagong Area 0 0:00 1054 0 0% Khulna Area n 0.00 943 n 0% Rajshahi Area 852 0 0:00 0% 0 0 0:00 770 0 0% 621 355 Mymensingh Area 0 0:00 0 0% 0% 0:00 0 Svlhet Area . Barisal Area 0 0:00 160 0 0% Rangpur Area 479 0% Total 8351 Information of the Generating Units under shut down Forced Shut-Down Planned Shut- Down 1) Barapukuria ST: Unit-1,2. 2) Sylhet-150 (10) Ashuganj 225 MW CCPP 3) Ghorasal Unit-2,4 4) Chandpur CCPP ST 5) Sylhet 150 MW 6) Sirajganj unit-2 7) Ashuganj Precision 8) Raozan #2 9) Ashugani unit-5

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

a) Hathazari-Raozan 132 kV Ckt-2 was under shut down from 09:36 to 15:33 for A/M. b) Tongi 132/33 kV T-3 transformer was under shut down from 08:44 to 16:50 for A/M.

Description

- c) Bakulia 132/33 kV T3 transformer was under shut down from 08:15 to 14:22 for A/M.
- d) Chandpur P/S 132/33 kV T3 transformer was under shut down from 08:28 to 17:10 for A/M.
- e) Comilla 230/132 kV T2 transformer was under shut down from 09:20 to 13:09 for A/M.
- f) Aminbazar-Agargaon 230 kV Ckt-1 was under shut down from 08:48 to 16:50 for A/M.
- g) Dohazari-Cox'sbazar 132 kV Ckt-1 was under shut down from 08:41 to 16:14 for A/M.
- h) Kaliakoir-Tangail 132 kV Ckt-1 was under shut down from 08:20 to 16:21 for A/M.
- i) Jamalpur-Mymenshing 132 kV Ckt-2 was under shut down from 09:18 to 16:48 for A/M.
- j) Shitalakkhya 132/33 kV T-1 transformer was under shut down from 09:52 to 13:43 for A/M.
- k) Saidpur-Barapukuria 132 kV Ckt-2 was under shut down from 09:12 to 16:18 for A/M.
- I) Baghabari-Ishwardi 132 kV Ckt was under shut down from 08:07 to 20:02 for A/M.
- m) BSRM-Cumilla(N) 230 kV Ckt-2 tripped at 12:36 from both end showing Dist. T-phase, E/F relays
- at Cumlla(N) end and Dist Z2 B-phase at BSRM end and was switched on at 12:51. extention work by PBS.

About 11 MW power interruption occurred under Kustia S/S area from 09:00 to 12:00.

**Comments on Power Interruption** 

- o) Khulna(S)-Satkhira 132 kV Ckt-1 was under shut down from 08:37 to 14:28 for A/M.
- p) Haripur-Siddhirganj 230 kV Ckt-2 was under shut down from 09:39 to 13:59 for A/M.
- q) Ashugani Unit-4 was synchronized at 16:28.
- r) Baghabari 100 MW was synchronized at 16:28.
- s) Jhenaidah 132/33 kV T2 transformer was shut down at 07:34 (08/12/19) for A/M.
- t) Cox'sbazar 132/33 kV T3 transformer was shut down at 07:04 (08/12/19) for A/M.
- u) Goalpara-Khulna© 132 kV Ckt-2 was shut down at 07:03(08/12/2019) for A/M.
- v) Saidpur 132/33 kV T4 transformer was shut down at 07:45 (08/12/19) for A/M.

Sub Divisional Engineer Network Operation Division

**Executive Engineer Network Operation Division**  Superintendent Engineer Load Despatch Circle