Till now the maximum generation is : -	12:00 19:00 19:00 19:00 or :78:07%  CTOR -44 MW at at 0 curve : 107:10  Oil Consume	Today's Actua Min. Gen. at Available Max C Max Demand (t Reserve(Gener Load Shed  8:00 - FL( MSL ) ad (PDB) : : Tk48,980,101  Today Estimated Shed	al Min Gen. & . 8:00 Generation Generation Evening): ration end) . Er Er Fr  HSD : FO :	Probable Gen  : tal : Tk186,0  (On Estin  0 0 0 0 0 0 0	5116 MW 15249 MW 9200 MW 6049 MW 0 MW MKWHR. - MKWHR.
The Summary of Vesterdary's   19-Nov-19   Generation   5   19-Nov-19   19-N	12:00 19:00 19:00 19:00 or :78:07%  CTOR -44 MW at at 0 curve : 107:10  Oil Consume	Today's Actua Min. Gen. at Available Max C Max Demand (I; Reserve(Gener Load Shed	A Min Gen. & B. 8:00 Seneration Evening):  Err Er  HSD : FO : To  ddding (S/S end MW  0 0 0 0 0 0 0 0	ergy tal: Tk186.0  Tk186.0  Rates c  O  O  O  O  O  O	5116 MW 15249 MW 9200 MW 6049 MW 0 MW  MKWHR MKWHR.  Liter Liter Liter  S32,145  of Shedding mated Demand) 7% 7% 7% 7%
Day Peak Generation	19:00 19:00 19:00 or : 78:07%  CTOR  -44 MW at at e curve : 107.10  Oil Consume	Min. Gen. at Available Max C Max Demand (I Reserve(Gener Load Shed  8:00 - FL(MSL) ed (PDB): : Tk48,980,101	B:00 Seneration Evening): ration end):  Er Er  HSD: FO: To  ddding (S/S end MW  0 0 0 0 0 0 0 0 0 0	ergy tal: Tk186.0  Tk186.0  Rates c  O  O  O  O  O  O	5116 MW 15249 MW 9200 MW 6049 MW 0 MW  MKWHR MKWHR.  Liter Liter Liter  S32,145  of Shedding mated Demand) 7% 7% 7% 7%
E.P. Demand (at gen end): 9021.0 MW Hour: Maximum Generation: 9021.0 MW Hour: Total Gen. (MKWH): 169.0 System Load Facto  Export from East grid to West grid: - Maximum Import from West grid to East grid: - Maximum Import from West grid to East grid: - Maximum Mater Level of Kapfai Lake at 6:00 A M or Actual: 101.01 FL (MSL), 20-Nov-19  Gas Consumed: Total = 1166.80 MMCFD.  Cost of the Consumed Fuel (PDB+PVI): Gas: Tk134,540,212 Cost of the Consumed Fuel (PDB+PVI): Gas: Tk2,511,833  Load Shedding & Other Information  Area Yesterday  Load Shedding & Other Information  Area Yesterday  Dhaka 0 0 0.00 2380 Chitagong Area 0 0.00 994 Khulha Area 0 0.00 994 Myeneningh Area 0 0.00 995 Myeneningh Area 0 0.00 9372 Barisal Area 0 0.00 372 Barisal Area 0 0.00 190 Barisal Area 0 0.00 955 Syhlet Area 0 0.00 955 Total 0 Information of the Generating Units under shut down.	19:00 or : 78.07%  CTOR -44 MW at MW at 10:00 CONSUME  Oil Consume  Forced Shu	Max Demand (I Reserve(Gener Load Shed 8:00 - FL(MSL) ed (PDB): : Tk48,980,101	Evening) : ration end) : :	tal : Tk186,0 (On Esti 0 0 0 0	9200 MW 6049 MW 0 MW  MKWHR MKWHR.  Liter Liter Liter  32,145  of Shedding mated Demand) 7% 7% 7% 7% 7%
Maximum Generation         9021.0 MW         Hour : System Load Factor           Total Gen. (MKWH)         : 169.0         System Load Factor           EXPORT / IMPORT THROUGH         EAST-WEST INTERCONNEC           EXPORT / IMPORT THROUGH         EAST-WEST INTERCONNEC           EXPORT / IMPORT THROUGH         EAST-WEST INTERCONNEC           Water Level of Kapital Lake at 6:00 A M on Actual : 101.01 Ft.(MSL)         20-Nov-19         Rule           Gas Consumed :         Total =         1166.80 MMCFD.           Cost of the Consumed Fuel (PDB+Pvt) : Gas : Tk134,540,212 Coal : Tk2,511,833           Load Shedding & Other Information           Area         Yesterday           Estimated Demand (S/S end)           MW         MW           Dhaka         0         0.00         3280           Chittagong Area         0         0.00         994         Rule           Khulna Area         0         0.00         994         Rule           Khulna Area         0         0.00         898         9           Mymensingh Area         0         0.00         372         888           John Carrier State Colspan="2">Area         0         0.00         372	19:00 or : 78.07% CTOR -44 MW at MW at 10:00 CONSUME Oil Consume Oil Consume Forced Shu	Reserve(Gener Load Shed 8:00	HSD : FO : To  dding (S/S end MW	tal : Tk186,0 (On Esti 0 0 0 0	6049 MW 0 MW MKWHR. MKWHR. Liter Liter Liter Of Shedding mated Demand) % % % % % % % % % % % % % % % % % % %
