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POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT									Keviseu			QF-LDC-0
			DAILY REPOR	RT					Reporting	Date: 19-N	lov-19	Page -1
Till now the maximum generat			893 MW				21:00		29-May-19			
The Summary of Yesterday's Day Peak Generation :		18-Nov-19 Ge 7615.9 MV	neration & Demand	Hour :	12:00			Today's Actual Min O Min. Gen. at	Gen. & Probable 5:00	e Gen. & Deman	d 5935 1	MW
Evening Peak Generation :		9179.0 M		Hour :	12:00			Available Max Genera			15035 1	
E.P. Demand (at gen end) :		9179.0 M	v	Hour :	19:00			Max Demand (Evening	g) :		9300 1	MW
Maximum Generation :		9179.0 M		Hour :	19:00			Reserve(Generation e	end)		5735 1	
Total Gen. (MKWH) :		179.0	System Loa PORT THROUGH EAST-W		: 81.27%			Load Shed	:		0 1	MW
Export from East grid to West grid	- Maximum	EXPORT / IMI	ORI THROUGH EAST-W		0 MW	at		7:00	F	nergy	,	MKWHR.
Import from West grid to West grid			-	-15	MW	at		-		nergy		MKWHR.
Water Level of Kaptai Lake a		19	-Nov-19									
Actual : 1	101.11 Ft.(MS	SL),		Rule curve	:	107.20		Ft.( MSL )				
	<b>-</b>		1050		010	umed (PDB)						
Gas Consumed :	Total =	1168.71 M	NCFD.		Oil Cons	umed (PDB)	:		HSD :		1	Liter
									FO :			Liter
Cost of the Consumed Fuel (PDB+	Pvt):	Gas :	Tk137,948,802	2								
		Coal :	Tk24,437,341			(	: liC	Tk70,415,621	T	otal : Tk232,801	1,763	
	Lord	hedding & Other In	ormation									
	Load S	meaning & Other In	ormation									
Area Y	resterday							Today				
	-		Estimated Demand (	S/S end)				Estimated Shedding (			Shedding	
	MW		MW						MW		ated Demand	i)
Dhaka	0	0:00	3285						0		0%	
Chittagong Area	0	0:00	1112						0		0%	
Khulna Area Rajshahi Area	0	0:00 0:00	996 899						0		0% 0%	
Najsriarii Area	0	0:00	813						0		0%	
) Mymensingh Area	0	0:00	656						0		0%	
Sylhet Area	0	0:00	373						ő		D%	
Barisal Area	0	0:00	169						0	(	0%	
Rangpur Area	0	0:00	506						0	(	0%	
Total	0		8808						0			
Infr	ormation of the Genera	ting Unite under ebut	down									
Init	mation of the Genera	ang onits under shut	JOHN.									
Planned	Shut- Down				Forced	Shut- Down						
					5) Chan 6)Sylhet	janj unit-4 & 5 dpur CCPP S⊺ 150 MW anj unit-2						
Addition	al Information of Mac	hines, lines, Interru	otion / Forced Load shed e	tc.	1			<u> </u>		<u> </u>		
	Descri	ption						Comments on Powe	r Interruption			
a) Hathazari-Baraulia 132 kV Ckt-1 b) Mirpur 132 kV bus coupler was L c) Kabirpur-Tongi 132 kV Ckt-1 wa: d) Daudkandi 132/33 kV T-2 transfor g) Janajau-United Mymensing pow g) Fenchugani 132/33 kV T-1 trans h) Sumamganj-Daudkandi 132 kV C i) Bhulta 132/33 kV Ckt-2 was k) Rajshahi-PPP 132 kV Ckt was u l) Bogura ol 132/33 kV Ckt-2 was k) Rajshahi-PPP 132 kV Ckt was u l) Bogura ol 132/33 kV T-1 transfor m) HVDC-Khulan(S) 230kV Ckt-2 v n) Goalpara 132/33 kV T-5 transfor o) Mongla 132/33 kV T-5 transfor g) After maintenance Ashyang-322 r) After maintenance Bibiyana-3 0C S) Bibiyana-3 CCPP ST, 400 kV ba l) Siraiganj-Shahjadpur 132 kV Ckt U) Rangpur-Barapukuria 132 kV Ckt U) Fenchuganj 230/132 kV TR trans w) Bibiyana 400/230 kV T-2 transfor breathing system. y) Haripur EGCB-412 MW CCPP S synchronized at 22:00. z) Dohazari-Cx5 bazar 132 kV Ck ab) Barishal(S) 132/33 kV T-1 transfor	under shut down from for s under shut down fron ormer was under shut i wer 132 kV Ckt-2 was ur former was under shut down ckt-1 & 2 were under s kut down from 1 ormer shut down from 0 ormer was under shut down from 0 ormer was under shut down form der shut down from 0 ormer was under shut do gwas under shut down former was under shut down ormer was under shut down off a was synchron CPP ST was synchron CPP ST was synchron CPP ST was synchron CPP ST was synchron cormer was under shut down off a was under shut down stormer was under shut down ST tripped at 14:44 due kt-1 is under shut down	99:37 to 16:34 for <i>AM</i> n 09:08 to 15:01 for <i>I</i> down from 08:15 to 1 under shut down from 08:15 to 1 under shut down from 08:15 to 1 hut down from 09:15 to 1 from 08:55 to 18:52 10:51 to 12:33 for C. Se55 to 14:45 for <i>AI</i> /N lown from 09:15 to 1 se55 to 14:45 for <i>AI</i> /N lown from 09:23 to 12:1 own from 08:05 to 16 inized at 13:40. zed at 15:40. In from 08:42 to 14:52 from 07:55 to 15:46. Throm from 04:42 to 14:52 from 07:55 to 15:46. to down from 14:18 to 16 for D/W. wn from 14:03 to 17:1 e to auxiliary power fat since 07:23(19/11/1)	t. VM. 5:20 for A/M. 10:23 to 16:16 for A/M. 10:23 to 16:16 for A/M. 13:16 for A/M. 16:39 for A/M. M. L. 5:20 for A/M. 33 for A/M. 4 for A/M. 35 for A/M. 15 or C/M. 15 or C/M. 15 or C/M. 13 for A/M. 18:02 for A/M. 18:02 for A/M. 19 for A/M. 19 for A/M. 19 for A/M.									
Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division										ndent Engineer spatch Circle		