

POWER GRID COMPANY OF BANGLADESH LTD.										Revised			
NATIONAL LOAD DESPATCH CENTER										QF-LDC-08			
DAILY REPORT										Page -1			
Till now the maximum generation is :- 12893 MW										21:00 Hrs on 29-May-19			
The Summary of Yesterday's 21-Nov-19 Generation & Demand										Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :		7294.7 MW		Hour :		12:00		Min. Gen. at 8:00		5478 MW			
Evening Peak Generation :		8785.0 MW		Hour :		19:00		Available Max Generation :		15215 MW			
E.P. Demand (at gen end) :		8785.0 MW		Hour :		19:00		Max Demand (Evening) :		8000 MW			
Maximum Generation :		8785.0 MW		Hour :		19:00		Reserve(Generation end)		7215 MW			
Total Gen. (MKWH) :		170.0		System Load Factor :		80.62%		Load Shed :		0 MW			
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR													
Export from East grid to West grid :- Maximum										-150 MW at 7:00		Energy MKWHR.	
Import from West grid to East grid :- Maximum										MW at -		Energy - MKWHR.	
Water Level of Kaptai Lake at 6:00 A M on 22-Nov-19													
Actual :		100.79 Ft.(MSL) ,		Rule curve :		106.90 Ft.( MSL )							
Gas Consumed : Total = 1147.18 MMCFD.													
Oil Consumed (PDB) :													
HSD : Liter													
FO : Liter													
Cost of the Consumed Fuel (PDB+Pvt) : Gas : Tk122,426,972													
Coal : Tk35,215,255													
Oil : Tk51,843,442													
Total : Tk209,485,668													
Load Shedding & Other Information													
Area Yesterday Today													
		MW		Estimated Demand (S/S end) MW		Estimated Shedding (S/S end) MW		Rates of Shedding (On Estimated Demand)					
Dhaka		0 0:00		2827		0		0%					
Chittagong Area		0 0:00		953		0		0%					
Khulna Area		0 0:00		853		0		0%					
Rajshahi Area		0 0:00		770		0		0%					
Mymensingh Area		0 0:00		696		0		0%					
Sylhet Area		0 0:00		562		0		0%					
Barisal Area		0 0:00		325		0		0%					
Rangpur Area		0 0:00		145		0		0%					
Total		0		7563		0		0%					
Information of the Generating Units under shut down.													
Planned Shut-Down													
Forced Shut-Down													
1) Barapukuria ST: Unit-1.													
2) Sylhet-150 MW.													
3) Ghorasal Unit-2,3,4													
4) Ashuganj unit-4 & 5													
5) Chandpur CCPP ST													
6) Sylhet 150 MW													
7) Sirajganj unit-2													
Additional Information of Machines, lines, Interruption / Forced Load shed etc.													
Description													
Comments on Power Interruption													
a) New Tongi-Tongi 132 kV Ckt-2 was under shut down from 08:50 to 11:11 for A/M.													
b) Aminbazar 230/132 kV T3 transformer was under shut down from 08:47 to 17:12 for A/M.													
c) Haripur-Meghnaghat 230 kV Ckt-1 was under shut down from 09:00 to 17:02 for A/M.													
d) Bakulia-Sikabaha 132 kV Ckt-1 was under shut down from 08:21 to 13:14 for A/M.													
e) Tangail kV 132kV T3 transformer was under shut down from 08:41 to 16:12 for A/M.													
f) Savar 132/33 kV T2 transformer was under shut down from 08:08 to 11:44 for A/M.													
g) Rangpur-Barapukuria 132 kV Ckt-2 was under shut down from 08:47 to 15:45 for A/M.													
h) Bogura-Sirajganj 230 kV Ckt-2 was under shut down from 08:16 to 15:17 for A/M.													
i) RPCL PP-Mymensingh S/S 132 kV Ckt-1 was under shut down from 09:30 to 15:58 for A/M.													
j) Chapainawabganj-Amnura 132 kV Ckt-1 was under shut down from 08:05 to 15:19 for A/M.													
k) Sherpur-United Mymensingh PP 132 kV Ckt-2 was under shut down from 08:07 to 15:20 for A/M.													
l) Chataak 132/33 kV T1 transformer was under shut down from 08:55 to 13:06 for A/M.													
m) Ashuganj-Sirajganj 230 kV Ckt-1 was under shut down from 08:05 to 13:07 for C/M.													
n) Bogura (Old) 132/33 kV T3 transformer was under shut down from 09:22 to 20:30 for A/M.													
o) Goalpara 132 kV Bus-a was under shut down from 08:07 to 16:51 for A/M.													
p) New Tongi-Tongi 132 kV Ckt-1 was under shut down from 11:19 to 12:41 due to red hot maintenance at B-phase DS at Tongi end.													
q) Savar 132/33 kV T1 transformer tripped at 09:19 showing Q/C ,B & C-phase relay and was switched on at 09:32.													
r) Fenchuganj unit-3 GT was shut down at 11:02 for top changing and was synchronized at 12:07.													
s) Meghnaghat 405 MW GT-2 was synchronized at 14:50.													
t) Ashuganj-Sirajganj 230 kV Ckt-2 was under shut down from 15:08 due to facilitate work of busbar-2 isolator at Ashuganj end.													
u) Razoan unit-1 was shut down at 20:40 due to BFD leakage.													
v) Savar 33 kV Bus-B was shut down at 07:5(22/11/2019) for C/M.													
w) Ghorasal-Ishurdi 230 kV Ckt-2 was shut down at 07:34(22/11/2019) for D/W.													
About 90 MW power interruption occurred under Savar S/S area from 09:19 to 09:32.													
Sub Divisional Engineer Executive Engineer Superintendent Engineer													
Network Operation Division Network Operation Division Load Despatch Circle													