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECT  Export from East grid to West grid - Maximum Import from West grid to East grid - Maximum Water Level of Kapita Lake at 6:00 A M on Actual : 101.01 Ft.(MSL) . Rule  Gas Consumed: Total = 1166.80 MMCFD.  Cost of the Consumed Fuel (PDB+Pvt): Gas : Tk134,540,212 : Tk2,511,833 .	CTOR 44 MW at MW at 10 curve : 107.10 Oil Consume	E. Dad Shed 8:00	#SD : FO : To ddding (S/S end MW	tal : Tk186,0 (On Esti 0 0 0 0	MKWHR.  MKWHR.  Liter Liter Liter  S32,145  of Shedding mated Demand) % % % % % % % % % % % % % % % % % % %
Export from East grid to Dest grid > Maximum   Minport from West grid > Export from East grid > Maximum   Minport from West grid > Maximum   Minport from	-44 MW at MW at 107.10 Oil Consume	FL( MSL ) ad (PDB): : Tk48,980,101	HSD : FO : To	tal : Tk186,0 (On Esti 0 0 0 0	- MKWHR.  Liter Liter  132,145  of Shedding mated Demand) 7% 7% 7% 7% 7%
Import from West grid to East grid : - Maximum	MW at 107.10 Oil Consume Oil  Forced Shu	FL( MSL ) ad (PDB): : Tk48,980,101	HSD : FO : To	tal : Tk186,0 (On Esti 0 0 0 0	- MKWHR.  Liter Liter  132,145  of Shedding mated Demand) 7% 7% 7% 7% 7%
Actual   101.01   Ft.(MSL)   Rule	Oil Consume	ed (PDB): : Tk48,980,101 Today	FO :  To  dding (S/S end MW  0 0 0 0 0 0 0 0 0	(On Esting 1) Rates of (On Esting 1) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Liter 332,145  of Shedding mated Demand) % % % % % % % % % %
Cost of the Consumed Fuel (PDB+Pvt):   Gas : Tk134,540,212	Oil	ed (PDB): : Tk48,980,101 Today	FO :  To  dding (S/S end MW  0 0 0 0 0 0 0 0 0	(On Esting 1) Rates of (On Esting 1) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Liter 332,145  of Shedding mated Demand) % % % % % % % % % %
Cost of the Consumed Fuel (PDB+Pvt) : Gas : Tk134,540,212 : Tk2,511,833    Coal : Tk2,511,833	Oil	: Tk48,980,101	FO :  To  dding (S/S end MW  0 0 0 0 0 0 0 0 0	(On Esting 1) Rates of (On Esting 1) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Liter 332,145  of Shedding mated Demand) % % % % % % % % % %
Coal : Tk2,511,833	Forced Shi	Today	dding (S/S end MW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(On Esting 1) Rates of (On Esting 1) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	of Shedding mated Demand) 194 196 196
Coal : Tk2,511,833	Forced Shi	Today	dding (S/S end MW 0 0 0 0 0 0	(On Esting 1) Rates of (On Esting 1) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	of Shedding mated Demand) 9% 9% 9% 9%
Area         Yesterday         Estimated Demand (S/S end)           MW         MW           Dhaka         0         0:00         3280           Chittagong Area         0         0:00         1111           Khulna Area         0         0:00         994           Rajshahi Area         0         0:00         898           )         0         0:00         812           Mymensingh Area         0         0:00         655           Sybelt Area         0         0:00         372           Barisal Area         0         0:00         169           Rangpur Area         0         0:00         505           Total         0         8796   Information of the Generating Units under shut down.			MW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(On Estin	imated Demand) 0% 0% 0% 0% 0%
Estimated Demand (s/s end)   MW			MW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(On Estin	imated Demand) 0% 0% 0% 0% 0%
MW   MW   MW		Estimated office	MW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(On Estin	imated Demand) 0% 0% 0% 0% 0%
Dhaka         0         0.00         3280           Chittagong Area         0         0.00         1111           Khulna Area         0         0.00         994           Agjshahi Area         0         0.00         888           Mymensingh Area         0         0.00         655           Sytheti Area         0         0.00         372           Barisal Area         0         0.00         169           Rangpur Area         0         0.00         505           Total         0         8796   Information of the Generating Units under shut down.			0 0 0 0 0	0 0 0 0 0	0% 0% 0% 0%
