				D COMPANY OF BANGLADESH L AL LOAD DESPATCH CENTER DAILY REPORT	TD.			Revised	QF-LDC-08 Page -1
Fill now the maximum gen	eration is :		12893 MW		24.0		Reporting D 29-May-19	ate: 16-Nov-19	gc -1
The Summary of Yesterday		15-Nov-19	Generation & Dema	and	21:0	Today's Actual	Min Gen. &	Probable Gen. & Dema	and
Day Peak Generation :		6387.5	MW	Hour :	12:00	Min. Gen. at	5:00	5814	МW
Evening Peak Generation :		8392.0	MW	Hour:	19:00	Available Max G		15180	MW
E.P. Demand (at gen end):		8392.0		Hour :	19:00	Max Demand (E		9400 1	
Maximum Generation :		8392.0		Hour:	19:00	Reserve(Genera	ation end)	5780	
Total Gen. (MKWH) :		164.6		System Load Fac HROUGH EAST-WEST INTERCO	tor : 81.72%	Load Shed		0 1	MW
Export from East grid to West g	arid :- Maximur		AI OICI / IIIII OICI I	INCOON LACT-WEST MILKO		t 8:00	Fn	ergy 1	MKWHR.
mport from West grid to East						t -		ergy - 1	MKWHR.
/ater Level of Kaptai Lake at 6	:00 A M on		16-Nov-19						
Actual :	101.39 F	t.(MSL),		Rule	e curve : 107.50	Ft.( MSL )			
Gas Consumed :	Total =	1000 10	MMCFD.		Oil Consum	ned (PDB):			
Sas Consumed .	Iotal –	1000.10	WINGED.		Oil Corisun	ied (FDB).	HSD :	1	iter
							FO :		iter
Cost of the Consumed Fuel (Pl	DB+Pvt):	Gas :		Tk128,945,616		T.04.00:	_		
		Coal :		Tk20,748,161	Oil	: Tk34,634,215	Tot	al : Tk184,327,992	
	l o	ad Sheddin	ng & Other Informati	on					
	LU	aa oneaun	Culei illofillati	<u></u>					
Area	Yester	day				Today			
			E	stimated Demand (S/S end)		Estimated Shed			
Dhale	MW	0.00		MW			MW	(On Estimated De	mand)
Dhaka Chittagong Area	0	0:00 0:00		3308 1120			0	0% 0%	
Unittagong Area Khulna Area	0	0:00		1120			0	0%	
Rajshahi Area	0	0:00		906			0	0%	
, *	0	0:00		819			0	0%	
Mymensingh Area	0	0:00		661			0	0%	
Sylhet Area	0	0:00		375			0	0%	
Barisal Area	0	0:00		170			0	0%	
Rangpur Area	0	0:00		510 8873			0	0%	
Total				8873					
	Informatio	on of the Ger	nerating Units under s	hut down.					
			<b>3</b> -						
	Planned Shut-	Down			Forced S				
						uria ST: Unit-1&2.			
					2) Sylhet-1				
						Il Unit-2,3 & 5 ij unit-4 & 5			
						ur CCPP ST			
					6)Sylhet 15	0 MW			
					7) Sirajgan				
	Additional Info	rmation of	Machines, lines, Inte	erruption / Forced Load shed etc.					
		scription				Comments on	Power Interr	uption	
a) Halishahar 132/33 kV T3 tra									
b) Hasnabad 132/33 kV T1 trai						1			
c) Kabirpur 132 kV main bus w									
<li>d) Haripur-Siddhirganj 230 kV ( loop T-connector.</li>	okt= i was und€	or Struct GOWN	1110111 10.49 10 13:33	uuo to rom at manipur enu					
	nk 20D10B and	20D10C ald	ong with Bay was shu	t down at 09:56 for isolator					
e) HVDC Bheramara Filter Ban			, ,			1			
<ul> <li>e) HVDC Bheramara Filter Ban and filter maintenance.</li> </ul>		C) was shut	down at 09:56 to rep	lace 132 kV breaker.				ion occurred under Shyr	mpur S/S area
and filter maintenance.	nsformer(DPD					from 09:56 to till	l now(10:59).		
and filter maintenance.  Shympur 132/33 kV GT-2 tra				d bay.					
and filter maintenance.  Shympur 132/33 kV GT-2 tra  HVDC pole-2 tripped at 09:2	8 while switching	ng off filters	20D10B, 20D10C an						
and filter maintenance. f) Shympur 132/33 kV GT-2 tra g) HVDC pole-2 tripped at 09:2 h) HVDC pole-2 de-blocked at	8 while switchii 11:02 after RM	ng off filters IS-voltage c	ame within permissibl	e limit.					
and filter maintenance.  9 Shympur 132/33 kV GT-2 tra  19 HVDC pole-2 tripped at 09:2  10 HVDC pole-2 de-blocked at 10 Feni Lanka Power 114 MW(N	8 while switchii 11:02 after RM New PP) started	ng off filters IS-voltage ca d one engine	ame within permissibl e on test basis.	e limit.					
and filter maintenance.  ) Shympur 132/33 kV GT-2 tra  g) HVDC pole-2 tripped at 09:2  1) HVDC pole-2 de-blocked at  ) Feni Lanka Power 114 MW(N  ) Cumilla(N) 132/33 kV T3 tran	8 while switchin 11:02 after RM New PP) started nsformer was u	ng off filters IS-voltage co d one engine nder shut do	ame within permissibl e on test basis. own from 14:04 to 17:	e limit. 53 for C/M.					
and filter maintenance. ) Shympur 132/33 kV GT-2 tra g) HVDC pole-2 tripped at 09:2 n) HVDC pole-2 de-blocked at ) Feni Lanka Power 114 MW(h C umilla(N) 132/33 kV T3 tran k) After maintenance Sikalbaha	28 while switchin 11:02 after RM New PP) started asformer was un a 225 MW CCF	ng off filters IS-voltage of d one engine nder shut do PP ST was s	ame within permissible on test basis. own from 14:04 to 17: synchronized at 15:01.	e limit. 53 for C/M.					
and filter maintenance. ) Shympur 132/33 kV GT-2 tra g) HVDC pole-2 tripped at 09:2 n) HVDC pole-2 de-blocked at ) Feni Lanka Power 114 MW(h C umillal(N) 132/33 kV T3 tran t) After maintenance Skallbaha ) After maintenance Ghorashal n) Hasnabad-Stialakhya 132 k	28 while switchin 11:02 after RM New PP) started asformer was u a 225 MW CCP I unit-5 was syn V Ckt was shu	ng off filters 1S-voltage cand one engine nder shut do PP ST was seen to the control of the cont	ame within permissible on test basis.  bwn from 14:04 to 17:  which ronized at 15:01.  t 17:41.  7:15(16/11/2019) for A	e limit. 53 for C/M. VM.					
and filter maintenance. ) Shympur 132/33 kV GT-2 tra  g) HVDC pole-2 tripped at 09:2 ) HVDC pole-2 de-blocked at ) Feni Lanka Power 114 MW(h ) Cumilia(N) 132/33 kV T3 tran () After maintenance Sikalibaha ) After maintenance Ghorashal	28 while switchin 11:02 after RM New PP) started asformer was u a 225 MW CCP I unit-5 was syn V Ckt was shu	ng off filters 1S-voltage cand one engine nder shut do PP ST was seen to the control of the cont	ame within permissible on test basis.  bwn from 14:04 to 17:  which ronized at 15:01.  t 17:41.  7:15(16/11/2019) for A	e limit. 53 for C/M. VM.					
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