		POWE	R G	RID COMP	NY OF BAN	GLA	ADESH L	TD.					Revised	
		N/	ATIC		DESPATCH	C	ENTER							QF-LDC-
				DAIL	Y REPORT						_			Page -
Till now the maximum generatio	nie ·			12893 MW					21.00	Hrs	on 29-	ting Date :	14-Nov-19	
The Summary of Yesterday's	11 15	13-Nov-19			& Demand	_			21.00				obable Gen. &	Demand
Day Peak Generation :		770			a Demana		12:00			Min. Gen.		5:00		70 MW
Evening Peak Generation :		912					19:00			Available I		ation		15 MW
E.P. Demand (at gen end):		912	3.0	MW			19:00			Max Dema	and (Eveni	ng):	95	00 MW
Maximum Generation :		912	3.0	MW			19:00			Reserve(C	Seneration	end)	54	15 MW
Total Gen. (MKWH) :		178	8.7	System L	oad Factor	:	: 81.62%			Load Shed	d	- 1		0 MW
	EX	PORT / IMPO	DRT	THROUGH	EAST-WES	T T	NTERCO	NNECTO	R					
Export from East grid to West grid :-	Maximum					150) MW	at		18:00		Energy		MKWHR.
Import from West grid to East grid :-					-		MW	at				Energy		- MKWHR.
Water Level of Kaptai Lake at	t 6:00 A M on			14-Nov-19										
Actual :	101.57	Ft.(MSL),			Rule cur	ve :	:	107.70		Ft.(MSL	.)			
C C	T-4-1 -	4000		MMOED			0:10		DD) .					
Gas Consumed :	Total =	1090.	.54	MMCFD.			Oil Cons	sumed (P	DB):		110	D :		Liter
											FO			Liter
											FU	•		Liter
Cost of the Consumed Fuel (PDB+P	vt) ·	Gas	:	Tk1	3,311,125									
	• () .	Coal			4,290,101			-	Oil :	Tk120,829	207	Total ·	Tk268,430,433	2
		Ooui	÷	TRZ	4,230,101				/II .	11(120,020	7,201	rotar .	11200,400,400	,
		Load Shedd	ing (& Other Inf	ormation									
Area	Yesterd	ay		F-4:44	Demand (S/S		٠,			Today Estimated	Ob - 44:	(0(01)	Data at Cha	data a
	MW			Estimated	MW (5/5	end	1)			Estimated	Snedding		Rates of She (On Estimated	
Dhaka	0	0:00	_		3389	_					IVIV	0	0%	Demanu)
Chittagong Area	0	0:00			1148							0	0%	
Khulna Area	0	0:00			1028							0	0%	
Rajshahi Area	Ö	0:00			929							0	0%	
)	Ö	0:00			840							0	0%	
Mymensingh Area	Ö	0:00			677							0	0%	
Sylhet Area	Ö	0:00			384							0	0%	
Barisal Area	Ö	0:00			175							0	0%	
Rangpur Area	Ö	0:00			522							0	0%	
Total	0				9093							0		
	Informatio	n of the Gene	ratin	ng Units und	er shut down.									
P	lanned Shut- I	Down	_			_	Forced	Shut- Do	wn					
	iannoa onat-	Down						pukuria S		t_1&2				
								et-150 M						
								rasal Unit		E				
								ıganj unit		3				
								ndpur CC						
								t 150 MV		1				
										1				
							i) Sira	jganj unit	-2					
_									_					
A	dditional Info	rmation of M	acni	ines, lines,	interruption /	FOI	rcea Loa	a snea et	c.					
		Description	n							Commo	nte on l	Power In	terruption	

a) Hathazari-Baroirhat 132 kV Ckt-2 was under shut down from 08:20 to 14:37 for A/M.