Khulna Area         0         0.00         994           Aglshahi Area         0         0.00         888           )         0         0.00         812           Mymensingh Area         0         0.00         655           Sylhet Area         0         0.00         372           Barisal Area         0         0.00         169           Rangpur Area         0         0.00         505           Total         0         8796   Information of the Generating Units under shut down.			0 0 0 0 0	0 0 0 0	0% 0%
Rajshahi Area     0     0.00     898       )     0     0.00     812       Mymensingh Area     0     0.00     655       Sylhet Area     0     0.00     372       Barisal Area     0     0.00     169       Rangpur Area     0     0.00     505       Total     0     8796   Information of the Generating Units under shut down.			0 0 0 0	0 0 0 0	0%
0 0.00 812 Mymensingh Area 0 0.00 655 Sylhet Area 0 0.00 372 Barisal Area 0 0.00 169 Rangpur Area 0 0.00 505 Total 0 8796			0 0 0	0 0 0	
Sylhet Area         0         0.00         372           Barisal Area         0         0.00         169           Rangpur Area         0         0.00         505           Total         0         8796   Information of the Generating Units under shut down.			0	0	
Barisal Area         0         0:00         169           Rangpur Area         0         0:00         505           Total         0         8796   Information of the Generating Units under shut down.			0		0%
Rangpur Area         0         0:00         505           Total         0         8796   Information of the Generating Units under shut down.				n	0% 0%
Total 0 8796  Information of the Generating Units under shut down.					0%
-			0		
Planned Shut- Down					
	1) Baranuku	ıt- Down			
		ria ST: Unit-1 & 2.			
	2) Sylhet-15				
	Ghorasal     Ashugani				
	5) Chandpur				
	6)Sylhet 150	MW			
	7) Sirajganj	unit-2			
b) Kallakokir 132 kV bus-2 was under shut down from 09:17 to 14:44 for AM. c) Laripur-Bhult 230 kV Ckt-1 was under shut down from 08:55 to 17:31 for AM. d) Sonargaon SK-IEL PP 132 kV Ckt-1 was under shut down from 08:50 to 15:57 for AM. e) Bhulta 400/230 kV ATR-1 transformer was under shut down from 09:40 to 21:23 for AM. e) After replacement of isolator Hathazari 230/132 kV MT02 transformer was switched on at 11:12. g) Rangpur-Barapukuria 132 kV Ckt-2 was under shut down from 08:42 to 17:10 for AM. h) Rajshahi(Ney) 132 kV Ckt-1 was under shut down from 08:42 to 17:10 for AM. h) Rajshahi(Ney) 132 kV Ckt-1 was under shut down from 09:40 to 15:27 for AM. l) Bogura-Sirajganj 230 kV Ckt-1 was under shut down from 08:42 to 17:10 for AM. h) Rajshahi(Ney) 132 kV Ckt-1 was under shut down from 09:04 to 15:27 for AM. k) HVDC-18twardi 230kV Ckt-1 was under shut down from 08:40 to 15:27 for AM. h) HVDC-28 kV by 20005A was shut down at 17:23 for AM. n) Chorashah-Ishwardi 230 kV Ckt-1 was under shut down from 08:47 to 13:46 for AM. n) Camilla(N)-Mephanghat 230 kV Ckt-1 was under shut down from 08:47 to 13:46 for AM. n) Jamajbur-United Mymensingh PP 132 kV Ckt-1 was under shut down from 08:10 to 15:47 for AM. p) Sherpur-United Mymensingh PP 132 kV Ckt-1 was under shut down from 08:10 to 15:47 for AM. p) Sherpur-United Mymensingh PP 132 kV Ckt-1 was under shut down from 08:20 to 16:28 for AM. p) Naopan-132 kV bus-A was under shut down from 08:42 to 12:47 for AM. p) Naopan-132 kV bus-A was under shut down from 08:40 to 12:47 for AM. p) Naopan-132 kV bus-A was under shut down from 08:40 to 12:17 for AM. p) Barishal(s) 132/33 kV T2 transformer was under shut down from 08:40 to 12:47 for AM. p) Barishal(s) 132/33 kV T2 transformer was under shut down from 08:40 to 12:17 for AM. p) Rajshahi(kWe)-Rajshahi(Ney) 132 kV Ckt-1 was under shut down from 08:40 to 12:17 for AM. p) Rajshahi(kWe)-Rajshahi(Ney) 132 kV Ckt-1 was under shut down from 08:40 to 12:17 for AM. p) Rajshahi(kWe)-Rajshahi(Ney) 132 kV Ckt-1 was under shut down from 08:					
Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division				intendent Engir Despatch Circl	