

| POWER GRID COMPANY OF BANGLADESH LTD. | | | | | | | Revised | | QF-LDC-08 | |
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| NATIONAL LOAD DESPATCH CENTER | | | | | | | | | Page -1 | |
| DAILY REPORT | | | | | | | | | | |
| Till now the maximum generation is : - | | | | | | | 12893 MW | | Reporting Date : 18-Nov-19 | |
| The Summary of Yesterday's | | | | | | | 17-Nov-19 | | 21:00 Hrs on 29-May-19 | |
| Generation & Demand | | | | | | | Today's Actual Min Gen. & Probable Gen. & Demand | | | |
| Day Peak Generation : 7789.7 MW | | | | | | | 12:00 | | Min. Gen. at 5:00 6120 MW | |
| Evening Peak Generation : 9096.0 MW | | | | | | | 18:00 | | Available Max Generation 15116 MW | |
| E.P. Demand (at gen end) : 9096.0 MW | | | | | | | 18:00 | | Max Demand (Evening) : 9500 MW | |
| Maximum Generation : 9096.0 MW | | | | | | | 18:00 | | Reserve(Generation end) 5616 MW | |
| Total Gen. (MKWH) : 183.2 | | | | | | | System Load Factor : 83.93% | | Load Shed : 0 MW | |
| EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR | | | | | | | | | | |
| Export from East grid to West grid :- Maximum | | | | | | | -44 MW at | | 18:30 Energy MKWHR. | |
| Import from West grid to East grid :- Maximum | | | | | | | - MW at | | - Energy - MKWHR. | |
| Water Level of Kaptai Lake at 6:00 A M on 18-Nov-19 | | | | | | | | | | |
| Actual : 101.21 Ft.(MSL) , | | | | | | | Rule curve : 107.30 | | Ft.(MSL) | |
| Gas Consumed : Total = 1196.19 MMCFD. | | | | | | | Oil Consumed (PDB) : | | HSD : Liter | |
| | | | | | | | | | FO : Liter | |
| Cost of the Consumed Fuel (PDB+Pvt) : | | | | | | | Gas : Tk142,145,275 | | | |
| | | | | | | | Coal : Tk21,056,547 | | Oil : Tk62,641,764 Total : Tk225,843,586 | |
| Load Shedding & Other Information | | | | | | | | | | |
| Area Yesterday | | | | | | | Today | | | |
| Estimated Demand (S/S end) | | | | | | | Estimated Shedding (S/S end) | | Rates of Shedding | |
| MW | | | | | | | MW | | (On Estimated Demand) | |
| Dhaka 0 0:00 3489 | | | | | | | 0 | | 0% | |
| Chittagong Area 0 0:00 1183 | | | | | | | 0 | | 0% | |
| Khulna Area 0 0:00 1059 | | | | | | | 0 | | 0% | |
| Rajshahi Area 0 0:00 957 | | | | | | | 0 | | 0% | |
|) 0 0:00 865 | | | | | | | 0 | | 0% | |
| Mymensingh Area 0 0:00 698 | | | | | | | 0 | | 0% | |
| Sylhet Area 0 0:00 395 | | | | | | | 0 | | 0% | |
| Barisal Area 0 0:00 180 | | | | | | | 0 | | 0% | |
| Rangpur Area 0 0:00 538 | | | | | | | 0 | | 0% | |
| Total 0 9364 | | | | | | | 0 | | | |
| Information of the Generating Units under shut down. | | | | | | | | | | |
| Planned Shut- Down | | | | | | | Forced Shut- Down | | | |
| | | | | | | | 1) Barapukuria ST: Unit-1&2. 2) Sylhet-150 MW. 3) Ghorasal Unit-2,3 4) Ashuganj unit-4 & 5 5) Chandpur CCPP ST 6) Sylhet 150 MW 7) Sirajganj unit-2 | | | |
| Additional Information of Machines, lines, Interruption / Forced Load shed etc. | | | | | | | | | | |
| Description | | | | | | | Comments on Power Interruption | | | |
| a) Daudkandi 132/33 kV T1 transformer was under shut down from 08:17 to 16:18 for A/M. | | | | | | | | | | |