- b) Aminbazar-Hasnabad 132 kV Ckt-1 was under shut down from 09:03 to 16:57 for A/M.
- c) Mirpur-Uttara 132 kV Ckt was under shut down from 09:35 to 16:50 for A/M.
- d) Halisahar-Khulshi 132 kV Ckt-2 was under shut down from 08:50 to 14:49 for A/M. e) Tangail 132/33 kV T-2 transformer was under shut down from 09:10 to 16:15 for A/M.
- f) Kabirpur-Kodda 132 kV Ckt-2 was under shut down from 09:20 to 13:58 for A/M.
- g) Cumilla(n)-Meghnaghat 132 kV Ckt-2 was under shut down from 18:28 to 16:38 for A/M.
- h) Jamalpur 132/33 kV T-1 transformer was under shut down from 08:20 to 14:12 for A/M.
- i) Sherpur 132/33 kV T-2 transformer was under shut down from 08:22 to 16:00 for A/M.
- j) Hathazari 230/132/33 kV T-2 transformer was shut down at 10:41 for A/M.
- k) Noapara 132/33 kV T-2 transformer was under shut down from 08:58 to 14:30 for A/M.
- I) Ashuganj-Sirajganj 230 kV Ckt-1 tripped at 12:25 from Ashuganj end showing dist. Z1, 67N relay at RST-phase of Ashuganj end and was switched on at 12:50.
- m) Haripur-Siddhirganj 132 kV Ckt-2 was under shut down from 09:20 to 13:39 for A/M.
- n) Rangpur-Confidence 132 kV Ckt-2 was under shut down from 08:50 to 17:20 for A/M.
- o) Confidence-Palashbari 132 kV Ckt-2 was under shut down from 08:55 to 16:20 for A/M.
- p) Boropukuria-Bogura 230 kV Ckt-1 was under shut down from 08:47 to 16:15 for A/M.
- g) Bheramara HVDC-Khulna(s) 132 kV Ckt-1 was under shut down from 08:35 to 16:44 for A/M. r) Barishal-Madaripur 132 kV Ckt-2 was under shut down from 12:18 to 13:50 for C/M.
- s) Chattak 132/33 kV T-3 transformer was under shut down from 13:19 to 15:13 for A/M.
- t) Ashuganj-Sirajganj 230 kV Ckt-1 was under shut down from 12:52 to 21:45 for red hot maintenance at Ashuganj end.
- u) Maniknagar-Bangabhaban 132 kV Ckt-2 was switched on at 14:51 from Maniknagar end
- v) Jamalpur 132/33 kV T-2 transformer was under shut down from 14:22 to 16:36 for isolate About 12 MW power interruption occurred under Ja of 33 kV Jamuna feeder(PDB). from 14:22 to 16:36.
- w) Norsingdi 132/33 kV T-2 transformer was under shut down from 16:59 to 07:54(14/11/2019) for
- R/H maintenance at R-phase 0f 33 kV incomer bus isolator.
- x) Baghabari 100 MW was synchronized at 17:32.
- y) Raozan unit-2 was synchronized at 23:32 , tripped at 01:25(14/11/2019) and again synchronized at 02:13(14/11/2019).
- z) Sonargaon-Daudkandi 132 kV Ckt-1 was shut down at 07:40(14/11/2019) for A/M.
- aa) Dohazari-Cox;s bazar 132 kV Ckt-1 was shut down from 07:15(14/11/2019) for A/M.
- ab) Hasnabad 132/33 kV T-1 transformer was shut down at 07:01(14/11/2019) for A/M.
- ac) Bagerhat 132/33 kV T-1 & T-2 transformer tripped at 06:18(14/11/2019) for Pirozpur wz About 15 MW power interruption occurred under Bagerhat 132/33 kV T-1 & T-2 transformer tripped at 06:18(14/11/2019) for Pirozpur wz and was switched on at 06:25 from 06:18(14/11/2019) to 06:25.

Sub Divisional Engineer Executive Engineer Superintendent Engineer Network Operation Division Network Operation Division Load Despatch Circle