

POWER GRID COMPANY OF BANGLADESH LTD.						Revised		QF-LDC-08	
NATIONAL LOAD DESPATCH CENTER								Page -1	
DAILY REPORT									
Till now the maximum generation is :-						Reporting Date : 29-Oct-19			
The Summary of Yesterday's						21:00 Hrs on 29-May-19			
Day Peak Generation : 7689.6 MW						Min. Gen. at 6:00		6427 MW	
Evening Peak Generation : 9849.0 MW						Available Max Generation :		14448 MW	
E.P. Demand (at gen end) : 9849.0 MW						Max Demand (Evening) :		10100 MW	
Maximum Generation : 9849.0 MW						Reserve(Generation end)		4348 MW	
Total Gen. (MKWH) : 186.9						Load Shed :		0 MW	
System Load Factor : 79.07%									
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR									
Export from East grid to West grid :- Maximum						260 MW at 7:00		Energy MKWHR.	
Import from West grid to East grid :- Maximum						- MW at -		Energy - MKWHR.	
Water Level of Kaptai Lake at 6.00 A M on						29-Oct-19			
Actual : 102.21 Ft.(MSL) ,						Rule curve : 108.70		Ft.(MSL)	
Gas Consumed : Total = 1090.07 MMCFD.						Oil Consumed (PDB) :			
						HSD : Liter			
						FO : Liter			
Cost of the Consumed Fuel (PDB+Pvt) :						Gas : Tk116,556,043			
						Coal : Tk38,752,721			
						Oil : Tk181,979,432		Total : Tk337,288,195	
Load Shedding & Other Information									
Area Yesterday						Today			
MW						Estimated Shedding (S/S end)		Rates of Shedding	
Estimated Demand (S/S end)						MW		(On Estimated Demand)	
Dhaka 0 0:00 3610						0		0%	
Chittagong Area 0 0:00 1225						0		0%	
Khulna Area 0 0:00 1097						0		0%	
Rajshahi Area 0 0:00 991						0		0%	
) 0 0:00 896						0		0%	
Mymensingh Area 0 0:00 723						0		0%	
Sylhet Area 0 0:00 407						0		0%	
Barisal Area 0 0:00 186						0		0%	
Rangpur Area 0 0:00 558						0		0%	
Total 0 9694						0			
Information of the Generating Units under shut down.									
Planned Shut- Down						Forced Shut- Down			
						1) Barapukuria ST: Unit-1.			
						2) Sylhet-150 MW.			
						3) Ghorasal Unit-1,3 & 5			
						4) Sirajganj 225 MW Unit-2			
						5) Raozan #2			
						6) Siddirganj-335 MW			
						7) Ashuganj unit-4			
						8) Baghabari 100 MW			
Additional Information of Machines, lines, Interruption / Forced Load shed etc.									
Description						Comments on Power Interruption			
a) Joypurhat 132/33 kV T3 transformer was under shut down from 10:16 to 16:53 for A/M.									
b) Kabirpur-Kaliakoir 132 kV Ckt-2 was under shut down from 09:46 to 15:43 for A/M.									
c) Aminbazar-Hasnabad 230 kV Ckt-1 was under shut down from 09:05 to 16:23 for A/M.									
d) Madaripur 132/33 kV T1 transformer was under shut down from 08:38 to 15:44 for A/M.									
e) Aminbazar-Mirpur 132 kV Ckt-2 was under shut down from 08:39 to 17:40 for A/M.									
f) Chapainawabganj 132/33 kV T3 transformer was under shut down from 08:02 to 13:52 for A/M.									
g) Bogura-Sherpur 132 kV Ckt-2 was under shut down from 08:22 to 12:07 for A/M.									
h) Chhatak-Sunamganj 132 kV Ckt tripped at 10:34 from Chhatak end showing Dist. Z2 B-phase relay and was switched on at 10:54.									
i) Pabna-Ishurdi 132 kV Ckt was under shut down from 08:23 to 17:46 for A/M.									
j) Tongi-Bashundhara 132 kV Ckt-2 was under shut down from 08:04 to 17:23 for A/M.									
k) Madaripur-Faridpur 132 kV Ckt-1 was shut down at 09:52 for D/V.									
l) Chowmuhuni 132/33 kV T1 transformer was under shut down from 08:30 to 13:52 for A/M.									
m) Meghnaghat Summit 305 MW CCPP GT-1 tripped at 10:34 due to gas pressure fluctuation and was synchronized at 11:45.									
n) Barisal 230/132 kV T1 transformer was under shut down from 08:09 to 16:08 for A/M.									
o) Bibiyana 400 kV Bus-1 was switched on at 12:57.									
p) Sikalbaha 150 MW tripped at 16:00 due to gas pressure low and was synchronized at 16:36									
q) Rangpur 132/33 kV new transformer was switched on at 17:01.									
r) Chandraghona-Madunaghat 132 kV Ckt-2 was shut down at 07:27(29/10/2019) for A/M.									
s) Rampura-Mogbazar 132 kV Ckt-1 was shut down at 06:45(29/10/2019) for C/M.									
t) Saidpur-Purbosadipur 132 kV Ckt-1 was shut down at 07:44(29/10/2019) for loop maintenance.									
Sub Divisional Engineer						Executive Engineer		Superintendent Engineer	
Network Operation Division						Network Operation Division		Load Despatch Circle	