| b) Kishoreganj 132 bus-A was under shut down from 10:18 to 14:10 for A/M. | | | | | | | | | | |
| c) UMPL P/S-Sherpur S/S 132 kV Ckt-2 was under shut down from 08:21 to 15:43 for A/M. | | | | | | | | | | |
| d) Mirpur 132 kV bus coupler was under shut down from 10:05 to 16:30 for A/M. | | | | | | | | | | |
| e) Aminbazar-Hasnabad 230 kV Ckt-2 was under shut down from 09:02 to 20:30 for A/M. | | | | | | | | | | |
| f) Sonargaon-Daudkandi 132 kV Ckt-1 was under shut down from 08:41 to 14:47 for A/M. | | | | | | | | | | |
| g) Netrokona 132/33 kV T1 transformer was under shut down from 07:58 to 16:31 for A/M. | | | | | | | | | | |
| h) Jamalpur S/S-UMPL P/S 132 kV Ckt-2 was under shut down from 08:13 to 15:48 for A/M. | | | | | | | | | | |
| i) Kishoreganj-Mymensingh 132 kV Ckt-2 was under shut down from 09:05 to 17:02 for A/M. | | | | | | | | | | |
| j) Sunamganj 132/33 kV T1 transformer was under shut down from 08:57 to 16:05 for A/M. | | | | | | | | | | |
| k) Rangpur-Barapukuria 132 kV Ckt-1 was under shut down from 08:36 to 16:08 for A/M. | | | | | | | | | | |
| l) Barapukuria-Bogura 230 kV Ckt-2 was under shut down from 08:23 to 15:43 for A/M. | | | | | | | | | | |
| m) Rajshahi(N)-Rajshahi(O) 132 kV Ckt-1 was under shut down from 09:10 to 15:24 for A/M. | | | | | | | | | | |
| n) Rajshahi-Amnura 132 kV Ckt-1 was under shut down from 08:08 to 16:52 for A/M. | | | | | | | | | | |
| o) Khulna(S)-Bheramara HVDC 230 kV Ckt-2 was under shut down from 08:22 to 17:04 for A/M. | | | | | | | | | | |
| p) Noapara 132/33 kV T4 transformer was under shut down from 09:17 to 15:06 for A/M. | | | | | | | | | | |
| q) Barisal(N) 132/33 kV T4 transformer was under shut down from 08:22 to 15:38 for A/M. | | | | | | | | | | |
| r) Khulna(C)-Noapara 132 kV Ckt-2 was under shut down from 08:49 to 12:21 for C/M. | | | | | | | | | | |
| s) Rampura-Bashundhara 132 Ckt-2 tripped at 12:27 from Rampura end showing Dist. B-phase Z1 relay and was switched on at 20:29. | | | | | | | | | | |
| t) Barapukuria 230/132 kV T2 & T6 transformers tripped at 18:54 showing master relay, 50 BF trip and was switched on at 19:50. | | | | | | | | | | |
| u) Saidpur-Rangpur 132 kV Ckt 1 & 2 tripped at 18:54 from Rangpur end showing O/C relay and were switched on at 19:15, 19:08 respectively. | | | | | | | | | | |
| v) Barapukuria 132/33 kV T3 & T5 transformers tripped at 18:54 showing lock out relay and was switched on at 20:05. | | | | | | | | | About 309 MW power interruption occurred under Rangpur Zone area from 18:54 to 20:05. | |
| w) Ashuganj 225 MW CCPP tripped at 00:11(18/11/2019) due to problem in flame monitoring system. | | | | | | | | | | |
| x) Hasnabad 132/33 kV T2 transformer was shut down at 07:22(18/11/2019) for A/M. | | | | | | | | | | |
| y) Ghorasal-Ishurdi 230 kV Ckt-1 was shut down at 07:40(18/11/2019) for A/M | | | | | | | | | | |
| z) Barisal(S) 132/33 kV T1 transformer was shut down at 07:14(18/11/2019) for A/M. | | | | | | | | | | |
| Sub Divisional Engineer Network Operation Division | | | Executive Engineer Network Operation Division | | | Superintendent Engineer Load Despatch Circle | | | | |